

**COMMISSION MEETING AGENDA
TUESDAY, SEPTEMBER 9, 2025 6:30 P.M.**

- A. CALL TO ORDER** – Mayor Deborah Maples
- B. ROLL CALL**
- C. INVOCATION** – Pastor Melvin Simpson, First Church of God in Christ
- D. PLEDGE OF ALLEGIANCE TO THE AMERICAN FLAG**
- E. REVIEW OF AGENDA**
- F. CONSENT AGENDA**
 - 1. City Commission Meeting Minutes – Tuesday, August 26, 2025
 - 2. City Commission Special Meeting Minutes – Thursday, September 4, 2025
 - 3. 2025 Appropriation Ordinance No. AO-25-17 \$1,349,629.98
- G. COMMENTS**
 - 1. Comments from Public

Any citizen desiring to address the Commission shall be recognized, advance to the podium, state his/her name and address for the record. Comments shall be limited to 3 minutes unless extended by a vote of the majority of the Commission. The Commission does not hear matters involving litigation or City Personnel. The Commission does not take action on subjects not on the agenda unless unusual or hardship conditions exist. Citizens may address the Commission on agenda items as they are brought to the floor.
- REGULAR AGENDA ITEMS**
- H. PUBLIC HEARING(s), SPECIAL PRESENTATION(s), & PROCLAMATION(s)**
- I. OLD BUSINESS**
 - 1. Second Reading of Ordinance G-25-03 an Ordinance amending the Model Zoning Ordinance of the City of Coffeyville by amending Section 29.05.010, to add a definition for Tiny Homes, and adding new sections to Chapter 29.010, to create a Zoning Overlay District for Tiny Homes.
 - 2. Second Reading of Ordinance G-25-05 an Ordinance amending Chapter 2, Article IV, Division 2, Section 2-154 of the Code of Ordinances of the City of Coffeyville, Kansas, relating to the investment of idle funds.
 - 3. Second Reading of Ordinance G-25-06 an Ordinance adopting Electric Rate Schedule SUP-25 pursuant to Chapter 42, Article 1, Section 42-6, and repealing the Line Extension Policy of the Code of Ordinances of the City of Coffeyville, Kansas.
- J. NEW BUSINESS**
 - 1. Resolution R-25-97 a Resolution to adopt new policies and procedures for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities.
 - 2. Resolution R-25-98 a Resolution to amend the 2025 City of Coffeyville Fee Schedule to add a Tiny Home Application fee.
 - 3. Discussion on direction to address the Woodland & Buckeye Intersection of the walking trail.
 - 4. City Manager's Report
 - 5. Comments from Commissioners and Staff
- K. EXECUTIVE SESSION(s)**

**COMMISSION MEETING AGENDA
TUESDAY, SEPTEMBER 9, 2025**

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L. GENERAL STAFF, COMMITTEE & BOARD REPORTS AND MINUTES

1. Nuisance Report Packet
2. Hillcrest Golf Course Report – August 2025

L. ADJOURN

**COMMISSION MEETING MINUTES
TUESDAY, AUGUST 26TH, 2025 6:30 P.M.**

The Board of Commissioners met in Regular Session at 6:30 p.m. in the Commission Room. The meeting was called to order by Mayor Maples

Present:

COMMISSIONER ALEC HENDRYX
COMMISSIONER JIM FALKNER
COMMISSIONER DEBORAH MAPLES
COMMISSIONER ANN MARIE VANNOSTER

Absent:

COMMISSIONER PAM JONES

City Staff in attendance:

CITY MANAGER BEN BRUBAKER
CITY ATTORNEY PAUL KRITZ
CITY CLERK MELISSA CARTER
DIRECTOR OF FINANCE MARTIN CUMINGS
DIRECTOR OF COMMUNITY DEVELOPMENT AMBER DEAN
EXECUTIVE DIRECTOR OF ELECTRIC CHRIS WEINER

- A. CALL TO ORDER** – Mayor Deborah Maples
- B. ROLL CALL**
- C. INVOCATION** – Pastor Doug Mund, Grace Fellowship Church
- D. PLEDGE OF ALLEGIANCE TO THE AMERICAN FLAG**
- E. REVIEW OF AGENDA**
- F. CONSENT AGENDA**
 - 1. City Commission Meeting Minutes – Tuesday, August 12, 2025
 - 2. 2025 Appropriation Ordinance No. AO-25-16 \$5,531,286.37

MOTION: Move to approve items 1 & 2 of the consent agenda as presented.

ACTION: MOTION: MAPLES SECOND: VANNOSTER
ROLL CALL: ALL PRESENT AYE

- 3. 2025 Appropriation Ordinance No. AO-25-16A (Ishams/Lieberts) \$19.99

MOTION: Move to approve item 3 of the consent agenda as presented.

ACTION: MOTION: MAPLES SECOND: FALKNER
ROLL CALL: MAPLES – AYE, VANNOSTER – ABSTAIN, FALKNER- AYE,
HENDRYX - AYE

**COMMISSION MEETING MINUTES
TUESDAY, AUGUST 26TH, 2025**

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G. COMMENTS

1. Comments from Public

Any citizen desiring to address the Commission shall be recognized, advance to the podium, state his/her name and address for the record. Comments shall be limited to 3 minutes unless extended by a vote of the majority of the Commission. The Commission does not hear matters involving litigation or City Personnel. The Commission does not take action on subjects not on the agenda unless unusual or hardship conditions exist. Citizens may address the Commission on agenda items as they are brought to the floor.

Alicia Melton with Touch of Life Ministries at 501 E 9th came to the podium. She thanked the Commission for their support and wanted to give them an update. Mrs. Melton said they went through some hardships as she lost her husband earlier this year. Normally, she can pick up the financial slack of the ministry but is now not able to do that anymore. Mrs. Melton said they are needing some further assistance with utilities at the Warming Center. They continue to have services and feed people on Friday nights, launched recovery classes once a week and are putting a financial program in place. With these activities, their utility bill was higher than normal in the summer. They just completed their back to school program which provided shoes, socks and haircuts for students and are getting ready to do their yearly Christmas baskets. As far as improvements, they are hoping to get a shower put in, heat/air units, and making rooms more accessible. Mrs. Melton said they are requesting an additional \$1,000 credit towards their utility bill. City Manager Ben Brubaker said he will set a meeting up with Mrs. Melton to go over some options.

REGULAR AGENDA ITEMS

H. PUBLIC HEARING(s), SPECIAL PRESENTATION(s), & PROCLAMATION(s)

I. OLD BUSINESS

1. Second Reading of Ordinance G-25-02 an Ordinance repealing Chapter 2, Article VI, Division 4, of the Code of Ordinances of the City of Coffeyville, Kansas relating to the Coffeyville Regional Medical Center Board of Trustees.

MOTION: Move to approve Second Reading of Ordinance G-25-02 as presented.

ACTION: MOTION: VANNOSTER SECOND: FALKNER
ROLL CALL: ALL PRESENT AYE

2. Second Reading of Ordinance S-25-07 an Ordinance to vacate an easement within the City of Coffeyville, Kansas at Patterson Square.

MOTION: Move to approve First Reading of Ordinance S-25-07 as presented.

ACTION: MOTION: MAPLES SECOND: HENDRYX
ROLL CALL: ALL PRESENT AYE

**COMMISSION MEETING MINUTES
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3. Second Reading of Ordinance G-25-04 an Ordinance amending Chapter 8 of the Code of Ordinances of the City of Coffeyville by adding new sections 8-2 through 8-8, for the purpose of regulating abandoned and vacant commercial buildings within the city.

MOTION: Move to approve Second Reading of Ordinance G-25-04 as presented.

ACTION: MOTION: VANNOSTER SECOND: FALKNER
ROLL CALL: ALL PRESENT AYE

J. NEW BUSINESS

1. Ordinance G-25-03 an Ordinance amending the Model Zoning Ordinance of the City of Coffeyville by amending Section 29.05.010, to add a definition for Tiny Homes, and adding new sections to Chapter 29.010, to create a Zoning Overlay District for Tiny Homes. Director of Community Development Amber Dean said the only thing that has changed since the last discussion is the overlay zone. They have included Overlook to the West to Inglewood, the 1400 block of W. 1st and W. 2nd between Buckeye and Wilkie Way.

MOTION: Move to approve First Reading of Ordinance G-25-03 as presented.

ACTION: MOTION: VANNOSTER SECOND: MAPLES
ROLL CALL: ALL PRESENT AYE

2. Action to approve the Environmental Review Certification and authorize the posting of the Notice of Intent to Request Release of Funds for the Brown Street Sanitary Sewer Renovation Project. Director of Community Development Amber Dean said they were awarded the CDBG Grant for the Brown Street sewer and the Environmental Review is part of the process of getting the funding. The Environmental Review came back with no major impacts identified. Then they need to post the intent to request funds for 15 days.

MOTION: Move to approve the Environmental Review Certification and authorize the posting of the Notice of Intent to Request Release of Funds for the Brown Street Sanitary Sewer Renovation Project.

ACTION: MOTION: HEDNRYX SECOND: MAPLES
ROLL CALL: ALL PRESENT AYE

3. Ordinance G-25-05 an Ordinance amending Chapter 2, Article IV, Division 2, Section 2-154 of the Code of Ordinances of the City of Coffeyville, Kansas, relating to the investment of idle funds. Director of Finance Martin Cumings said they are wanting to amend the language of this ordinance to allow City Management and City Commission to make determinations regarding the budgeting of these idle funds and how they are invested. Mr. Cumings read from the section of the ordinance and pointed out (highlighted in yellow) what was being added “Regarding the interest or earnings of investments made pursuant to this division, city administration, at its discretion and in accordance with annual budgets, shall credit pro rata to the funds of the city from which the investments were made, or to the general fund as deemed necessary, or to such other funds as are permitted by statute or ordinance, except 7.5% of such earnings may be credited to the general fund as an administrative fee for the

**COMMISSION MEETING MINUTES
TUESDAY, AUGUST 26TH, 2025**

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handling of said investments and earnings, provided that earnings are not already to be credited to the general fund in excess of such an amount.” He noted that they did consult with the City Attorney and Auditor and both agreed that the state statute permits this. Commissioner Falkner asked how much he is talking about in “idle funds”. Mr. Cumings replied in our local bank account it is around \$31 million and in the investment accounts it is around \$24 million. Discussion ensued on idle funds, access to funds, how they are budgeted, reserve funds, reserve policy (25% budgeted expenditures) investments and interests.

MOTION: Move to approve First Reading of Ordinance G-25-05 as presented.

ACTION: MOTION: VANNOSTER SECOND: MAPLES
ROLL CALL: ALL PRESENT AYE

4. Ordinance G-25-06 an Ordinance adopting Electric Rate Schedule SUP-25 pursuant to Chapter 42, Article 1, Section 42-6, and repealing the Line Extension Policy of the Code of Ordinances of the City of Coffeyville, Kansas.
- Executive Director of Electric Chris Weiner said this is to update the current line extension policy. He stated they have been applying the current policy as more of a new service connection regardless if new lines or poles need to be set so it is basically being offered to all customers. Mr. Weiner said that is not a true Line Extension Policy so that is why is looking at modifying the name to a Service Upgrade Policy. When this policy was set in 2018, it had static dollar figures for each rate class and he feels those are outdated and arbitrary. Mr. Weiner feels that they should be on a percentage basis rather than a pure credit up to amount. He set it at 20% for whatever work is going to be required.

MOTION: Move to approve First Reading of Ordinance G-25-06 as presented.

ACTION: MOTION: MAPLES SECOND: HENDRYX
ROLL CALL: ALL PRESENT AYE

5. Resolution R-25-94 a Resolution to authorize the purchase of a new skid steer loader and implements for the City of Coffeyville Electric Utility.
- Executive Director of Electric Chris Weiner said this is part of their CIP plan for a new skid steer. This will help in a number of situations as it will be capable of high flow attachments making sure they can utilize any of the implements they may need. It will allow them to get into some areas they currently aren’t able to such as the west side of town that have poles in easements that are in tight spaces. Mr. Weiner is looking to get the attachments to go along with the skid steer including an 84-inch smooth edge bucket, pallet fork, double cylinder pole claw, and an auger attachment with extensions. It comes with a 3-year warranty.

MOTION: Move to approve Resolution R-25-94 as presented.

ACTION: MOTION: FALKNER SECOND: VANNOSTER
ROLL CALL: ALL PRESENT AYE

COMMISSION MEETING MINUTES
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6. Resolution R-25-95 a Resolution to authorize a purchase order to Muller Construction for the demolition of Cooling Tower 3 for the City of Coffeyville Electric Utility.

Executive Director of Electric Chris Weiner said this is for the north cooling tower on the east side of the steam plant. The cooling tower has not been in operation for a number of years. It is deteriorating and has sheet metal falling off of it. It needs to be demolished and has been in the plan for the utility for a number of years but has been pushed off due to the cost. Mr. Weiner has a severe concern that if it is not demolished, at some point they will be liable for a tragic incident where someone gets hurt.

MOTION: Move to approve Resolution R-25-95 as presented.

ACTION: MOTION: VANNOSTER SECOND: MAPLES
ROLL CALL: ALL PRESENT AYE

7. City Manager's Report

City Manager Ben Brubaker said 4th Street is done but there are some bumps on it. The inspector will be here Thursday to inspect it. Worst case scenario it is within the acceptable limit and we have to deal with it. Concerning the log jam in Sycamore Creek, as of yesterday they had approval from one of the residents to access their property to get to the jam, they are waiting on the other. They have reached out to the County and anticipated them coming out this week but with the weather it might get delayed. Mr. Brubaker brought up the Veterans Memorial Park Association that have been permission to build a new veterans memorial at the cemetery. They would like to put up a sign at the corner of Woodland and Cline announcing the project. He also noted that they have been working on a Veteran's Advisory Board to add to our City Boards. Mr. Brubaker said today they had a semi-truck going west under the railroad bridge on 11th Street, it was about 6 inches too tall and it hit the bridge and moved it about 6 inches. It took a while to get it moved and there was significant damage. There is detour going up Patterson and on 8th that will remain for a few days. The railroad has told them it will be fixed in about 3 days. Director of Finance Martin Cumings came to the podium to discuss a new format to the Appropriation Ordinance in the agenda packets. He said they are trying to improve on the current appropriations register as it is sprawling and looks outdated. They are at the point now that they can export the information into an Excel format which will hopefully be easier for them to review in depth or at a quick glance. Commissioners were sent a potential version of the new format to review and give feedback. City Clerk Melissa Carter addressed changes coming September 1st to the CMB license procedure. Applicants will now send the application to the Kansas Department of Revenue Alcohol and Beverage Control first. The ABC will check to see if the application is complete, if so they will send the application and the CMB stamps back to the applicant. Then the applicant will bring the application and stamps to the clerk's office to complete the application process including the Background Checks, Inspections and approval by the Commission. To note there is House Bill 2376 that is currently in the state legislature that would transfer the CMB licensure from cities and counties to the KDOR ABC, like the Liquor Licenses are now. It has not passed the House or Senate yet so we will see if there is any movement on the bill when they reconvene in January. Mr. Brubaker announced that this Friday at 11:00 am will be the grand re-opening of the Sunken Garden Fountain at Pfister Park. He noted that the Commission Meeting in November falls on Veteran's Day when City offices will be closed. It was decided to move that meeting to Thursday, November 13th. Mr. Brubaker said two Fridays ago Coffeyville Proud was a major success with lots of people reaching out wanting to be a part of it. That is continuing with the

**COMMISSION MEETING MINUTES
TUESDAY, AUGUST 26TH, 2025**

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plan for the next one in November and they are looking for more project submissions. Mr. Brubaker said that we had two ordinances that were brought to this meeting for changes and they are going to continue to see that. There is a long list of ordinances that staff have been reviewing to see if they still apply to what we are doing today as some are decades old. All of the Ordinance changes get sent to Municode who goes in and updates our Code of Ordinances on the website link. Commissioner Falkner asked what type of burden will the new Vacant Building registry put on our Code Enforcement department and when that Ordinance will be put into operation. Mr. Brubaker answered there are a lot of components to Code Enforcement and Animal Control. Community Development is taking the strategic focus on what departments are handling various aspects of situations. Code Enforcement will not have an immediate role in the Vacant Building procedure. Letters will be sent to property owners of the vacant buildings about the new Ordinance. With Code Enforcement, a lot of it has to do with the budget which is typically \$150,000 - \$180,000 a year and some out of the general fund. Discussion continued on aspects of Code Enforcement.

8. Comments from Commissioners and Staff

Vice Mayor Vannoster asked about 4th Street and what part of the street it is. Mr. Brubaker said it is nearly the whole area. She then asked about the cones from Edgewood to Ohio and what those were for. Mr. Brubaker wasn't sure but will go look and see. She then asked about when the street project for the area around the hospital will start. Mr. Brubaker said they started with 4th Street, are on Lee Street now and will move around being that we are using the same contractor. Regarding 6th and 7th Street, Atmos should have their lines moved by the end of the week. BG Consultants have been surveying 8th Street and Lewark Street. Commissioner Falkner asked where were with the lot next to the Senior Citizen Center and also the parking lot on the corner of 11th and Walnut. Mr. Brubaker said the bids should be out for 11th and Walnut by the end of next week and will come to Commission soon. The lot across the street is challenging and Mr. Brubaker did meet with a representative from the Senior Center after the last meeting to talk about their proposal. If it were to be turned into a parking lot it would cost around \$250,000. He noted that the whole intent of that was to use a grant for the gravel area to make it look nicer. They are getting quotes to see what it would cost to put in street and alley parking. Vice Mayor Vannoster said she continues to see mowers downtown and it looks great. She mentioned the cemetery looks great also.

K. EXECUTIVE SESSION(s)

L. GENERAL STAFF, COMMITTEE & BOARD REPORTS AND MINUTES

1. Coffeyville Police Department Crime Statistics – July 2025
2. Parks Board Minutes – August 2025
3. Coffeyville Public Library Board of Trustees Minutes – July 2025

**COMMISSION MEETING MINUTES
TUESDAY, AUGUST 26TH, 2025**

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L. ADJOURN

MOTION: Move to Adjourn

ACTION: MOTION: MAPLES SECOND: VANNOSTER
ROLL CALL: ALL PRESENT AYE

Time the meeting was adjourned: 7:45 pm

Date the minutes were approved:

Melissa Carter, City Clerk

COMMISSION SPECIAL MEETING MINUTES

THURSDAY, SEPTEMBER 4TH, 2025

11:30 A.M.

The Board of Commissioners met in Special Session at 11:30 a.m. all joining by phone conference. The meeting was called to order by Mayor Maples

Present (call in):

COMMISSIONER ALEC HENDRYX
COMMISSIONER JIM FALKNER
COMMISSIONER DEBORAH MAPLES
COMMISSIONER ANN MARIE VANNOSTER

Absent:

COMMISSIONER PAM JONES

City Staff in attendance:

CITY CLERK MELISSA CARTER
EXECUTIVE DIRECTOR OF ELECTRIC CHRIS WEINER

A. CALL TO ORDER – Mayor Deborah Maples

B. ROLL CALL

C. NEW BUSINESS

1. Resolution R-25-96 a Resolution to authorize the issuance of a purchase order to Chubb and Sons Inc., via Coffeyville Insurance Associates, for the renewal of the Commercial Property Insurance policy of the City's power generation facilities for the period of 9/01/2025-9/01/2026.

Executive Director of Electric Chris Weiner said this is insurance that is renewed every year and they received the quote last Thursday with Coffeyville Insurance and Chubb wanting it to be paid by last Friday. Mr. Weiner told them that was not possible, so they extended the deadline to today. There has been a 33% increase in the quoted premium from last renewal period to the present renewal period. This is largely due to an increase in the insured values covered under the policy. Following an appraisal of our facilities last year, last year's policy should have had substantially increased insured values with a substantially higher premium, but the values and associated premiums were not updated as expected. As a result, the statement of values we submitted increased by approximately 7% (6.97%) for this year, while the insured values increased by 26% (26.083%) year-over-year, due to the mistake last year. Mr. Weiner noted that the broker is currently investigating other options for us as this premium for our facilities is challenging and he has indicated their desire for better, more cost-effective solutions. With this current policy, there is a 30-day window to cancel. Discussion ensued on the current coverage, Commission and staff satisfaction with the broker, and options for future coverage

MOTION: Move to approve Resolution R-25-96 as presented.

ACTION: MOTION: VANNOSTER SECOND: MAPLES
ROLL CALL: ALL PRESENT AYE

Mr. Weiner then went over where they were with the B-Sub Project for CRNF. The engineers have come back with a cost increase for additional concrete needed for the pads that the transformers will be on. The increase is significant and he has been in discussion with CRNF about the additional cost. Discussion ensued on the project.

D. ADJOURN

MOTION: Move to Adjourn

ACTION: MOTION: MAPLES SECOND: VANNOSTER
ROLL CALL: ALL PRESENT AYE

Time the meeting was adjourned: 12:14 pm

Date the minutes were approved:

Melissa Carter, City Clerk

Item	Amount
Payroll	\$409,336.77
Accounts Payable	\$787,557.32
Early Issue Checks	\$152,735.89

Total	\$1,349,629.98
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Ishams/Leiberts

Fund Key	
Fund Code	Fund Name
010	General
020	Library
060	Fire Insurance
070	Municipal Court Bond
090	Bond & Interest
110	Local Alcohol Liquor
130	Industrial Fund
140	Youth Activity & Development
180	Economic Development
190	Community Development
210	Sales Tax
230	Asset Forfeitures
250	Police VIN
260	Meter Deposits
290	Perpetual Care
340	Airport Special Project - Grants
350	Risk Management
360	Airport
370	Hillcrest Golf Course
380	Hillcrest Golf Course Depr./Replacement Reserve
420	Miscellaneous Projects
440	Law Enforcement Projects
450	Aquatic Center
460	Aquatic Center Depr./Replacement Reserve
500	Capital Equipment
510	911 Emergency Telephone System
520	Capital Improvement Reserve
530	½ Cent Sales Tax IRB Debt Service
550	USD #445
560	CRMC
570	CID
620	Housing/Economic Development
630	Parks/Community Development
640	Downtown/Economic Development
650	Business Development & Training Center

660	Business Development & Training Center Reserve
670	Veterans Memorial Stadium
680	Veterans Memorial Stadium Depr/Replacement Reserve
700	Refuse
710	Refuse Depreciation/Replacement Reserve
720	Internet Utility
730	Internet Depreciation/Replacement Reserve
760	Stormwater Utility
770	Stormwater Depreciation/Replacement Reserve
800	Electric
810	Electric Depreciation/Replacement Reserve
820	Electric Debt Service
830	Electric Bond Reserve
840	Electric Debt Service Reserve
890	Electric Surplus
900	Water & Wastewater
910	Water & Wastewater Depreciation/Replacement Reserve
920	Water & Wastewater Debt Service
930	Bond Reserve Account
970	Bond Reserve Account

01-02910 AIRGAS USA, LLC

Fund Code

I-5510654896	CYLINDER RENTAL	45.90			
9/31/2024	AP	DUE: 9/30/2024 DISC: 9/30/2024	1099: 0		
	CYLINDER RENTAL		890	5-030-448	EQUIPMENT-RENTAL/SERVICE 45.90
=== VENDOR TOTALS ===		45.90			

PACKET: 05373

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-10357	A-LERT ROOF SYSTEMS							
I-656488		8/26/2025	AIRPORT S HANGAR ROOF R-25-87		77,224.31			
	AP		DUE: 8/26/2025 DISC:					
			AIRPORT S HANGAR ROOF R-25-87		500 5-077-805			43,008.87
			GC CLUBHOUSE ROOF R-25-87		500 5-077-805			22,167.07
			\RAW WATER BLDG ROOF R-25-87		910 5-612-805			12,048.37
			=== VENDOR TOTALS ===		77,224.31			
=====								
01-50105	ACTION COMMUNICATIONS							
I-14416		8/21/2025	RADIO ANTENNA CASE 25-0821		12.95			
	AP		DUE: 8/21/2025 DISC:					
			RADIO ANTENNA CASE 25-0821		010 5-025-520			12.95
			=== VENDOR TOTALS ===		12.95			
=====								
01-50113	ADAMS CABLE EQUIPMENT, INC.							
I-2025-79450		8/27/2025	FLAT DROP CABLE		5,458.80			
	AP		DUE: 8/27/2025 DISC: 8/27/2025					
			FLAT DROP CABLE		720 5-000-520			5,458.80
I-2025-79463		8/27/2025	SPLICE HOLDER X 48		996.50			
	AP		DUE: 8/27/2025 DISC: 8/27/2025					
			SPLICE HOLDER X 48		720 5-000-520			996.50
			=== VENDOR TOTALS ===		6,455.30			
=====								
01-50187	AIR HYGIENE INTERNATIONAL, INC							
I-18155		8/12/2025	ANNUAL RATA TEST - ALL UNITS		12,025.00			
	AP		DUE: 8/12/2025 DISC: 8/12/2025					
			ANNUAL RATA TEST - ALL UNITS		800 5-030-655			12,025.00
			=== VENDOR TOTALS ===		12,025.00			
=====								
01-50300	ALLGEIER, MARTIN & ASSOCIATES,							
I-COFF7024002D-09		8/19/2025	PAY 9 8TH STREET WATER DESIGN		5,550.00			
	AP		DUE: 8/19/2025 DISC:					
			PAY 9 8TH STREET WATER DESIGN		910 5-612-478			5,550.00
I-COFF7224001C-2		8/26/2025	5TH SANTA FE CULVERT CE R2499		4,394.50			
	AP		DUE: 8/26/2025 DISC:					
			5TH SANTA FE CULVERT CE R2499		770 5-000-478			4,394.50

PACKET: 05373

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-50300	ALLGEIER, MARTIN & ASSOCIATES, (** CONTINUED **)							
I-COFF7224002C-1		8/26/2025	CRMC STREET PROJECT CE R-25-6		21,508.90			
	AP		DUE: 8/26/2025 DISC:					
			CRMC STREET PROJECT CE R-25-61		520 5-220-478			21,508.90
I-COFF7225001D-1		8/26/2025	11TH-12TH 7 STREETS PE - R257		23,345.20			
	AP		DUE: 8/26/2025 DISC:					
			11TH-12TH 7 STREETS PE - R2572		520 5-220-478			23,345.20
I-COFF7225002D-1		8/26/2025	11TH ST INLET PE - R-25-73		4,775.00			
	AP		DUE: 8/26/2025 DISC:					
			11TH ST INLET PE - R-25-73		770 5-000-478			4,775.00
=== VENDOR TOTALS ===					59,573.60			
=====								
01-50350	ALTEC INDUSTRIES, INC.							
I-51777329		8/26/2025	HYDRAULIC FLUID X 20 GALLON		1,008.63			
	AP		DUE: 9/25/2025 DISC: 9/25/2025					
			FILL HYDRAULIC FLUID		800 5-020-690			549.40
			EXTRA HYDRAULIC FLUID X 20G		800 5-020-590			459.23
=== VENDOR TOTALS ===					1,008.63			
=====								
01-00117	AMAZON CAPITAL SERVICES, INC.							
I-11FR-GLXL-1HKH		8/20/2025	PENS X 12		21.86			
	AP		DUE: 8/20/2025 DISC: 8/20/2025					
			PENS X 12		800 5-040-550			21.86
I-169X-YY49-WNM		8/25/2025	COMMUNITY EVENT SUPPLIES		78.20			
	AP		DUE: 8/25/2025 DISC:					
			COMMUNITY EVENT SUPPLIES		010 5-057-521			78.20
I-176W-F441-WTXF		8/25/2025	CABLE CLIP, CONNECTORS, CUTTE		328.10			
	AP		DUE: 8/25/2025 DISC: 8/25/2025					
			CABLE CLIP, CONNECTORS, CUTTER		720 5-000-520			328.10
I-1CQ6-41D7-1MT3		8/20/2025	FUEL SOLENOID 1071		24.98			
	AP		DUE: 8/20/2025 DISC:					
			FUEL SOLENOID 1071		010 5-163-620			24.98
I-1TKP-CPMV-197R		8/13/2025	NEC CODE BOOK TABS		15.99			
	AP		DUE: 8/13/2025 DISC: 8/13/2025					
			NEC CODE BOOK TABS		800 5-020-520			15.99
I-1W9D-YPXQ-K9MR		8/29/2025	BLANK TAGS		7.99			
	AP		DUE: 8/29/2025 DISC:					

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(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-00117	AMAZON CAPITAL SERVICES, INC. (** CONTINUED **)							
			BLANK TAGS		900 5-046-550			7.99
=====								
I-1WTJ-YLP1-K4NR		8/21/2025	FILE CABINET		257.03			
	AP		DUE: 8/21/2025 DISC:					
			FILE CABINET		900 5-046-845			180.49
			SPEAKERS-TACKS-HOLE PUNCH		900 5-046-550			76.54
=====								
I-1WXG-GVR9-13GR		8/13/2025	FUSION SPLICER, REFLECTOMETER		1,569.99			
	AP		DUE: 8/13/2025 DISC: 8/13/2025					
			FUSION SPLICER, REFLECTOMETER		720 5-000-520			1,569.99
=====								
I-1XJP-6NJY-39FT		8/22/2025	APPROVED STAMPS-CLERKS OFFICE		19.78			
	AP		DUE: 8/22/2025 DISC:					
			APPROVED STAMPS-CLERKS OFFICE		010 5-016-550			19.78
			=== VENDOR TOTALS ===		2,323.92			
=====								
01-00167	ANIMAL CLINIC OF SE KANSAS							
=====								
I-18895		1/01/2025	EUTHANASIA X2		150.00			
	AP		DUE: 1/01/2025 DISC:					
			EUTHANASIA X2		010 5-025-478			150.00
			=== VENDOR TOTALS ===		150.00			
=====								
01-10319	ANIMAL CONTROL AND CARE ACADEM							
=====								
I-2025-0105		8/02/2025	ANIMAL CONTROL TRNG AND CERT		975.00			
	AP		DUE: 8/02/2025 DISC: 8/02/2025					
			ANIMAL CONTROL TRNG AND CERT		010 5-025-428			975.00
			=== VENDOR TOTALS ===		975.00			
=====								
01-53542	ANIXTER, INC.							
=====								
I-6439117-05		8/20/2025	COPPER WELD #10 7-STRAND		596.03			
	AP		DUE: 8/20/2025 DISC: 8/20/2025					
			COPPER WELD #10 7-STRAND		810 5-020-863			596.03
=====								
I-6439177-04		8/20/2025	BRONZE TERMINAL CONN X 28		2,782.40			
	AP		DUE: 8/20/2025 DISC: 8/20/2025					
			BRONZE TERMINAL CONN X 28		810 5-020-863			2,782.40
=====								
I-6468972-00		8/21/2025	FASTAP CLAMP X 18		215.01			
	AP		DUE: 8/21/2025 DISC: 8/21/2025					
			FASTAP CLAMP X 18		800 5-020-520			215.01

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TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-53542	ANIXTER, INC.		(** CONTINUED **)					
=====								
I-6486782-00		8/25/2025	CLAMP, ROD, COVER, CONNECTOR		5,412.82			
	AP		DUE: 8/25/2025 DISC: 8/25/2025					
			CLAMP, ROD, COVER, CONNECTOR		810 5-020-863			5,412.82
=====								
I-6487008-00		8/20/2025	SPARROW, PALOMINO WIRE		5,748.63			
	AP		DUE: 8/20/2025 DISC: 8/20/2025					
			SPARROW, PALOMINO WIRE		800 5-020-815			5,748.63
=== VENDOR TOTALS ===					14,754.89			
=====								
01-10073	ASC PUMPING EQUIPMENT							
=====								
I-INV009853		8/15/2025	POOL PUMP REPAIR		575.00			
	AP		DUE: 8/15/2025 DISC:					
			POOL PUMP REPAIR		450 5-000-610			575.00
=== VENDOR TOTALS ===					575.00			
=====								
01-50670	ASPLUNDH TREE EXPERT COMPANY							
=====								
I-76G58125		8/22/2025	TREE TRIMMING THRU 8/16/25		6,404.90			
	AP		DUE: 8/22/2025 DISC: 8/22/2025					
			TREE TRIMMING THRU 8/16/25		800 5-020-424			6,404.90
=====								
I-76U42225		8/29/2025	TREE TRIMMING THRU 8/23/25		5,960.40			
	AP		DUE: 8/29/2025 DISC: 8/29/2025					
			TREE TRIMMING THRU 8/23/25		800 5-020-424			5,960.40
=== VENDOR TOTALS ===					12,365.30			
=====								
01-59780	AT&T							
=====								
I-202509055490		8/09/2025	AUG 25 METER STATION/PLEXAR		691.24			
	AP		DUE: 9/08/2025 DISC: 9/08/2025					
			ATMOS METER STATION MODEM LINE		800 5-030-416			448.77
			PLEXAR LINE		900 5-027-416			222.38
			LATE FEE		800 5-030-416			10.05
			LATE FEE		900 5-027-416			10.04
=== VENDOR TOTALS ===					691.24			
=====								
01-03869	ATMOS ENERGY							
=====								
I-ATMOS-KS-0014564		8/20/2025	7/25 NEW GEN METERS A, B		29,249.15			
	AP		DUE: 8/20/2025 DISC: 8/20/2025					

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TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-03869	ATMOS ENERGY		(** CONTINUED **)					
		7/25	NEW GEN METERS A, B		800 5-030-535			29,249.15
=====								
I-ATMOS-KS-0014615		8/20/2025	7/25 PP EAST, WEST METERS		6,470.72			
	AP	DUE: 8/20/2025	DISC: 8/20/2025					
		7/25	PP EAST, WEST METERS		800 5-030-535			6,470.72
=== VENDOR TOTALS ===					35,719.87			
=====								
01-03877	AUTO ZONE, INC.							
=====								
I-01601463839		8/12/2025	TRANSMISSION CORE CREDIT 902		600.00			
	AP	DUE: 8/12/2025	DISC: 8/12/2025					
			TRANSMISSION CORE CREDIT 902		010 5-163-680			600.00
=== VENDOR TOTALS ===					600.00			
=====								
01-00197	B.G. & SONS							
=====								
I-BG & SONS 9/3/25		9/02/2025	CONTRACT MOWING CITY LOTS		2,548.00			
	AP	DUE: 9/02/2025	DISC:					
			CONTRACT MOWING CITY LOTS		010 5-062-478			2,548.00
=== VENDOR TOTALS ===					2,548.00			
=====								
01-02050	BARTLETT COOP ASSOCIATION							
=====								
I-221785		8/15/2025	UNLEADED GAS 258.6 GALLONS		757.44			
	AP	DUE: 8/15/2025	DISC:					
			UNLEADED GAS 258.6 GALLONS		010 5-062-545			757.44
=====								
I-221786		8/15/2025	DYED DIESEL 97.5 GALLONS		297.28			
	AP	DUE: 8/15/2025	DISC:					
			DYED DIESEL 97.5 GALLONS		010 5-062-545			297.28
=====								
I-222072		8/22/2025	GASOLINE 189.1 GALLONS		519.84			
	AP	DUE: 8/22/2025	DISC:					
			GASOLINE 189.1 GALLONS		010 5-062-545			519.84
=====								
I-222079		8/22/2025	DYED DIESEL 73.5 GALLONS		207.93			
	AP	DUE: 8/22/2025	DISC:					
			DYED DIESEL 73.5 GALLONS		010 5-062-545			207.93
=====								
I-222395		8/20/2025	PROPANE FOR FORKLIFT		25.62			
	AP	DUE: 9/19/2025	DISC: 9/19/2025					
			PROPANE FOR FORKLIFT		800 5-020-525			25.62
=== VENDOR TOTALS ===					1,808.11			

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TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-50858	BG CONSULTANTS, INC.							
C-25-1149E #3		8/03/2025	DUPLICATE PAYMENT PAY #2		4,155.00CR			
	AP	DUE: 8/03/2025	DISC: 8/03/2025					
			DUPLICATE PAYMENT PAY #2		180 5-205-478			4,155.00CR
			=== VENDOR TOTALS ===		4,155.00CR			
=====								
01-00333	BLAIR EDWARDS CONSTRUCTION, LL							
I-2025-FW-01A		8/25/2025	SHIVELY ER		1,500.00			
	AP	DUE: 8/25/2025	DISC:					
			SHIVELY ER		620 5-000-455.06			1,500.00
			=== VENDOR TOTALS ===		1,500.00			
=====								
01-56100	BORDER STATES ELECTRIC SUPPLY,							
I-930969754		8/20/2025	CRIMPER KIT, IMPACT DRIVER		3,481.00			
	AP	DUE: 9/19/2025	DISC: 9/19/2025					
			CRIMPER KIT, IMPACT DRIVER		800 5-020-580			3,481.00
I-930969775		8/20/2025	CUTOUT X 54		5,831.40			
	AP	DUE: 9/19/2025	DISC: 9/19/2025					
			CUTOUT X 54		800 5-020-520			5,831.40
I-930995736		8/25/2025	LIGHT BRACKET X 6 - TENNIS CT		1,974.00			
	AP	DUE: 9/24/2025	DISC: 9/24/2025					
			LIGHT BRACKET X 6 - TENNIS CT		500 5-100-850			1,974.00
I-931004906		8/26/2025	SURGE ARRESTER X 6		14,871.13			
	AP	DUE: 9/25/2025	DISC: 9/25/2025					
			SURGE ARRESTER X 6		810 5-020-863			14,871.13
I-931015696		8/27/2025	GROUND CLAMPS		897.79			
	AP	DUE: 9/26/2025	DISC: 9/26/2025					
			GROUND CLAMPS		810 5-020-863			897.79
			=== VENDOR TOTALS ===		27,055.32			
=====								
01-51303	BRAINERD CHEMICAL COMPANY, INC							
I-CD99025153		8/21/2025	MURIATIC ACID		5,963.34			
	AP	DUE: 9/20/2025	DISC: 9/20/2025					
			MURIATIC ACID		800 5-030-525			5,963.34
I-CD99025279		8/28/2025	SODIUM HYDROXIDE, MURIATIC AC		11,869.47			
	AP	DUE: 9/27/2025	DISC: 9/27/2025					

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TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
01-51303			BRAINERD CHEMICAL COMPANY, INC(** CONTINUED **)					
			SODIUM HYDROXIDE, MURIATIC ACI		800 5-030-525			11,869.47
=== VENDOR TOTALS ===					17,832.81			
01-00590			CARTER AUTOMOTIVE WAREHOUSE					
C-777330/1		7/21/2025	RETURN CREDIT 777236		50.05CR			
	AP	DUE: 7/21/2025	DISC: 7/21/2025					
			RETURN CREDIT 777236		010 5-077-680			50.05CR
C-778177/1		7/25/2025	FILTER RETURN 778177		9.27CR			
	AP	DUE: 7/25/2025	DISC: 7/25/2025					
			FILTER RETURN 778177		010 5-062-680			9.27CR
C-780434/1		8/07/2025	CORE CREDIT 1734 780332		22.50CR			
	AP	DUE: 8/07/2025	DISC: 8/07/2025					
			CORE CREDIT 1734 780332		010 5-163-590			22.50CR
C-782477/1		8/15/2025	902 RETURN CREDIT 782172		27.67CR			
	AP	DUE: 8/15/2025	DISC: 8/15/2025					
			902 RETURN CREDIT 782172		010 5-163-680			27.67CR
C-784473/1		8/15/2025	RETURN CAP ROTOR PLUGS		24.72CR			
	AP	DUE: 8/15/2025	DISC: 8/15/2025					
			RETURN CAP ROTOR PLUGS		010 5-163-620			24.72CR
I-777449/1		7/22/2025	HYDRAULIC FITTINGS 1315		62.78			
	AP	DUE: 7/22/2025	DISC:					
			HYDRAULIC FITTINGS 1315		010 5-163-680			62.78
I-782681/1		8/18/2025	HYDRAULIC HOSE AND FITTINGS		109.99			
	AP	DUE: 8/18/2025	DISC:					
			HYDRAULIC HOSE AND FITTINGS		010 5-163-620			109.99
I-782828/1		8/19/2025	FILTERS		66.16			
	AP	DUE: 9/18/2025	DISC: 9/18/2025					
			FILTERS		800 5-020-680			66.16
I-783013/1		8/20/2025	MUD FLAPS 1315		123.78			
	AP	DUE: 8/20/2025	DISC:					
			MUD FLAPS 1315		010 5-163-590			123.78
I-783038/1		8/20/2025	FLASHER RELAY 1326		4.19			
	AP	DUE: 8/20/2025	DISC:					
			FLASHER RELAY 1326		010 5-163-680			4.19
I-783079/1		8/20/2025	ANTI-FREEZE		10.92			
	AP	DUE: 9/19/2025	DISC: 9/19/2025					

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(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
01-00590	CARTER AUTOMOTIVE WAREHOUSE		(** CONTINUED **)					
			ANTI-FREEZE		800 5-020-590			10.92
I-783097/1	AP	8/21/2025	TURN SIGNAL FLASHER 1326		7.30			
			DUE: 8/21/2025 DISC:					
			TURN SIGNAL FLASHER 1326		010 5-163-680			3.65
			TURN SIGNAL FLASHER STOCK		010 5-163-680			3.65
I-783305/1	AP	8/21/2025	CAP ROTOR PLUGS 678		33.52			
			DUE: 8/21/2025 DISC:					
			CAP ROTOR PLUGS 678		010 5-163-620			33.52
I-783460/1	AP	8/22/2025	FILTER		8.39			
			DUE: 9/21/2025 DISC: 9/21/2025					
			FILTER		800 5-020-680			8.39
I-783745/1	AP	8/25/2025	PULL ROPES FOR WEEDEATERS		0.45			
			DUE: 8/25/2025 DISC:					
			PULL ROPES FOR WEEDEATERS		010 5-062-520			0.45
I-783765/1	AP	8/25/2025	AIR FILTER 1251		25.92			
			DUE: 8/25/2025 DISC:					
			AIR FILTER 1251		010 5-163-680			25.92
I-784111/1	AP	8/27/2025	BATTERY 1303		54.81			
			DUE: 8/27/2025 DISC:					
			BATTERY 1303		010 5-062-590			54.81
I-784184/1	AP	8/27/2025	ALLEN SOCKET SET		13.62			
			DUE: 8/27/2025 DISC:					
			ALLEN SOCKET SET		900 5-037-580			13.62
I-784197/1	AP	8/27/2025	OIL FILTER 1717		7.08			
			DUE: 8/27/2025 DISC:					
			OIL FILTER 1717		010 5-062-680			7.08
I-784348/1	AP	8/28/2025	MOWER BLADES 1583		60.30			
			DUE: 8/28/2025 DISC:					
			MOWER BLADES 1583		010 5-062-590			60.30
I-784527/1	AP	8/29/2025	MOWER BELT 1303		78.23			
			DUE: 8/29/2025 DISC:					
			MOWER BELT 1303		010 5-062-620			78.23
=== VENDOR TOTALS ===					533.23			
01-51739	CENTRAL POWER SYSTEMS & SERVIC							

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SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-51739	CENTRAL POWER SYSTEMS & SERVIC(** CONTINUED **)							
I-R119020443:01		8/28/2025	GEN TRANSFER SWITCH REPAIR		2,267.73			
	AP		DUE: 8/28/2025 DISC:					
			GEN TRANSFER SWITCH REPAIR		010 5-023-610			1,133.87
			GEN TRANSFER SWITCH REPAIR		010 5-041-610			1,133.86
			=== VENDOR TOTALS ===		2,267.73			
=====								
01-51826	CHANDLER OIL LLC							
I-135947		8/22/2025	MYSELLA S3 N 40 OIL X 6514 GA		82,206.68			
	AP		DUE: 8/22/2025 DISC: 8/22/2025					
			MYSELLA S3N 40 OIL X 6514 GAL		800 5-030-545			82,206.68
			=== VENDOR TOTALS ===		82,206.68			
=====								
01-01037	CITY OF COFFEYVILLE							
I-202509035474		9/01/2025 9/25	CVILLE PLAZA ADMIN FEE		253.57			
	AP		DUE: 9/01/2025 DISC: 9/01/2025					
			9/25 CVILLE PLAZA ADMIN FEE		570 5-001-424			253.57
I-202509035475		9/01/2025 9/25	NIEL HOTEL ADMIN FEE		227.46			
	AP		DUE: 9/01/2025 DISC: 9/01/2025					
			9/25 NIEL HOTEL ADMIN FEE		570 5-000-424			227.46
			=== VENDOR TOTALS ===		481.03			
=====								
01-52050	CJ'S THREADS LLC							
I-25137		8/25/2025	OFFICER POLO SHIRTS		178.00			
	AP		DUE: 8/25/2025 DISC:					
			OFFICER POLO SHIRTS		010 5-023-515			178.00
			=== VENDOR TOTALS ===		178.00			
=====								
01-00870	COFFEYVILLE FEED AND FARM SUPP							
I-937960		8/22/2025	CHAINSAW CHAIN		31.99			
	AP		DUE: 8/22/2025 DISC:					
			CHAINSAW CHAIN		010 5-062-590			31.99
I-938355		8/27/2025	FILTER STRING TRIMMER		9.99			
	AP		DUE: 8/27/2025 DISC:					
			FILTER STRING TRIMMER		010 5-062-620			9.99
			=== VENDOR TOTALS ===		41.98			

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=====								
01-00871	COFFEYVILLE	FEED AND FARM SUPP						
I-937964		8/22/2025	HERBICIDE FOR SPRAYING WEEDS		3,475.53			
	AP	DUE: 8/22/2025	DISC: 8/22/2025					
			HERBICIDE FOR SPRAYING WEEDS		800 5-020-525			1,737.76
			HERBICIDE FOR SPRAYING WEEDS		800 5-030-525			1,737.77
			=== VENDOR TOTALS ===		3,475.53			
=====								
01-52007	COFFEYVILLE PLAZA II LLC							
I-202509035476		9/01/2025	9/25 CID SALES TAX		4,817.83			
	AP	DUE: 9/01/2025	DISC: 9/01/2025					
			9/25 CID SALES TAX		570 5-001-424			4,817.83
			=== VENDOR TOTALS ===		4,817.83			
=====								
01-01007	COFFEYVILLE REGIONAL MEDICAL C							
I-202509035477		9/01/2025	9/25 SALES TAX DISTRIBUTION		83,405.68			
	AP	DUE: 9/01/2025	DISC: 9/01/2025					
			9/25 SALES TAX DISTRIBUTION		560 5-000-424			83,405.68
			=== VENDOR TOTALS ===		83,405.68			
=====								
01-01015	COFFEYVILLE TIRE & AUTO							
I-000045791		8/25/2025	COMPUTERIZED ALIGNMENT V1575		104.95			
	AP	DUE: 8/25/2025	DISC:					
			COMPUTERIZED ALIGNMENT V1575		010 5-023-690			99.95
			ALIGNMENT SHOP SUPPLIES V1575		010 5-023-680			5.00
			=== VENDOR TOTALS ===		104.95			
=====								
01-52347	CORE & MAIN LP							
I-X573130		8/20/2025	PVC C900 4TH POPLAR WILKIE		4,912.00			
	AP	DUE: 8/20/2025	DISC:					
			PVC C900 4TH POPLAR WILKIE		900 5-026-555			4,912.00
			=== VENDOR TOTALS ===		4,912.00			
=====								
01-57405	COX BUSINESS SERVICES							
C-202509055495		8/24/2025	AUG 25 PHONES-001101210338150		18.01CR			
	AP	DUE: 8/24/2025	DISC: 8/24/2025					
			PHONES-ELECTRIC DISTRIBUTION		800 5-020-416			18.01CR

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SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-57405	COX BUSINESS SERVICES		(** CONTINUED **)					
C-202509055496	AP	8/30/2025	AUG 25 PHONES-001101210338860		99.43CR			
			DUE: 8/30/2025 DISC: 8/30/2025					
			PHONES-POWER PLANT		800 5-030-416			99.43CR
C-202509055497	AP	8/26/2025	AUG 26 PHONES-001101210338140		22.16CR			
			DUE: 8/26/2025 DISC: 8/26/2025					
			PHONES-FIBER		720 5-000-416			22.16CR
C-202509055498	AP	8/30/2025	AUG 30 PHONES-001101210338440		66.54CR			
			DUE: 8/30/2025 DISC: 8/30/2025					
			PHONES-FIRE DEPARTMENT		010 5-041-416			66.54CR
C-202509055499	AP	8/30/2025	AUG 25 PHONES-001101210256310		11.46CR			
			DUE: 8/30/2025 DISC: 8/30/2025					
			PHONES-NIP SUB		800 5-020-416			11.46CR
C-202509055500	AP	9/01/2025	SEP 25 PHONES-001101208692510		198.00CR			
			DUE: 9/01/2025 DISC: 9/01/2025					
			PHONES-POLICE DEPARTMENT		010 5-023-416			198.00CR
C-202509055501	AP	8/26/2025	SEP 25 PHONES-001101210321730		30.17CR			
			DUE: 8/26/2025 DISC: 8/26/2025					
			PHONES-PUBLIC SERVICE		010 5-163-416			30.17CR
C-202509055502	AP	8/24/2025	AUG 25 PHONES-001101210321680		27.96CR			
			DUE: 8/24/2025 DISC: 8/24/2025					
			PHONES-WASTEWATER TREATMENT		900 5-037-416			27.96CR
C-202509055503	AP	8/25/2025	SEP 25 PHONES-001101210323100		18.86CR			
			DUE: 8/25/2025 DISC: 8/25/2025					
			PHONES-WATER TREATMENT		900 5-036-416			18.86CR
I-202509055492	AP	8/19/2025	AUG 25 PHONES-001101210339050		834.39			
			DUE: 9/03/2025 DISC: 9/03/2025					
			PHONES-CITY HALL		010 5-091-416			834.39
I-202509055494	AP	8/30/2025	AUG 25 PHONES-001101210338460		274.50			
			DUE: 9/14/2025 DISC: 9/14/2025					
			PHONES-POWER PLANT 2		800 5-030-416			274.50
=== VENDOR TOTALS ===					616.30			
=====								

01-52884 DELTA DENTAL OF KANSAS, INC.

I-77040		8/08/2025	DENTAL CLAIMS PAID THRU 8/7	2,532.20
	HLTH		DUE: 8/08/2025 DISC: 8/08/2025	

PACKET: 05373

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
01-52884	DELTA DENTAL OF KANSAS, INC. (** CONTINUED **)							
			DENTAL CLAIMS PAID THRU 8/8		350 5-716-310			2,532.20
I-78005		8/14/2025	DENTAL CLAIMS PAID THRU 8-14		857.00			
	HLTH	DUE: 9/13/2025	DISC: 9/13/2025					
			DENTAL CLAIMS PAID THRU 8-14		350 5-716-310			857.00
			=== VENDOR TOTALS ===		3,389.20			
01-01171	DIAMOND COLLISION REPAIR							
I-426745		8/27/2025	PAINT SUPPLIES V1701		942.25			
	AP	DUE: 8/27/2025	DISC:					
			PAINT SUPPLIES V1701		010 5-023-680			189.00
			BODY REPAIR - HOOD V1701		010 5-023-690			753.25
			=== VENDOR TOTALS ===		942.25			
01-01175	DIGITAL CONNECTIONS, INC.							
I-68436		8/26/2025	NEW GEN MAINT AGRMNT, COPIES		81.80			
	AP	DUE: 9/25/2025	DISC: 9/25/2025					
			NEW GEN MAINT AGRMNT, COPIES		800 5-030-448			81.80
I-68485		9/02/2025	SEP 25 COPIER MAINT-PW		65.56			
	AP	DUE: 9/17/2025	DISC: 9/17/2025					
			SEP 25 COPIER MAINT-PW		900 5-046-448			65.56
I-KSCOF117919		8/19/2025	BOLTS		72.71			
	AP	DUE: 9/18/2025	DISC: 9/18/2025					
			BOLTS		800 5-020-520			72.71
I-KSCOF117934		8/22/2025	BATTERIES		36.38			
	AP	DUE: 9/21/2025	DISC: 9/21/2025					
			BATTERIES		800 5-030-505			36.38
			=== VENDOR TOTALS ===		256.45			
01-10351	EDMUNDS GOVTECH							
I-25-IN8153		7/31/2025	1ST EDMUNDS PAYMENT		28,975.00			
	AP	DUE: 7/31/2025	DISC:					
			1ST EDMUNDS PAYMENT		500 5-014-813			28,975.00
			=== VENDOR TOTALS ===		28,975.00			
01-01330	ELECTRIC DEPARTMENT PETTY CASH							

PACKET: 05373

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-01330	ELECTRIC DEPARTMENT PETTY CASH(** CONTINUED **)							
I-202509045479		9/04/2025	KEY DUPLICATION, CEU CERT		70.24			
	AP		DUE: 10/04/2025 DISC: 10/04/2025					
			KEY DUPLICATION		800 5-020-520			2.99
			CEU CERTIFICATION		800 5-020-428			15.00
			LAUNDRY MAT SIGGINS		800 5-020-520			20.00
			PO BOX KEY		800 5-020-520			17.00
			CAR WASH		800 5-020-478			15.25
			=== VENDOR TOTALS ===		70.24			
=====								
01-53435	FASTENAL COMPANY							
I-KSCOF117925		8/20/2025	BATTERIES D		38.98			
	AP		DUE: 8/20/2025 DISC:					
			BATTERIES D		010 5-163-520			38.98
			=== VENDOR TOTALS ===		38.98			
=====								
01-50174	FLEET FUELS							
I-SI-19829		8/21/2025	GASOLINE 509 GALLONS		1,450.65			
	AP		DUE: 8/21/2025 DISC:					
			GASOLINE 509 GALLONS		370 5-000-545			1,450.65
			=== VENDOR TOTALS ===		1,450.65			
=====								
01-01410	FOUR STATE MAINTENANCE SUPPLY,							
I-689947		8/19/2025	NITRILE GLOVES STOCK		2,821.40			
	AP		DUE: 8/19/2025 DISC:					
			NITRILE GLOVES STOCK		010 5-077-520			2,821.40
I-690099		8/22/2025	TISSUE X 1 CASE		64.24			
	AP		DUE: 9/21/2025 DISC: 9/21/2025					
			TISSUE X 1 CASE		800 5-030-520			64.24
I-690161		8/22/2025	DEGREASER		15.24			
	AP		DUE: 8/22/2025 DISC:					
			DEGREASER		630 5-000-842.15			15.24
I-690171		8/25/2025	M FOLD, CUPS, CLEANER		174.82			
	AP		DUE: 9/24/2025 DISC: 9/24/2025					
			M FOLD, CUPS, CLEANER		800 5-030-520			174.82
I-690209		8/25/2025	NEUTRA FLOOR CLEANER X 4		167.23			
	AP		DUE: 9/24/2025 DISC: 9/24/2025					

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(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
01-01410			FOUR STATE MAINTENANCE SUPPLY, (** CONTINUED **)					
			NEUTRA FLOOR CLEANER X 4		800 5-030-520			167.23
I-690235	AP	8/25/2025	URINAL MAT PAPER TOWELS		104.89			
			DUE: 8/25/2025 DISC:					
			URINAL MAT PAPER TOWELS		370 5-000-520.01			104.89
I-690338	AP	8/27/2025	REACHERS TRASH PICKERS		40.44			
			DUE: 8/27/2025 DISC:					
			REACHERS TRASH PICKERS		010 5-062-520			40.44
I-690347	AP	8/27/2025	KITCHEN PAPER TOWELS		41.92			
			DUE: 8/27/2025 DISC:					
			KITCHEN PAPER TOWELS		010 5-041-520			41.92
			=== VENDOR TOTALS ===		3,430.18			
01-53750			GADES SALES COMPANY, INC.					
I-0088565-IN	AP	8/26/2025	GREEN LED LENS X 4		221.32			
			DUE: 9/25/2025 DISC: 9/25/2025					
			GREEN LED LENS X 4		800 5-020-673			221.32
			=== VENDOR TOTALS ===		221.32			
01-53800			GALLS, LLC					
I-032307821	AP	8/21/2025	RADIO HOLDER-DUTY BELT		98.04			
			DUE: 8/21/2025 DISC:					
			RADIO HOLDER-DUTY BELT		010 5-025-520			98.04
I-032323593	AP	8/22/2025	OC SPRAY POUCH		48.05			
			DUE: 8/22/2025 DISC:					
			OC SPRAY POUCH		010 5-025-520			48.05
I-032328672	AP	8/23/2025	OC SPRAY X 3 ANIMAL CONTROL		64.85			
			DUE: 8/23/2025 DISC:					
			OC SPRAY X 3 ANIMAL CONTROL		010 5-025-520			64.85
I-032396949	AP	8/29/2025	BLACKINTON NAME TAG		89.34			
			DUE: 8/29/2025 DISC:					
			BLACKINTON NAME TAG		010 5-023-515			89.34
			=== VENDOR TOTALS ===		300.28			
01-54032			GRAYBAR ELECTRIC COMPANY, INC.					
I-9300707363	AP	8/20/2025	GROUNDING STRAP X 50		346.57			
			DUE: 8/20/2025 DISC: 8/20/2025					

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(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
01-54032	GRAYBAR ELECTRIC COMPANY, INC. (** CONTINUED **)							
			GROUNDING STRAP X 50		800 5-020-520			346.57
			=== VENDOR TOTALS ===		346.57			
01-54272	HARRELL'S LLC							
	C-CR00039128	8/28/2025	CREDIT 2025 NUFARM EDGE		666.00CR			
	AP	DUE: 8/28/2025	DISC: 8/28/2025					
			CREDIT 2025 NUFARM EDGE		370 5-000-525			666.00CR
			=== VENDOR TOTALS ===		666.00CR			
01-54630	HUGO'S INDUSTRIAL SUPPLY, INC.							
	I-340586	8/22/2025	BATTERIES		98.75			
	AP	DUE: 9/21/2025	DISC: 9/21/2025					
			BATTERIES		800 5-030-505			98.75
			=== VENDOR TOTALS ===		98.75			
01-55157	J HARLEN COMPANY, INC.							
	I-1771038	8/28/2025	WINTER GEAR - BROTHERS, HARAU		961.22			
	AP	DUE: 8/28/2025	DISC: 8/28/2025					
			WINTER GEAR - BROTHERS, HARAUG		800 5-020-515			961.22
			=== VENDOR TOTALS ===		961.22			
01-10345	JKS CONSTRUCTION, INC							
	I-9533531 #2	9/03/2025	5TH SANTA FE BOX CULVERT #2FN		72,839.72			
	AP	DUE: 9/03/2025	DISC:					
			5TH SANTA FE BOX CULVERT #2FNL		770 5-000-866			72,839.72
			=== VENDOR TOTALS ===		72,839.72			
01-01642	JON'S TIRE & WHEEL LLC							
	I-23621	8/22/2025	TIRE REPAIR & DISPOSAL V1575		96.00			
	AP	DUE: 8/22/2025	DISC:					
			TIRE REPAIR & DISPOSAL V1575		010 5-023-575			96.00
	I-23652	8/26/2025	TIRE SENSOR INSTALL		72.27			
	AP	DUE: 8/26/2025	DISC: 8/26/2025					
			TIRE SENSOR INSTALL		800 5-030-575			72.27
			=== VENDOR TOTALS ===		168.27			

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TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-02420	JOSH YEUBANKS							
I-202509025473		8/25/2025	BOOT REIMBURSEMENT - J YEUBAN		229.90			
	AP	DUE: 8/25/2025	DISC: 8/25/2025					
			BOOT REIMBURSEMENT - J YEUBANK		800 5-020-515			229.90
			=== VENDOR TOTALS ===		229.90			
=====								
01-10355	KANSAS DEPARTMENT OF HEALTH AN							
I-69257		1/01/2025	WATER SAMPLING		1,387.00			
	AP	DUE: 1/01/2025	DISC:					
			WATER SAMPLING		900 5-036-478			1,387.00
I-70314		1/23/2025	WATER SAMPLING		1,262.00			
	AP	DUE: 1/23/2025	DISC:					
			WATER SAMPLING		900 5-036-478			1,262.00
			=== VENDOR TOTALS ===		2,649.00			
=====								
01-02070	KANSAS LUMBER COMPANY							
I-399236		8/27/2025	MASONITE OVERLOOK-FAIRWAY		55.90			
	AP	DUE: 8/27/2025	DISC:					
			MASONITE OVERLOOK-FAIRWAY		010 5-163-520			55.90
I-399242		8/21/2025	MASONITE OVERLOOK-FAIRWAY		27.95			
	AP	DUE: 8/21/2025	DISC:					
			MASONITE OVERLOOK-FAIRWAY		010 5-163-520			27.95
I-399248		8/21/2025	MASONITE OVERLOOK-FAIRWAY		27.95			
	AP	DUE: 8/21/2025	DISC:					
			MASONITE OVERLOOK-FAIRWAY		010 5-163-520			27.95
I-399356		8/26/2025	RANGE SUPPLIES		489.00			
	AP	DUE: 8/26/2025	DISC:					
			RANGE SUPPLIES		010 5-023-505			489.00
			=== VENDOR TOTALS ===		600.80			
=====								
01-56005	KEY EQUIPMENT & SUPPLY							
C-202509045482		7/16/2025	CREDIT CXL INV KC217228		1,125.93CR			
	AP	DUE: 7/16/2025	DISC: 7/16/2025					
			CREDIT CANCEL INVOICE KC217228		760 5-000-620			1,125.93CR
			=== VENDOR TOTALS ===		1,125.93CR			

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(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----		BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====									
01-56083		KOPPERS UTILITY AND INDUSTRIAL							
I-5312350			8/26/2025	CLASS 2/40' WOOD POLE X 24		17,702.74			
	AP		DUE: 8/26/2025	DISC: 8/26/2025					
				CLASS 2/40' WOOD POLE X 24		800 5-020-860			17,702.74
			=== VENDOR TOTALS ===			17,702.74			
=====									
01-56141		LAWSON PRODUCTS, INC.							
I-9312511463			5/27/2025	BOLT BIN REFILL		190.04			
	AP		DUE: 5/27/2025	DISC:					
				BOLT BIN REFILL		370 5-000-520.02			190.04
			=== VENDOR TOTALS ===			190.04			
=====									
01-56500		LOCKE SUPPLY COMPANY							
I-56295649-00			8/20/2025	CONDENSATE PUMP RON STEVENSON		55.68			
	AP		DUE: 8/20/2025	DISC:					
				CONDENSATE PUMP RON STEVENSON		010 5-092-610			55.68
			=== VENDOR TOTALS ===			55.68			
=====									
01-56734		MARINE CENTER, INC.							
I-MARINE CTR 8-27-25			8/27/2025	FRONTIER FARM CREDIT GRANT		3,081.09			
	AP		DUE: 8/27/2025	DISC:					
				FRONTIER FARM CREDIT GRANT		500 5-041-850			81.09
				FRONTIER FARM CREDIT GRANT		500 5-041-850			3,000.00
			=== VENDOR TOTALS ===			3,081.09			
=====									
01-56558		MCCARTY'S OFFICE MACHINES, INC							
I-10716-1			8/19/2025	COPY PAPER X 2 CASES		120.43			
	AP		DUE: 9/18/2025	DISC: 9/18/2025					
				COPY PAPER X 2 CASES		800 5-020-550			60.21
				COPY PAPER X 2 CASES		800 5-030-550			60.22
			=== VENDOR TOTALS ===			120.43			
=====									
01-56640		MCMASTER-CARR SUPPLY COMPANY							
I-50978105			8/25/2025	UV MODULE PLUGS		139.82			
	AP		DUE: 8/25/2025	DISC:					
				UV MODULE PLUGS		900 5-037-610			139.82
			=== VENDOR TOTALS ===			139.82			

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TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-56877	MERIDIAN ANALYTICAL LABS LLC							
I-W5003320		8/21/2025	MONTHLY DISCHARGE ANALYSIS		97.00			
	AP		DUE: 8/21/2025 DISC:					
			MONTHLY DISCHARGE ANALYSIS		900 5-036-478			97.00
			=== VENDOR TOTALS ===		97.00			
=====								
01-56878	MERITAIN HEALTH							
I-202509055485		8/05/2025	HEALTH CLAIMS PAID THRU 9-5		3,822.89			
	HLTH		DUE: 8/05/2025 DISC: 8/05/2025					
			HEALTH CLAIMS PAID THRU 8/5		350 5-716-310			3,822.89
I-202509055486		8/12/2025	HEALTH CLAIMS PAID THRU 8-12		16,296.60			
	HLTH		DUE: 8/12/2025 DISC: 8/12/2025					
			HEALTH CLAIMS PAID THRU 8-12		350 5-716-310			16,296.60
I-202509055487		8/19/2025	HEALTH CLAIMS PAID THRU 8-19		13,651.50			
	HLTH		DUE: 8/19/2025 DISC: 8/19/2025					
			HEALTH CLAIMS PAID THRU 8-19		350 5-716-310			13,651.50
I-202509055488		8/26/2025	HEALTH CLAIMS PAID THRU 8-26		13,031.68			
	HLTH		DUE: 8/26/2025 DISC: 8/26/2025					
			HEALTH CLAIMS PAID THRU 8/26		350 5-716-310			13,031.68
			=== VENDOR TOTALS ===		46,802.67			
=====								
01-57064	MIDWEST FENCE NEOK LLC							
I-7078		9/02/2025	DOG PARK FENCE MATERIALS		12,600.00			
	AP		DUE: 9/02/2025 DISC:					
			DOG PARK FENCE MATERIALS		180 5-000-478			12,600.00
			=== VENDOR TOTALS ===		12,600.00			
=====								
01-57100	MIDWEST MINERALS, LLC							
I-806645		8/18/2025	AB3 300 N WILLOW WATER LEAK		78.87			
	AP		DUE: 8/18/2025 DISC:					
			AB3 300 N WILLOW WATER LEAK		900 5-026-565			78.87
I-806927		8/19/2025	AB3 OVERLOOK FAIRWAY		161.23			
	AP		DUE: 8/19/2025 DISC:					
			AB3 OVERLOOK FAIRWAY		010 5-163-565			161.23
			=== VENDOR TOTALS ===		240.10			

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VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-52422	MONTGOMERY COUNTY CHRONICLE							
I-1639	AP	8/21/2025	NOTICE-LAND BANK PROPERTY SAL		46.75			
		DUE: 8/21/2025	DISC:					
		NOTICE-LAND BANK PROPERTY SALE			010 5-132-482			46.75
I-1664	AP	8/28/2025	Ord G-25-02 08/28/2025		25.50			
		DUE: 8/28/2025	DISC:					
		Ord G-25-02 08/28/2025			010 5-131-482			25.50
I-1665	AP	8/28/2025	Ord. G-25-04 08/28/2025		25.50			
		DUE: 8/28/2025	DISC:					
		Ord. G-25-04 08/28/2025			010 5-131-482			25.50
I-1666	AP	8/28/2025	Ord. S-25-07 08/28/2025		25.50			
		DUE: 8/28/2025	DISC:					
		Ord. S-25-07 08/28/2025			010 5-131-482			25.50
		=== VENDOR TOTALS ===			123.25			
=====								
01-57320	MONTGOMERY COUNTY REGISTER OF							
I-SiloCrossing	AP	8/29/2025	DEED RECORD-EASMENT VACATION		38.00			
		DUE: 8/29/2025	DISC:					
		DEED RECORD-EASMENT VACATION			010 5-057-486			38.00
		=== VENDOR TOTALS ===			38.00			
=====								
01-57755	NEWCOM WIRELESS SERVICES							
I-9831	AP	8/26/2025	V1634 NEW SCREEN PROTECTOR		66.00			
		DUE: 8/26/2025	DISC:					
		V1634 NEW SCREEN PROTECTOR			440 5-701-478			66.00
		=== VENDOR TOTALS ===			66.00			
=====								
01-57502	NIEL HOTELS LLC							
I-202509035478	AP	9/01/2025	9/25 CID SALES TAX		4,321.80			
		DUE: 9/01/2025	DISC: 9/01/2025					
		9/25 CID SALES TAX			570 5-000-424			4,321.80
		=== VENDOR TOTALS ===			4,321.80			
=====								
01-02689	NO LIMIT POWERSPORTS - JON'S							
I-19476	AP	8/25/2025	O RINGS & CAPS 1533		59.40			
		DUE: 8/25/2025	DISC:					

PACKET: 05373

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
01-02689			NO LIMIT POWERSPORTS - JON'S (** CONTINUED **)					
			O RINGS & CAPS 1533		010 5-062-620			59.40
I-19503		8/26/2025	BATTERY		164.20			
	AP	DUE: 8/26/2025	DISC: 8/26/2025					
			BATTERY		800 5-030-590			164.20
			=== VENDOR TOTALS ===		223.60			
01-10313			NORTH AMERICA FIRE EQUIP, INC					
I-1365069		8/14/2025	LIFE SAFETY ROPES		674.30			
	AP	DUE: 8/14/2025	DISC:					
			LIFE SAFETY ROPES		500 5-041-850			674.30
I-1365206		8/15/2025	PLAINS PIPELINE GRANT FOR CFD		840.42			
	AP	DUE: 8/15/2025	DISC:					
			PLAINS PIPELINE GRANT FOR CFD		500 5-041-850			840.42
			=== VENDOR TOTALS ===		1,514.72			
01-02720			O'REILLY AUTOMOTIVE, INC.					
C-0144-248843		8/13/2025	CORE RETURN 1067		22.00CR			
	AP	DUE: 8/13/2025	DISC: 8/13/2025					
			CORE RETURN 1067		900 5-026-620			22.00CR
I-0144-249857		8/20/2025	BATTERIES 1589		358.66			
	AP	DUE: 8/20/2025	DISC:					
			BATTERIES 1589		900 5-026-590			358.66
I-0144-250573		8/25/2025	WIPER FLUID X 3		22.73			
	AP	DUE: 9/24/2025	DISC: 9/24/2025					
			WIPER FLUID X 3		800 5-030-590			22.73
I-0144-250874		8/27/2025	QUICK SPLICE V1516		4.46			
	AP	DUE: 8/27/2025	DISC:					
			QUICK SPLICE V1516		010 5-023-520			4.46
I-0144-250984		8/28/2025	HEADLIGHT 966		6.18			
	AP	DUE: 8/28/2025	DISC:					
			HEADLIGHT 966		010 5-062-680			6.18
I-0144-250998		8/28/2025	MOTOR OIL X 7 QTS		55.74			
	AP	DUE: 9/27/2025	DISC: 9/27/2025					
			MOTOR OIL X 7 QTS		800 5-030-545			55.74
I-0144-251052		8/28/2025	RESISTOR 923		32.85			
	AP	DUE: 8/28/2025	DISC:					

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(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
01-02720	O'REILLY AUTOMOTIVE, INC.		(** CONTINUED **)					
			RESISTOR 923		010 5-077-680			32.85
I-0144-251054	AP	8/28/2025	LICENSE PLATE BRACKET 1742		4.29			
			DUE: 8/28/2025 DISC:					
			LICENSE PLATE BRACKET 1742		900 5-026-590			4.29
I-0144-251612	AP	9/02/2025	JUMPER CABLE X 2 SETS		87.58			
			DUE: 10/02/2025 DISC: 10/02/2025					
			JUMPER CABLE X 2 SETS		800 5-020-590			87.58
I-0144-251672	AP	9/02/2025	WIPER BLADES V1493		9.00			
			DUE: 9/02/2025 DISC:					
			WIPER BLADES V1493		010 5-023-590			9.00
--- VENDOR TOTALS ---					559.49			
01-00777	OLSON'S ACE HARDWARE							
C-63009 /2	AP	7/22/2025	RETURN CREDIT 63006		149.99CR			
			DUE: 7/22/2025 DISC: 7/22/2025					
			RETURN CREDIT 63006		450 5-000-850			149.99CR
C-63097 /2	AP	7/24/2025	CREDIT RETURN 63094		39.99CR			
			DUE: 7/24/2025 DISC: 7/24/2025					
			CREDIT RETURN 63094		010 5-077-520			39.99CR
C-63446 /2	AP	8/04/2025	RETURN CREDIT 63440		56.90CR			
			DUE: 8/04/2025 DISC: 8/04/2025					
			RETURN CREDIT 63440		010 5-062-610			56.90CR
C-63566 /2	AP	8/06/2025	RETURN CREDIT 63565		14.97CR			
			DUE: 8/06/2025 DISC: 8/06/2025					
			RETURN CREDIT 63565		900 5-027-555			14.97CR
C-64361 /2	AP	8/28/2025	RETURN CREDIT 64357		7.99CR			
			DUE: 8/28/2025 DISC: 8/28/2025					
			RETURN CREDIT 64357		010 5-091-610			7.99CR
I-58538	AP	3/19/2025	PVC PIPE FITTINGS-REC CTR AC		21.42			
			DUE: 3/19/2025 DISC:					
			PVC PIPE FITTINGS-REC CTR AC		010 5-136-610			21.42
I-63923 /2	AP	8/18/2025	HANDLE-SPRAY PAINT-SNK GDN		24.57			
			DUE: 8/18/2025 DISC:					
			HANDLE-SPRAY PAINT-SNK GDN		630 5-000-842.15			14.58
			TORPEDO LEVEL		010 5-062-580			9.99

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TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-00777	OLSON'S ACE	HARDWARE	(** CONTINUED **)					
I-63951 /2	AP	8/18/2025	GRINDING CUTTING WHEELS		19.97			
			DUE: 8/18/2025 DISC:					
			GRINDING CUTTING WHEELS		010 5-062-520			19.97
I-63978 /2	AP	8/19/2025	PAINT TRAY LINERS		5.97			
			DUE: 8/19/2025 DISC:					
			PAINT TRAY LINERS		010 5-077-520			5.97
I-63998 /2	AP	8/19/2025	WET DRY VAC HOSE		21.99			
			DUE: 8/19/2025 DISC:					
			WET DRY VAC HOSE		900 5-026-520			21.99
I-64037 /2	AP	8/20/2025	PVC PIPE-FITTINGS-SNK GDN		270.37			
			DUE: 8/20/2025 DISC:					
			PVC PIPE-FITTINGS-SNK GDN		630 5-000-842.15			270.37
I-64065 /2	AP	8/20/2025	PIPE FITTINGS-SUNKEN GARDEN		32.53			
			DUE: 8/20/2025 DISC:					
			PIPE FITTINGS-SUNKEN GARDEN		630 5-000-842.15			32.53
I-64087 /2	AP	8/21/2025	MARKING PAINT ORANGE		19.98			
			DUE: 8/21/2025 DISC:					
			MARKING PAINT ORANGE		620 5-000-455.07			19.98
I-64108 /2	AP	8/21/2025	STONE SEALANT-FITTINGS-SNK GD		25.56			
			DUE: 8/21/2025 DISC:					
			STONE SEALANT-FITTINGS-SNK GDN		630 5-000-842.15			25.56
I-64110 /2	AP	8/21/2025	PADLOCK 1ST UNION SUBSTATION		19.99			
			DUE: 8/21/2025 DISC:					
			PADLOCK 1ST UNION SUBSTATION		010 5-062-520			19.99
I-64136 /2	AP	8/22/2025	GARDEN SPRAYER		50.17			
			DUE: 8/22/2025 DISC:					
			GARDEN SPRAYER		010 5-062-520			32.99
			HEARING PROTECTOR HEADSETS		010 5-062-570			17.18
I-64151 /2	AP	8/22/2025	RED MULCH-SUNKEN GARDEN		263.56			
			DUE: 8/22/2025 DISC:					
			RED MULCH-SUNKEN GARDEN		630 5-000-842.15			263.56
I-64202 /2	AP	8/25/2025	LIGHTERS-BURN BUILDING & STAT		6.00			
			DUE: 8/25/2025 DISC:					
			LIGHTERS-BURN BUILDING & STATN		010 5-041-520			6.00
I-64209 /2	AP	8/25/2025	MARKING PAINT BLUE		35.96			
			DUE: 8/25/2025 DISC:					

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TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
01-00777	OLSON'S ACE	HARDWARE	(** CONTINUED **)					
			MARKING PAINT BLUE		900 5-026-520			35.96
I-64215 /2	AP	8/25/2025	POWER WASHER NOZZLE		44.99			
			DUE: 8/25/2025 DISC:					
			POWER WASHER NOZZLE		010 5-062-580			44.99
I-64231 /2	AP	8/25/2025	FUSE HOLDERS SPLICE CONNECTOR		15.17			
			DUE: 8/25/2025 DISC:					
			FUSE HOLDERS SPLICE CONNECTORS		010 5-023-520			15.17
I-64234 /2	AP	8/26/2025	BOLT 1712		3.79			
			DUE: 8/26/2025 DISC:					
			BOLT 1712		010 5-062-680			3.79
I-64241 /2	AP	8/26/2025	RED MULCH-SUNKEN GARDEN		56.91			
			DUE: 8/26/2025 DISC:					
			RED MULCH-SUNKEN GARDEN		630 5-000-842.15			56.91
I-64256 /2	AP	8/26/2025	STAIN MARKER-SUNKEN GARDEN		19.18			
			DUE: 8/26/2025 DISC:					
			STAIN MARKER-SUNKEN GARDEN		630 5-000-842.15			19.18
I-64260 /2	AP	8/26/2025	RED MULCH-SUNKEN GARDEN		119.80			
			DUE: 8/26/2025 DISC:					
			RED MULCH-SUNKEN GARDEN		630 5-000-842.15			119.80
I-64266 /2	AP	8/26/2025	MACHETE		23.99			
			DUE: 8/26/2025 DISC:					
			MACHETE		010 5-062-580			23.99
I-64278 /2	AP	8/26/2025	IMPULSE SPRINKLER		25.99			
			DUE: 8/26/2025 DISC:					
			IMPULSE SPRINKLER		010 5-062-520			25.99
I-64285 /2	AP	8/27/2025	PLASTIC SHEETING-FAIRWAY		59.99			
			DUE: 8/27/2025 DISC:					
			PLASTIC SHEETING-FAIRWAY		010 5-163-520			59.99
I-64287 /2	AP	8/27/2025	TIE DOWN STRAPS		109.96			
			DUE: 8/27/2025 DISC:					
			TIE DOWN STRAPS		010 5-062-520			109.96
I-64291 /2	AP	8/27/2025	PVC COUPLER		41.96			
			DUE: 8/27/2025 DISC:					
			PVC COUPLER		370 5-000-555			39.98
			ELECTRICAL TAPE		370 5-000-520.02			1.98

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TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-00777	OLSON'S ACE HARDWARE		(** CONTINUED **)					
I-64298 /2	AP	8/27/2025	DUP KEY BOILER ROOM		2.79			
		DUE: 8/27/2025	DISC:					
		DUP KEY BOILER ROOM			010 5-091-520			2.79
I-64302 /2	AP	8/27/2025	MARKING PAINT BLUE		26.97			
		DUE: 8/27/2025	DISC:					
		MARKING PAINT BLUE			900 5-026-520			26.97
I-64308 /2	AP	8/27/2025	FASTENERS		4.08			
		DUE: 8/27/2025	DISC:					
		FASTENERS			180 5-000-520			4.08
I-64334 /2	AP	8/27/2025	1.25IN PVC FEED LINE REPAIRS		4.50			
		DUE: 8/27/2025	DISC:					
		1.25IN PVC FEED LINE REPAIRS			900 5-036-555			4.50
I-64357 /2	AP	8/28/2025	GLAZING COMPOUND TO RETURN		7.99			
		DUE: 8/28/2025	DISC:					
		GLAZING COMPOUND TO RETURN			010 5-091-610			7.99
I-64361 /2	AP	8/28/2025	SPACKLING CUSTOMER SERVICE		20.99			
		DUE: 8/28/2025	DISC:					
		SPACKLING CUSTOMER SERVICE			010 5-091-610			20.99
I-64364 /2	AP	8/28/2025	TRASH CAN LIGHT BULBS		36.98			
		DUE: 8/28/2025	DISC:					
		TRASH CAN LIGHT BULBS			010 5-062-520			36.98
I-64381 /2	AP	8/29/2025	MARKING PAINT WHITE		9.99			
		DUE: 8/29/2025	DISC:					
		MARKING PAINT WHITE			010 5-163-520			9.99
I-64388 /2	AP	8/29/2025	LEVEL TORPEDO		13.98			
		DUE: 8/29/2025	DISC:					
		LEVEL TORPEDO			010 5-077-580			13.98
I-64455 /2	AP	9/02/2025	AUGER BIT-THREAD ROD-FASTENER		42.94			
		DUE: 9/02/2025	DISC:					
		AUGER BIT-THREAD ROD-FASTENERS			010 5-023-583			42.94
=== VENDOR TOTALS ===					1,241.14			
=====								
01-00778	OLSON'S ACE HARDWARE - TAXABLE							
I-64166/2	AP	8/22/2025	TIE DOWN STRAPS		17.51			
		DUE: 8/22/2025	DISC: 8/22/2025					

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(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-00778	OLSON'S ACE	HARDWARE - TAXABLE (** CONTINUED **)						
		TIE DOWN STRAPS			800 5-030-520			17.51
=====								
I-64208/2	AP	8/25/2025 TIE DOWN, HEX CAP SCREWS			56.78			
		DUE: 8/25/2025 DISC: 8/25/2025						
		TIE DOWN, HEX CAP SCREWS			800 5-030-520			56.78
=====								
I-64296/2	AP	8/27/2025 TOILET KIT			208.04			
		DUE: 8/27/2025 DISC: 8/27/2025						
		TOILET KIT			800 5-020-610			208.04
=====								
I-64306/2	AP	8/27/2025 FASTENERS			5.50			
		DUE: 8/27/2025 DISC: 8/27/2025						
		FASTENERS			800 5-030-520			5.50
=====								
		=== VENDOR TOTALS ===			287.83			
=====								
01-58037	PACE ANALYTICAL SERVICES LLC							
=====								
I-2560232943	AP	8/19/2025 WEEKLY TESTING			308.40			
		DUE: 8/19/2025 DISC:						
		WEEKLY TESTING			900 5-037-478			308.40
=====								
I-2560233232	AP	8/25/2025 WEEKLY TESTING			308.40			
		DUE: 8/25/2025 DISC:						
		WEEKLY TESTING			900 5-037-478			308.40
=====								
I-2560233355	AP	8/26/2025 WEEKLY TESTING			275.30			
		DUE: 8/26/2025 DISC:						
		WEEKLY TESTING			900 5-037-478			275.30
=====								
I-2560233618	AP	8/29/2025 BARTLETT MONTHLY TESTING			293.20			
		DUE: 8/29/2025 DISC:						
		BARTLETT MONTHLY TESTING			900 5-037-478			293.20
=====								
		=== VENDOR TOTALS ===			1,185.30			
=====								
01-02950	POLICE DEPARTMENT PETTY CASH F							
=====								
I-202509045480	AP	9/04/2025 POLICE DEPARTMENT PETTY CASH			32.15			
		DUE: 10/04/2025 DISC: 10/04/2025						
		POSTAGE FOR PACKAGE FROM KBI			010 5-023-550			9.45
		MAIL DOCKING STN FOR REPAIR			010 5-023-550			9.70
		MAIL DOCKING STN FOR REPAIR			010 5-023-550			13.00
=====								
		=== VENDOR TOTALS ===			32.15			
=====								
01-58397	POSTALOCITY BY BROADSTROKE, IN							

PACKET: 05373

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-58397			POSTALOCITY BY BROADSTROKE, IN(** CONTINUED **)					
=====								
I-202509055489		9/01/2025	SEP 25 UTILITY BILLING RE-UP		6,487.03			
	AP		DUE: 9/01/2025 DISC: 9/01/2025					
			SEP 25 UTILITY BILLING RE-UP		010 5-017-424			6,487.03
			=== VENDOR TOTALS ===		6,487.03			
=====								
01-58451			PRAIRIELAND PARTNERS LLC					
=====								
I-1001820394		8/15/2025	WASHER CREDIT 1001818882 #155		31.08			
	AP		DUE: 8/15/2025 DISC: 8/15/2025					
			WASHER CREDIT 1001818882 #1551		010 5-062-620			31.08
			=== VENDOR TOTALS ===		31.08			
=====								
01-58469			PRESTO-X					
=====								
I-81419866		8/14/2025	PEST CONTROL MAINTENANCE		104.54			
	AP		DUE: 8/14/2025 DISC:					
			PEST CONTROL MAINTENANCE		010 5-091-424			104.54
			=== VENDOR TOTALS ===		104.54			
=====								
01-58219			PROFESSIONAL TURF PRODUCTS, LP					
=====								
C-1695756-00		8/05/2025	RETURN-TIMING MECH 1695752-00		324.10CR			
	AP		DUE: 8/05/2025 DISC: 8/05/2025					
			RETURN-TIMING MECH 1695752-00		370 5-000-555			324.10CR
			=== VENDOR TOTALS ===		324.10CR			
=====								
01-10263			RANDALL HANDSHUMAKER					
=====								
I-776990		8/21/2025	CONTRACT MOWING		280.00			
	AP		DUE: 8/21/2025 DISC:					
			CONTRACT MOWING		700 5-000-424			280.00
			=== VENDOR TOTALS ===		280.00			
=====								
01-58871			RESERVE ACCOUNT					
=====								
I-202509055491		9/05/2025	REFILL POSTAGE ACCT 20217030		5,000.00			
	AP		DUE: 9/05/2025 DISC: 9/05/2025					
			REFILL POSTAGE ACCT 20217030		010 5-131-560			5,000.00
			=== VENDOR TOTALS ===		5,000.00			

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SEQUENCE : ALPHABETIC

		GROSS		P.O. #			
-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====							
01-10312	SANGSTER ENGINEERING LTD.						
I-0000340	AP	6/16/2025	MOVING TARGET SYSTEM		4,861.04		
		DUE: 6/16/2025	DISC:				
		MOVING TARGET SYSTEM			010 5-023-583		4,861.04
		=== VENDOR TOTALS ===			4,861.04		
=====							
01-03370	SECURITY 1ST TITLE LLC						
I-3149248	AP	8/29/2025	O&E REPORT- W BROWN PROP		195.00		
		DUE: 8/29/2025	DISC:				
		O&E REPORT- W BROWN PROP			010 5-057-478		195.00
I-3149253	AP	8/28/2025	O&E REPORT- W BROWN PROP		195.00		
		DUE: 8/28/2025	DISC:				
		O&E REPORT- W BROWN PROP			010 5-057-478		195.00
I-3149255	AP	8/28/2025	O&E REPORT- W BROWN PROP		195.00		
		DUE: 8/28/2025	DISC:				
		O&E REPORT- W BROWN PROP			010 5-057-478		195.00
I-3149262	AP	8/28/2025	O&E REPORT- W BROWN PROP		195.00		
		DUE: 8/28/2025	DISC:				
		O&E REPORT- W BROWN PROP			010 5-057-478		195.00
		=== VENDOR TOTALS ===			780.00		
=====							
01-10112	SHERWIN WILLIAMS-PAINT THE TOW						
I-7612-3	AP	8/25/2025	WAGY 2012 S WILLOW		501.44		
		DUE: 8/25/2025	DISC:				
		WAGY 2012 S WILLOW			620 5-000-455.07		501.44
I-7797-2	AP	9/02/2025	CLAY-1611 W 5TH		264.71		
		DUE: 9/02/2025	DISC:				
		CLAY-1611 W 5TH			620 5-000-455.07		264.71
		=== VENDOR TOTALS ===			766.15		
=====							
01-51602	SPEARTAC SOLUTIONS LLC						
I-2025-158	AP	8/22/2025	SAFETY GEAR/BODY ARMOR		4,490.60		
		DUE: 8/22/2025	DISC:				
		SAFETY GEAR/BODY ARMOR			520 5-000-865		4,490.60
		=== VENDOR TOTALS ===			4,490.60		

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VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-60006	STREAKWAVE WIRELESS, INC.							
I-SI5140523		8/20/2025	POE X 25		212.59			
	AP	DUE: 8/20/2025	DISC: 8/20/2025					
		POE X 25			720 5-000-520			212.59
=====								
I-SI5141494		8/26/2025	GPON X 20		926.23			
	AP	DUE: 8/26/2025	DISC: 8/26/2025					
		GPON X 20			720 5-000-520			926.23
=== VENDOR TOTALS ===					1,138.82			
=====								
01-60070	SUPERIOR SIGNALS, INC.							
I-23786161		8/20/2025	BARRICADE LIGHTS		395.00			
	AP	DUE: 8/20/2025	DISC:					
		BARRICADE LIGHTS			010 5-163-585			395.00
=== VENDOR TOTALS ===					395.00			
=====								
01-10359	SYDNEY BLOMENKAMP							
I-BLOMENKAMP 8-22-25		8/22/2025	REIMBURSE MEALS-CIT TRAINING		335.55			
	AP	DUE: 8/22/2025	DISC:					
		REIMBURSE MEALS-CIT TRAINING			440 5-701-478			335.55
=== VENDOR TOTALS ===					335.55			
=====								
01-10248	T.K.O PEST CONTROL							
I-1427		8/28/2025	PEST CONTROL SWP CONCESSION		50.00			
	AP	DUE: 8/28/2025	DISC:					
		PEST CONTROL SWP CONCESSION			010 5-092-478			50.00
=== VENDOR TOTALS ===					50.00			
=====								
01-60207	TELEX LLC							
I-52538161		8/19/2025	COMMISSIONING NIP SUB		7,946.00			
	AP	DUE: 8/19/2025	DISC: 8/19/2025					
		COMMISSIONING NIP SUB			810 5-020-863			7,946.00
=====								
I-52538171		8/27/2025	COMMISSIONING NIP SUB		12,727.70			
	AP	DUE: 8/27/2025	DISC: 8/27/2025					
		COMMISSIONING NIP SUB			810 5-020-863			12,727.70
=== VENDOR TOTALS ===					20,673.70			

PACKET: 05373

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----		BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====									
01-03770 THOMPSON BROTHERS SUPPLIES, IN									
I-906569									
	AP	8/22/2025	COMPRESSED NOS			469.54			
		DUE: 9/21/2025	DISC: 9/21/2025						
		COMPRESSED NOS				800 5-030-525			469.54
I-906747									
	AP	8/18/2025	CHISEL ADJUST O MAGNET			49.14			
		DUE: 8/18/2025	DISC:						
		CHISEL ADJUST O MAGNET				010 5-062-580			49.14
I-906832									
	AP	8/19/2025	WELDING RODS			108.95			
		DUE: 8/19/2025	DISC:						
		WELDING RODS				010 5-062-520			108.95
I-907142									
	AP	8/22/2025	FR JEAN X 2 - C WALLS			219.00			
		DUE: 9/21/2025	DISC: 9/21/2025						
		FR JEAN X 2 - C WALLS				800 5-020-515			219.00
I-907143									
	AP	8/22/2025	FR CLOTHING - N HARAUGHTY			513.03			
		DUE: 9/21/2025	DISC: 9/21/2025						
		FR CLOTHING - N HARAUGHTY				800 5-020-515			513.03
I-907367									
	AP	8/26/2025	FR SHIRT - C BROTHERS			75.01			
		DUE: 9/25/2025	DISC: 9/25/2025						
		FR SHIRT - C BROTHERS				800 5-020-515			75.01
I-907634									
	AP	8/29/2025	FR JEAN - J YEUBANKS			131.35			
		DUE: 9/28/2025	DISC: 9/28/2025						
		FR JEAN - J YEUBANKS				800 5-020-515			131.35
		=== VENDOR TOTALS ===				1,566.02			
=====									
01-60174 TLC GROUNDSKEEPING									
C-10830									
	AP	7/23/2025	CREDIT ESTIMATE 2453			762.50CR			
		DUE: 7/23/2025	DISC: 7/23/2025						
		CREDIT ESTIMATE 2453				010 5-091-477			762.50CR
		=== VENDOR TOTALS ===				762.50CR			
=====									
01-03810 TOOL SUPPLY, INC.									
I-0108473-00									
	AP	8/15/2025	BRASS NUT			68.87			
		DUE: 8/15/2025	DISC:						
		BRASS NUT				010 5-062-520			15.00
		ADJ WRENCH HEX DIE				010 5-062-580			53.87
I-0108504-00									
	AP	8/21/2025	GRINDER			645.17			
		DUE: 9/20/2025	DISC: 9/20/2025						

PACKET: 05373

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
01-03810	TOOL SUPPLY, INC.		(** CONTINUED **)					
			GRINDER		800 5-030-580			645.17
I-0108527-00		8/26/2025	DEEP IMPACT SOCKET		49.46			
	AP	DUE: 9/25/2025	DISC: 9/25/2025					
			DEEP IMPACT SOCKET		800 5-020-580			49.46
I-0108529-00		8/26/2025	COMPRESSION UNION		17.52			
	AP	DUE: 9/25/2025	DISC: 9/25/2025					
			COMPRESSION UNION		800 5-030-520			17.52
I-0108542-00		8/27/2025	BIT HOLDER, BITS		11.29			
	AP	DUE: 9/26/2025	DISC: 9/26/2025					
			BIT HOLDER, BITS		800 5-020-520			11.29
I-0108547-00		8/28/2025	BLADE BOLTS 1583		17.88			
	AP	DUE: 8/28/2025	DISC:					
			BLADE BOLTS 1583		010 5-062-590			17.88
			=== VENDOR TOTALS ===		810.19			
01-60410	TOTAH COMMUNICATIONS, INC.							
I-202509055483		9/01/2025	SEP 25 E911 - TYRO		28.04			
	AP	DUE: 9/10/2025	DISC: 9/10/2025					
			SEP 25 E911 - TYRO		510 5-000-416			28.04
I-202509055484		9/01/2025	SEP 25 E911 - LIBERTY		28.04			
	AP	DUE: 10/01/2025	DISC: 10/01/2025					
			SEP 25 E911 - LIBERTY		510 5-000-416			28.04
			=== VENDOR TOTALS ===		56.08			
01-03840	TRI-STATE ELECTRIC SUPPLY COMP							
I-1122-1016133		8/19/2025	OUTDOOR LIGHT REPAIR SUPPLIES		281.69			
	AP	DUE: 8/19/2025	DISC:					
			OUTDOOR LIGHT REPAIR SUPPLIES		450 5-000-610			281.69
I-1122-1016154		8/21/2025	TIMER SUNKEN GARDENS FOUNTAIN		67.68			
	AP	DUE: 8/21/2025	DISC:					
			TIMER SUNKEN GARDENS FOUNTAIN		630 5-000-842.15			67.68
I-1122-1016238		8/26/2025	MATERIALS WJP SHOW BARN LIGHT		348.35			
	AP	DUE: 8/26/2025	DISC:					
			MATERIALS WJP SHOW BARN LIGHT		010 5-062-610			348.35
I-1122-1016240		8/26/2025	MATERIALS BAY CEILING ELEC BO		91.63			
	AP	DUE: 8/26/2025	DISC:					

PACKET: 05373

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-03840	TRI-STATE ELECTRIC SUPPLY COMP (** CONTINUED **)							
			MATERIALS BAY CEILING ELEC BOX		010 5-041-610			91.63
=====								
I-1122-1016241		8/26/2025	LED BULBS FOR PD LIGHTS		87.92			
	AP	DUE: 8/26/2025	DISC:					
			LED BULBS FOR PD LIGHTS		010 5-023-520			87.92
=====								
			=== VENDOR TOTALS ===		877.27			
=====								
01-03832	TYLER HAGEBUSCH							
=====								
I-HAGEBUSCH 8-20-25		8/20/2025	REIMBURSE MEALS-TASER TRAININ		13.81			
	AP	DUE: 8/20/2025	DISC:					
			REIMBURSE MEALS-TASER TRAINING		010 5-023-490			13.81
=====								
			=== VENDOR TOTALS ===		13.81			
=====								
01-54772	TYLER TECHNOLOGIES, INC.							
=====								
I-025-525470		9/01/2025	SEP 25 UTILITY, CODE ENFORCEM		1,277.58			
	AP	DUE: 10/01/2025	DISC: 10/01/2025					
			ONLINE COMPONENT		010 5-017-424			300.08
			CODE, INSPECTIONS SUPPORT		010 5-045-424			488.75
			CODE, INSPECTIONS SUPPORT		010 5-077-424			488.75
=====								
			=== VENDOR TOTALS ===		1,277.58			
=====								
01-60800	U.S. BANK EQUIPMENT FINANCE							
=====								
I-562844159		8/23/2025	AUG 25 PD COPIER LEASE		148.80			
	AP	DUE: 9/16/2025	DISC: 9/16/2025					
			AUG 25 PD COPIER LEASE		010 5-023-448			148.80
=====								
I-563288331		8/30/2025	AUG 25 ENG COPIER LEASE		127.29			
	AP	DUE: 9/23/2025	DISC: 9/23/2025					
			AUG 25 ADMIN COPIER LEASE		010 5-071-448			127.29
=====								
I-563456300		9/01/2025	SEP 25 ADMIN COPIER LEASE		307.91			
	AP	DUE: 9/25/2025	DISC: 9/25/2025					
			SEP 25 ADMIN COPIER LEASE		010 5-131-448			307.91
=====								
I-563456409		9/01/2025	SEP 25 PP COPIER LEASE		214.33			
	AP	DUE: 9/25/2025	DISC: 9/25/2025					
			SEP 25 PP COPIER LEASE		800 5-030-448			214.33
=====								
			=== VENDOR TOTALS ===		798.33			
=====								
01-60726	UPS							

PACKET: 05373

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-60726	UPS		(** CONTINUED **)					
=====								
I-1652XV305		7/26/2025	SERVICE CHARGE		25.00			
	AP		DUE: 7/26/2025 DISC: 7/26/2025					
			SERVICE CHARGE		800 5-020-550			12.50
			SERVICE CHARGE		800 5-030-550			12.50
=====								
I-1652XV345		8/23/2025	SD MYERS		54.78			
	AP		DUE: 8/23/2025 DISC: 8/23/2025					
			SD MYERS		800 5-020-550			54.78
			=== VENDOR TOTALS ===		79.78			
=====								
01-10339	VEOLIA WATER TECHNOLOGIES, INC							
=====								
I-25000641	RI 05500	8/28/2025	PROMUS PUMPS, ACCESSORIES		12,975.00			
	AP		DUE: 8/28/2025 DISC: 8/28/2025					
			PROMUS PUMPS, ACCESSORIES		800 5-030-620			12,975.00
			=== VENDOR TOTALS ===		12,975.00			
=====								
01-60970	VERMEER GREAT PLAINS, INC.							
=====								
I-W11853		8/21/2025	ALTERNATOR/HYDRAULIC REPAIR		3,168.30			
	AP		DUE: 8/21/2025 DISC:					
			ALTERNATOR/HYDRAULIC REPAIR		900 5-026-620			3,168.30
			=== VENDOR TOTALS ===		3,168.30			
=====								
01-10291	WASTE CONNECTIONS OF OK, INC							
=====								
I-840144V029		9/01/2025	AUG 25 RESIDENTIAL SERVICE		42,983.50			
	AP		DUE: 9/20/2025 DISC: 9/20/2025					
			RESIDENTIAL TRASH SERVICE		700 5-000-478			40,803.50
			GENERATION-605 SANTA FE		800 5-030-478			140.00
			DISTRIBUTION-616 SPRING ST		800 5-020-478			140.00
			NEW GEN-2601 N 5TH		800 5-030-478			35.00
			WTP-1702 N RIVER		900 5-036-478			70.00
			PS BARN-1106 RIVER RD		010 5-163-478			52.00
			WWTP-4955 CR 1400		010 5-163-478			70.00
			CITY HALL-102 W 7TH ST		010 5-091-478			140.00
			PD-1206 W 11TH ST		010 5-023-478			35.00
			FD-1206 W 11TH ST		010 5-041-478			35.00
			LIBRARY-311 W 10TH		010 5-092-478			35.00
			BROWN MANSION-2109 S WALNUT		010 5-092-478			35.00
			ANIMAL SHELTER-4955 CR 1400		010 5-045-478			52.00
			AIRPORT-2608 N 2ND INDUSTRIAL		360 5-000-478			35.00

PACKET: 05373

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
01-10291	WASTE CONNECTIONS OF OK, INC		(** CONTINUED **)					
			POOL-1906 N BUCKEYE		450 5-000-478			140.00
			HILLCREST-1509 N CLINE		370 5-000-478			52.00
			FAIRVIEW-2602 WOODLAND AVE		010 5-062-478			70.00
			SYCAMORE PARK-2398 W 1ST ST		010 5-062-478			12.50
			NORTH PARK-600 W 1ST ST		010 5-062-478			12.50
			HARMON PARK-905 E 3RD ST		010 5-062-478			12.50
			LECLERE PARK-1716 WOODLAND AVE		010 5-062-478			62.50
			PFISTER PARK-1901 N BUCKEYE ST		010 5-062-478			100.00
			WALTER JOHNSON-501 PARK ST		010 5-062-478			62.50
			RIVERCREST RV-600 WOOD ST		010 5-062-478			150.00
			WOODS RV-701 HARGIS DR		010 5-062-478			150.00
			RON STEVENSON-601 PARK AVE		010 5-092-478			21.50
			SHOOTING RANGE-1398 S WALNUT		010 5-023-478			12.50
			OAKCREST LODGE-2001 N BUCKEYE		010 5-092-478			12.50
			ROOSEVELT TR-2901 N BUCKEYE		010 5-062-478			12.50
			DOWNTOWN BUSINESS DISTRICT		010 5-057-478			300.00
			WALK PATH-898 HALL ST		010 5-057-478			12.50
			652 S SYCAMORE ST		720 5-000-478			35.00
			RESIDENTIAL DELIVERY FEE		700 5-000-478			75.00
--- VENDOR TOTALS ---					42,983.50			

01-50170 WEX BANK/PHILLIPS 66

I-107033256		9/01/2025	AUG 25 FUEL CHARGES		18,701.42			
	AP	DUE:	9/01/2025 DISC: 9/01/2025					
			ADMINISTRATION		010 5-131-545			24.86
			ANIMAL CONTROL		010 5-025-545			74.33
			CODE ENFORCEMENT		010 5-045-545			59.47
			COMMUNITY DEVELOPMENT		180 5-205-545			57.75
			ELECTRIC ADMINISTRATION		800 5-040-545			89.99
			ELECTRIC DISTRIBUTION		800 5-020-545			2,441.13
			ELECTRIC GENERATION		800 5-030-545			552.72
			ENGINEERING		010 5-071-545			152.27
			FACILITIES		010 5-077-545			669.33
			FIRE DEPARTMENT		010 5-041-545			1,229.20
			GOLF COURSE		370 5-000-545			44.67
			PARKS		010 5-062-545			621.43
			POLICE DEPARTMENT		010 5-023-545			5,264.89
			PUBLIC SERVICE		010 5-163-545			3,245.40
			STORMWATER		760 5-000-545			688.66
			WASTEWATER COLLECTION		900 5-027-545			1,383.68
			WASTEWATER TREATMENT		900 5-037-545			100.44
			WATER DISTRIBUTION		900 5-026-545			1,556.68
			WATER TREATMENT		900 5-036-545			145.12
			FIBER DEPARTMENT		720 5-000-545			299.40
--- VENDOR TOTALS ---					18,701.42			

PACKET: 05373

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

				GROSS		P.O. #			
-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----		DISTRIBUTION	
=====									
01-61241	WHITE STAR MACHINERY & SUPPLY								

C-07353575		7/23/2025	TAX CREDIT 07352763		13.04CR				
	AP	DUE: 7/23/2025	DISC: 7/23/2025						
		TAX CREDIT 07352763			760 5-000-620			13.04CR	
=== VENDOR TOTALS ===					13.04CR				
=====									
01-61579	ZORO TOOLS, INC.								

I-INV17098663		8/26/2025	CABLE CUTTER X 2		71.28				
	AP	DUE: 8/26/2025	DISC: 8/26/2025						
		CABLE CUTTER X 2			800 5-020-580			71.28	
=== VENDOR TOTALS ===					71.28				
=== PACKET TOTALS ===					787,557.32				

PACKET: 05386

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-58451	PRAIRIELAND PARTNERS LLC							
I-33277143		8/07/2025	2025 JOHN DEERE SKID STEER		112,638.66			
	AP	DUE: 9/06/2025	DISC: 9/06/2025					
		2025 JOHN DEERE SKID STEER			810 5-020-875			112,638.66
			=== VENDOR TOTALS ===		112,638.66			
			=== PACKET TOTALS ===		112,638.66			

PACKET: 05369

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-58776	RANDY HOLLAR, LLC							
I-2348	AP	7/14/2025	ONSITE CONSULT, TRAVEL, PER DIE		1,197.23			
		DUE: 8/13/2025	DISC: 8/13/2025					
		ONSITE CONSULT, TRAVEL, PER DIEM			010 5-017-478			1,197.23
		=== VENDOR TOTALS ===			1,197.23			
		=== PACKET TOTALS ===			1,197.23			

PACKET: 05380

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
01-10263	RANDALL HANDSHUMAKER							
I-776989		8/15/2025	CONTRACT MOWING		2,900.00			
	AP	DUE: 8/15/2025	DISC: 8/15/2025					
		CONTRACT MOWING			700 5-000-424			2,900.00
		=== VENDOR TOTALS ===			2,900.00			
		=== PACKET TOTALS ===			2,900.00			

PACKET: 05374

(RECONSTRUCTED)

TYPE: REGULAR PA

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

-----ID-----	BANK	ITM DATE	DESCRIPTION	DISCOUNT	GROSS G/L ACCOUNT	P.O. #	-----ACCOUNT NAME-----	DISTRIBUTION
=====								
01-60282	THOMASVILLE HOMES LLC							
I-2025-SF01		8/08/2025	SINGLE FAMILY INCENTIVE		3,000.00			
	AP	DUE: 8/08/2025	DISC: 8/08/2025					
		SINGLE FAMILY INCENTIVE			620 5-000-457			3,000.00
I-2025-SF02		8/08/2025	SINGLE FAMILY INCENTIVE		3,000.00			
	AP	DUE: 8/08/2025	DISC: 8/08/2025					
		SINGLE FAMILY INCENTIVE			620 5-000-457			3,000.00
I-MIH 5		8/22/2025	MIH GRANT DISBURSEMENT		30,000.00			
	AP	DUE: 8/22/2025	DISC: 8/22/2025					
		MIH GRANT DISBURSEMENT			620 5-000-457			30,000.00
=== VENDOR TOTALS ===					36,000.00			
=== PACKET TOTALS ===					36,000.00			

ORDINANCE NO. G-25-03

AN ORDINANCE AMENDING THE MODEL ZONING ORDINANCE OF THE CITY OF COFFEYVILLE BY AMENDING SECTION 29.05.010, TO ADD A DEFINITION FOR TINY HOMES, AND ADDING NEW SECTIONS TO CHAPTER 29.010, TO CREATE A ZONING OVERLAY DISTRICT FOR TINY HOMES.

WHEREAS, the Coffeyville Planning and Zoning Commission has recommended revisions to the City's Model Zoning Ordinance, in order to allow Tiny Homes within a Tiny Home Overlay District, within the City of Coffeyville; and

WHEREAS, the City Commission has determined that said revisions will promote the health, safety, and general welfare of the community.

NOW, THEREFORE, BE IT ORDAINED BY THE GOVERNING BODY OF THE CITY OF COFFEYVILLE, KANSAS:

Section One. That Section 29.05.010 of the Model Zoning Ordinance is hereby amended by adding the following definition:

“101a. Tiny Home: A dwelling unit that is minimum 400 square feet in floor area, excluding lofts, and anchored to a permanent foundation.”

Section Two. That Section 29.010.010 of the Model Zoning Ordinance is hereby amended, as follows:

“Section 29.010.010 Establishment of districts.

The jurisdictional area is hereby divided into fifteen (15) zoning districts, in accordance with the zoning map and pursuant to K.S.A. 12-753 et seq., and amendments thereto in conjunction with the master plan, and designated as follows:

1. Agricultural:
 - a. Agriculture District A-1.
2. Residential:
 - a. Single-Family District R.
 - b. Single-Family District R-1.
 - c. Two-Family District R-2.
 - d. Multiple-Family District R-3 (Reserved).

- e. Multiple-Family District R-4.
- 3. Mobile Home Court:
 - a. Mobile Home Court District M.
- 4. Tiny Home Overlay District THO.
- 5. Office and Professional District, O & P.
- 6. Commercial:
 - a. Local Business District C-1.
 - b. Neighborhood Shopping District C-2.
 - c. Business District C-3.
 - d. Service Commercial District C-4.
- 7. Industrial:
 - a. Light Industrial District I-1.
 - b. Heavy Industrial District I-2.”

Section Three. That Section 29.010 of the Model Zoning Ordinance is hereby amended to add a new Section 29.010.210 to create a zoning overlay district for Tiny Homes, as follows:

“29.010.210. Tiny Home Overlay (THO) District

- 1. General description: This district is intended to permit the permanent placement of Tiny Homes within the THO Overlay District, as shown on the official zoning map. Tiny Homes are not allowed within the red-shaded area on the map, which is excluded from the overlay district.
- 2. Permits and application requirements: Any person, firm, corporation, or association desiring to construct or install a Tiny Home within the THO Overlay District shall file a completed application with the Community Development Department of the City, on a form provided by the City. If the application meets all requirements, the Building Official shall issue a permit to construct or install the Tiny Home. After completion of construction or installation, the site shall be inspected by the City’s authorized

inspector, who after finding all requirements of this ordinance have been complied with, shall so certify to the city clerk.

3. Fee: The application fee shall be determined by the adopted Fee Schedule.
4. Construction and Building Requirements:
 - a. The Tiny Home shall be placed on permanent foundation and connected to utilities in accordance with adopted building codes.
 - b. The Tiny Home must be built-on-site or fully completed off-site by a licensed manufacturer, with code documentation. Complete Building plans with exterior design must be provided with application.
 - c. The Tiny Home must comply with all applicable lot, setback, and parking requirements for the zoning district in which the Tiny Home will be constructed or installed.
 - d. The Tiny Home shall have a minimum ceiling height in habitable spaces of 6'8".
 - e. If the Tiny Home has a loft, the minimum loft area shall be 35 square feet. Portions of a loft with a sloped ceiling measuring less than 3' from a finished floor to a finished ceiling shall not be considered as contributing to the minimum required area.
 - f. The Tiny Home shall be aesthetically compatible with the surrounding residential structures in terms of materials and design. Exterior elements such as porches, and stairs must be constructed with durable, permanent materials.
 - g. The Tiny Home shall comply with all applicable building codes, including structural, plumbing, mechanical, and electrical codes adopted by the City at the time of construction or installation.
5. Conditional Use (see Section 29.09.010): A Tiny Home used as a short-term rental (30 days or less) shall require a Conditional Use Permit issued by the Planning and Zoning Commission.
6. Prohibitions:
 - a. Tiny Homes on Wheels (THOW's) are prohibited.

- b. Sheds, garages, containers, trailers and similar accessory-type structures shall not qualify as a Tiny Home, even if modifiable to accommodate residential use, and are prohibited.”

Section Four. Except as amended hereby, all remaining provisions of the Model Zoning Ordinance, as previously amended, shall remain in full force and effect.

Section Five. This ordinance shall take effect and be in force from and after the publication of a summary hereof, as provided by law.

PASSED AND APPROVED on this 9th day of September, 2025.

Deborah Maples, Mayor

ATTEST:

Melissa Carter, City Clerk

APPROVED AS TO FORM:

Paul Kritz, City Attorney

ORDINANCE NO. G-25-05

AN ORDINANCE AMENDING CHAPTER 2, ARTICLE IV, DIVISION 2, SECTION 2-154 OF THE CODE OF ORDINANCES OF THE CITY OF COFFEYVILLE, KANSAS, RELATING TO THE INVESTMENT OF IDLE FUNDS.

BE IT ORDAINED BY THE GOVERNING BODY OF THE CITY OF COFFEYVILLE, KANSAS:

Section 1. That Chapter 2, Article IV, Division 2, Section 2-154 of the Code of Ordinances of the City of Coffeyville, is hereby amended, as follows:

Sec. 2-154. Disposition of earnings.

Regarding the interest or earnings of investments made pursuant to this division, city administration, at its discretion and in accordance with annual budgets, shall credit pro rata to the funds of the city from which the investments were made, or to the general fund as deemed necessary, or to such other funds as are permitted by statute or ordinance, except 7.5% of such earnings may be credited to the general fund as an administrative fee for the handling of said investments and earnings, provided that earnings are not already to be credited to the general fund in excess of such an amount.

(Code 1965, § 1-504; Code 1977, § 2-185; Ord. No. 5488, § 1, 6-25-1969)

Section 2. This ordinance shall take effect upon publication of a summary ordinance, as provided by law.

Passed and approved on this 9th day of September, 2025.

Deborah Maples, Mayor

ATTEST:

Melissa Carter, City Clerk

APPROVED:

Paul M. Kritz, City Attorney

ORDINANCE NO. G-25-06

AN ORDINANCE ADOPTING ELECTRIC RATE SCHEDULE SUP-25 PURSUANT TO CHAPTER 42 (UTILITIES), ARTICLE 1 (IN GENERAL), SECTION 42-6 (RATES INCORPORATED), AND REPEALING THE LINE EXTENSION POLICY (LEP-17) OF THE CODE OF ORDINANCES OF THE CITY OF COFFEYVILLE, KANSAS.

BE IT ORDAINED BY THE GOVERNING BODY OF THE CITY OF COFFEYVILLE, KANSAS:

Section 1. That the following Rate Schedule SUP-25 is hereby adopted pursuant to Chapter 42 (Utilities), Article 1 (In General), Section 42-6 (Rates Incorporated), of the Code of Ordinances of the City of Coffeyville, Kansas:

RATE SCHEDULE SUP-25 SERVICE UPGRADE & EXTENSION POLICY

AVAILABILITY:

- Offered to new or expanding customers for the purpose of connection or upgrading connection to the City of Coffeyville Electric System

CHARACTER OF SERVICE / APPLICABILITY:

- All Customer Classes, assigned by appropriate rate code.
- The estimated construction investment shall include the costs of materials, equipment, engineering and labor, including administration overheads, fringe benefits, and the cost of service transformers and metering equipment, needed to complete the construction for service to the applicant. The estimated construction investment will include only the associated cost of the construction required to provide service to the applicant. Associated costs exclude the costs of replacement or addition of facilities solely for the benefit of and at the election of the City of Coffeyville.
- The City of Coffeyville will connect facilities up to the metering point of the customer. Costs beyond the metering point are the responsibility of the customer and not subject to contribution from the City of Coffeyville.

UPGRADE & EXTENSION CREDIT:

- All customer classes are subject to a 20% maximum allowable construction credit applied toward the total associated cost of the project up to a maximum City contribution of \$300,000. The remaining upgrade and extension cost shall be invoiced to the customer and must be paid in full prior to job scheduling.

Section 2. That Line Extension Policy (LEP-17) as adopted via Ordinance G-18-01 is hereby repealed.

Section 3. That all other rate schedules adopted pursuant to Section 42-6 of the Code of Ordinances shall remain in full force and effect.

Section 4. That any conflicting ordinances, or parts thereof, are hereby repealed.

Section 5. This Ordinance shall be effective upon publication of a summary hereof in the official city newspaper, as provided by law.

Passed and approved this 9th day of September 2025.

Deborah Maples, Mayor

ATTEST:

Melissa Carter, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney



**CITY OF COFFEYVILLE
BOARD OF COMMISSIONERS AGENDA ITEM**

MEETING DATE	September 9 th , 2025	
RESOLUTION OR ORDINANCE NUMBER	R-25-97	
AGENDA TITLE	Interconnection Standards & Application for Installation and Parallel Operation of Customer Owned Electric Generating Facilities	
REQUESTING DEPARTMENT	Electric Administration	
PRESENTER	Chris Weiner	
FISCAL INFORMATION	Cost as recommended:	n/a
	Budget Line Item:	n/a
	Balance Available	n/a
	New Appropriation Required:	☐ Yes ☒ No
PURPOSE	To update policies and procedures for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities.	

BACKGROUND	Kansas law requires that utilities providing retail electric service—including municipal utilities such as Coffeyville— offer Parallel Generation Service contracts upon customer request. In practical terms, this ensures that customers who wish to install distributed energy resources, such as solar panels or small wind systems, have a formal process to do so. To support this requirement, Kansas Municipal Utilities (KMU) developed model interconnection standards and application forms grounded in state law and informed by the experience of other municipalities. The Coffeyville electric utility’s existing policy is outdated. As a result, requests have been handled inconsistently, which creates uncertainty for both customers and staff and does not provide the City with clear safeguards to ensure installations are completed safely and equitably. The proposed Distributed Generation Policy updates and formalizes Coffeyville’s existing framework, adapting KMU’s model to provide a consistent, transparent process for managing distributed energy interconnections.
SPECIAL NOTES	

ANALYSIS	The proposed policy outlines a step-by-step process for customers and staff—from the initial application through final approval to operate. It details the paperwork, inspections, and agreements required so there are no surprises for either the customer or the City. It also sets technical and safety standards based on national guidelines to protect both the customer and the City’s electric system. For example, all systems must have an external disconnect switch that our crews can access if needed. The policy ensures systems are sized appropriately for each customer’s load and within the limits of our system. Customers who send extra energy back to the grid will receive credit on their bill at 100% of the avoided cost rate. To cover administrative work and any additional studies or upgrades, the policy requires a permit fee of 0.5% of the project cost (\$250 minimum) and makes customers responsible for costs associated with their project. Finally, the policy includes the state-required Residential Solar Energy Disclosure Statement, which helps protect customers when signing solar contracts. In short, adopting this policy brings Coffeyville into compliance with Kansas law, safeguards the reliability of our electric system, and gives customers a fair, predictable process for pursuing renewable energy.
PUBLIC INFORMATION PROCESS	
BOARD OR COMMISSION RECOMMENDATION	
STAFF RECOMMENDATION	Staff recommends approval and adoption of the Interconnection Standards for Installation and Parallel Operation of Customer Owned Renewable Distributed Energy Facilities
REFERENCE DOCUMENTS ATTACHED	Interconnection Standards and application checklist for Installation and Parallel Operation of Customer-Owned Renewable Distributed Energy Systems (Policy)

RESOLUTION NO. R-25-97

A RESOLUTION TO ADOPT NEW INTERCONNECTION STANDARDS FOR PARALLEL INSTALLATION AND OPERATION OF CUSTOMER-OWNED ELECTRIC GENERATING FACILITIES.

WHEREAS, pursuant to Section 42-86 of the Code of Ordinances of the City of Coffeyville, the board of commissioners previously adopted the interconnection standards for parallel installation and operation of customer-owned electric generating facilities, as defined in said standards; and

WHEREAS, Kansas Municipal Utilities (KMU), the statewide association representing Kansas cities and other public and not-for-profit agencies involved in the ownership and operation of municipal utilities, has developed model interconnection standards for such installations and generating facilities; and

WHEREAS, the board of commissioners, upon the advice and recommendation of city staff, has determined it is in the City's best interest to update the interconnection standards in accordance with KMU's model.

NOW THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF COFFEYVILLE, KANSAS, AS FOLLOWS:

1. Pursuant to Section 42-86 of the Code of Ordinances of the City of Coffeyville, the board of commissioners hereby adopts the KMU model of the interconnection standards for parallel installation and operation of customer-owned electric generating facilities, as defined in said standards, in place of the previous standards.

2. No fewer than one copy of the interconnection standards shall be on file in the office of the city clerk and kept available for inspection by the public at all reasonable hours.

ADOPTED BY THE GOVERNING BODY OF THE CITY OF COFFEYVILLE, KANSAS, on this 9th day of September, 2025.

Deborah Maples, Mayor

Attest:

Melissa Carter, City Clerk

Approved:

Paul Kritz, City Attorney

Checklist

Interconnection Standards for Customer-Owned Distributed Energy Systems

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Task

1.	☐ Review Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities and provide completed Residential Solar Energy Disclosure Statement required by the Kansas Attorney General.
2.	☐ E-mail name and address of utility account to solar@coffeyville.com to determine maximum capacity of solar generation allowed.
3.	☐ Complete and submit Form 1 (Interconnection Application) to solar@coffeyville.com ☐ Submit payment of permit fee, 0.5% of project cost, \$250 minimum, to: City of Coffeyville Treasurer 102 W. 7th P.O. Box 1629 Coffeyville, KS 67337 620.252.6142
4.	☐ After approval of Form 1, complete and submit Form 2 (Interconnection Agreement) signed by the utility customer. Include with Form 2: ☐ One-line Diagram ☐ Site Layout ☐ Cut sheets for all equipment to be installed
5.	☐ After review & approval of the Application & Attachments, obtain Form 3 (Contingent Approval to Interconnect the Generation Facility) prior to moving forward with installation.
6.	☐ Complete and submit Form 4 (Certificate of Completion) when the Generation Facility is ready for inspection. ☐ Inspector will schedule an inspection of the Distributed Energy System. ☐ Inspector will review & sign Form 3 (Certificate of Completion).
7.	☐ Complete and submit Form 5 (Renewable Energy Parallel Generation Application for Service).
8.	☐ After approval of Form 53 (Certificate of Completion) complete and submit Form 6 (Approval to Energize Generation Facility/Permission to Operate)

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Note:

Consumption and Base Rate Charges will be reevaluated and adjusted annually or as needed.

**Interconnection Standards for
Installation and Parallel Operation of
Customer-Owned Renewable
Distributed Energy Systems**

City of Coffeyville, Kansas



~~August 26~~September 9th, 2025

[Model Standards by Kansas Municipal Utilities]

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PART 1. OVERVIEW

1. PURPOSE:

- a. The purpose of this document is to establish standards for eligible customers ("Customer") to interconnect and operate Customer-owned inverter-based solar and wind Distributed Energy Systems in parallel with the City of Coffeyville Electric Distribution System.

2. DEFINITIONS:

- a. **AC** – Alternating Current
- b. **Applicable Laws and Regulations** – All duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority, including the Ordinances of the City of Coffeyville and [Utility Electric Rates and Regulations].
- c. **City** – The City of Coffeyville, Kansas.
- d. **Customer** – a retail electric customer interconnected to the Electric Distribution System for the purpose of receiving retail electric service that also owns and operates an approved Distributed Energy System.
- e. **DC** – Direct Current
- f. **Electric Distribution System** – The Utility facilities and equipment used to provide electric service to customers, including the Customer.
- g. **Distributed Energy System** – For purposes of these Interconnection Standards, means the device or assembly of devices and supporting facilities that are capable of feeding excess electric power generated by a customer's energy producing system into the utility's system, such that all energy output and all other services will be fully consumed by the customer or the utility, and as identified in the Interconnection Application, that:
 - (1) Is an inverter-based energy facility ;
 - (2) Is owned by the Customer;
 - (3) Is located on the Customer's premises;
 - (4) Serves only the Customer's premises (serves no other customers)
 - (5) Is interconnected with and operates in parallel phase and synchronization with the Electric Distribution System and is in compliance with these Interconnection Standards;
 - (6) Is appropriately sized primarily to offset part of the Customer's own electrical energy requirements;

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- (7) Contains a Utility-approved mechanism(s) that automatically disconnects the Distributed Energy System and interrupts the flow of power to the Electric Distribution System in the event that electric service to the Customer is interrupted.
- (8) Meets all of the following generating capacity limitations:
 - 1. The export capacity of a Customer's distributed energy system shall be appropriately sized for such Customer's anticipated electric load as follows:
 - a. Divide the Customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760 and divide such quotient by a capacity factor of 0.288; or
 - b. If the Customer does not have historic consumption data that adequately reflects the Customer's consumption at such premises, the Customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and
 - c. Round the amount determined pursuant to either paragraph a(i) or a(ii), respectively, up to the nearest one kilowatt alternating current power increment
 - 2. Each utility shall make parallel generation service available to Customers who are in good standing with the Utility on a first-come, first-serve basis, until the Utility's aggregate export capacity from all Distributed Energy Systems, including systems that are subject to a parallel generation service tariff established pursuant to this section and systems that are subject to a net metering tariff that was either voluntarily established by the Utility or pursuant to K.S.A. 66-1263 et seq., and amendments thereto, equals or exceeds the following:
 - a. Commencing on July 1, 2025, 6% of the Utility's historic peak demand;
 - b. Commencing on July 1, 2026, 7% of the Utility's historic peak demand; and
 - c. Commencing on July 1, 2027, and each year thereafter, 8% of the Utility's historic peak demand.
- h. **Governmental Authority** – Any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Customer or any Affiliate thereof.
- i. **Harmonic Distortion** – Distortion of the normal AC sine wave typically caused by non-linear loads or inverters.
- j. **Initial Operation Date** – The date on which the Distributed Energy System is operating and is in compliance with the requirements of these Interconnection Standards for Installation

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and Parallel Operation of Customer-Owned Renewable Electric Distributed Energy Systems.

- k. **Interconnection** – The point of common coupling (PCC) of a Distributed Energy System to the Utility Electric Distribution System.
- l. **Interconnection Application** – The Customer request to interconnect a new , or to increase the capacity of, or make a material modification to the operating characteristics of an existing Distributed Energy System that is interconnected with the Electric Distribution System.
- m. **Interconnection Standards** – Interconnection Standards shall mean all provisions, forms and related documents described in the collective parts of these Interconnection Standards for Installation and Parallel Operation of Customer- Owned Renewable Electric Distributed Energy System, or successor document.
- n. **Metering Point** – The Utility electric meter as shown on the one-line diagram accompanying the Customer's Interconnection Application.
- o. **Party** – Individually the Utility and the Customer; collectively the "Parties."
- p. **Prudent Utility Practice** – Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Prudent Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region by the electric utility industry.
- q. **Reasonable Efforts** – With respect to an action required to be attempted or taken by a Party under the Interconnection Agreement, efforts that are timely and consistent with Prudent Utility Practice and are otherwise substantially equivalent to those a Party would use to protect its own interests.

Renewable Parallel Generation Residential Service rate schedule and Renewable Parallel Generation Commercial rate schedule [Make specific to City schedule name] – Included in ordinance No. G-25-XXX (assuming this will be a new rate passed at the same date as this contract)

System Upgrades – Additions, modifications, improvements, and upgrades to the Electric Distribution System or Customer service connection at or beyond the point of interconnection to make ready the Customer Distributed Energy System.

Utility – City of Coffeyville, Kansas

Voltage Flicker – A variation of voltage sufficient in duration to allow visual observation of a change in electric light source intensity, per IEEE 1455.

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3. ELIGIBILITY:

- a. Must be an electric Customer in good-standing with a Customer-owned inverter- based renewable Distributed Energy System as defined herein that is interconnected behind the meter (connected to the customer side of the electric meter or meters) and single-phase standard voltage or three phase standard voltage as provided by the utility furnished through a single bidirectional electric meter or multiple meters capable of recording the flow of electricity in each direction. Specific metering shall be at Utility discretion.
- b. Customer's utility account must be in good standing and in compliance with Utility electric rate schedules and Electric Rules and Regulations.
- c. A Distributed Energy System that does not meet all requirements, including capacity limitations, of Section 2g., above, is not eligible to interconnect with the Electric Distribution System under this Interconnection Agreement.

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4. INTERCONNECTION REQUEST:

The Customer shall request interconnection of a Generation Facility by completing and submitting to the Utility the attached document entitled "Interconnection Application". The Utility shall acknowledge receipt of such application within 30 days following receipt. The Utility may require additional information or clarification to evaluate the Customer Interconnection Request. Interconnection Applications will be reviewed by the Utility in the order in which they are received. If an Interconnection Application is viewed as deficient, within 90 calendar days following receipt of such request or application, the Utility will either approve the request or provide notice to the Customer that the Application is incomplete or inconsistent and the application does not meet the interconnection standard, provide a description of the information needed to perfect the Application, and include a statement that processing of the Application cannot begin until the Application is sufficient. If one or more additional studies are required, the Utility shall not be subject to the 90-day deadline but shall provide the applicant with an estimated time frame for such action on such application and act on such application as soon as practicable after any such studies are completed.

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5. ELECTRIC DISTRIBUTION SYSTEM IMPACT ANALYSIS:

The purpose of the Distribution System Impact Analysis is to determine if the Distributed Energy System will have an adverse impact on the Electric Distribution System equipment. If the proposed Distributed Energy System meets all of the requirements in a. through k. below, it will not be necessary to prepare a Feasibility Analysis and the proposed Distributed Energy System may be installed without further analysis. After receiving a properly completed Interconnection Application, the Utility will analyze the potential impact of the proposed Distributed Energy System on the Electric Distribution System and on other Utility customers. Such analyses will be based on Prudent Utility Practice to determine thermal effects, voltage ranges, power quality, system stability, etc., and will include the following:

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- a. The Customer Distributed Energy System's proposed interconnection point is on a radial distribution circuit and not a transmission line.
- b. The proposed Distributed Energy System complies with IEEE 1547 and UL 1741 or successor standards.
- c. The proposed Distributed Energy System's capacity in aggregation with other generation on the distribution circuit shall not exceed 15 percent (15%) of the total circuit peak demand (kW) as most recently measured at the substation during the previous 12-month period; nor shall it exceed 15 percent (15%) of a distribution circuit line section annual peak demand (kW).

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- d. The proposed Distributed Energy System, in aggregation with other generation on the distribution circuit, shall not contribute more than 10 percent (10%) to the distribution circuit's maximum fault current at the point on the primary voltage distribution line nearest the proposed interconnection point.
- e. The proposed Distributed Energy System, in aggregation with other generation located on the distribution circuit, may not cause any distribution protective devices and equipment (including substation breakers, fuse cutouts, and line reclosers, or other customer equipment on the electric distribution system to be exposed to fault currents exceeding 85 percent (85%) of the short circuit interrupting capability.
- f. No additional Distributed Energy Systems shall be interconnected on a circuit that equals or exceeds 85 percent (85%) of its short circuit interrupting capability.
- g. No Distributed Energy System shall be interconnected that would cause the total interconnected Customer-owned Generating Facility capacity to exceed:
 - (1) commencing on July 1, 2025, 6% of the utility's historic peak demand;
 - (2) Commencing on July 1, 2026, 7% of the utility's historic peak demand; and
 - (3) Commencing on July 1, 2027, and each year thereafter, 8% of the utility's historic peak demand
- h. When a proposed Distributed Energy System is single-phase and is to be interconnected on a center tap neutral on a 240-volt service, its addition shall not create an imbalance between the two sides of the 240-volt service of more than 20 percent of the nameplate rating of the service transformer.
- i. The proposed Distributed Energy System installation must be certified to pass an applicable non-islanding test or use reverse power relays or other means to meet IEEE 1547 unintentional islanding requirements.
- j. A review of the type of electrical service provided to the Customer, including line configuration, and the transformer connection, will be conducted to limit the potential for creating over voltages on the Electric Distribution System due to a loss of ground during the operation time of any anti-islanding function.
- k. When the proposed Distributed Energy System is to be interconnected on a single- phase shared secondary line, the aggregate generation capacity on the shared secondary line, including the proposed Distributed Energy System, shall not exceed ten kilowatts (10 kWAC).

Feasibility Analysis

If the proposed Distributed Energy System fails to meet one or more of the above requirements, the Customer may request that the Utility complete an analysis to determine the feasibility of interconnecting the proposed Distributed Energy System to the Electric Distribution System. The Feasibility Analysis shall include:

- 1. Initial identification of any upstream protection device short-circuits capability limits exceeded as a result of the interconnection.

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2. Initial identification of any thermal overload or voltage limit violations resulting from the interconnection.
3. Initial review of grounding requirements and system protection.
4. A description and nonbinding estimated cost of facilities required to interconnect the Distributed Energy System to the Electric Distribution System in a safe and reliable manner.

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The actual cost of the Feasibility Analysis shall be paid by the Customer. The Utility will provide an estimated cost of the Feasibility Analysis to Customer and Customer shall advance 50% of such estimate to Utility if Customer wants Utility to prepare a Feasibility Analysis. When Feasibility Analysis cost exceeds 50% of the estimated cost, Utility shall bill Customer as such fees are incurred.

System Impact Study

If the Feasibility Analysis concludes that interconnection of the proposed Distributed Energy System would create an adverse system impact, a System Impact Study is required.

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A System Impact Study shall evaluate the impact of the proposed Distributed Energy System interconnection on the safety and reliability of the Electric Distribution system. The study shall:

1. Identify and detail the system impacts that result if the proposed Distributed Energy System is interconnected without project or system modifications.
2. Consider the adverse system impacts or potential impacts identified in the Feasibility Analysis.
3. Consider all Distributed Energy Systems that, on the date the System Impact Study is commenced, are directly interconnected with the Electric Distribution System.
4. Consider pending Interconnection Applications of Distributed Energy Systems requesting interconnection to the Electric Distribution System.

The System Impact Study shall consider the following criteria:

1. A load flow study.
2. A short circuit analysis.
3. A stability analysis.
4. Voltage drop and flicker studies.
5. Protection and set point coordination studies.
6. Grounding reviews.

The Utility shall state the underlying assumptions of the Study and share the results of the analyses with the Customer, including the following:

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1. Any potential impediments to providing the requested interconnection service.

2. Any required Electric Distribution System Make Ready and the estimated cost and time to engineer and construct said System Make Ready.

The actual cost of the System Impact Study shall be paid by the Customer. The Utility will provide an estimated cost of the System Impact Study to Customer and Customer shall advance 50% of such estimate to the Utility if Customer wants the Utility to prepare a System Impact Study. When System Impact Study cost exceeds 50% of the estimated cost, the Utility shall bill Customer as such fees are incurred.

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5. SYSTEM MAKE READY:

The Utility shall not be obligated to make upgrades or improvements to its Electric Distribution System to accommodate the Customer's Distributed Energy System. Where System Upgrades are required prior to interconnection of the Distributed Energy System as identified in the System Impact Study, the Utility will provide the Customer with an estimated schedule and the Customer's cost for said System Upgrades.

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6. INTERCONNECTION AGREEMENT:

After the Customer and the Utility have identified and mutually agreed on the project scope including the Distributed Energy System, System Upgrades and estimated costs (if any), the Customer and the Utility shall execute the attached document entitled "Interconnection Agreement." The Interconnection Agreement shall be between the Utility and the Customer and shall not include third parties. Prior to commencement of System Upgrades required to allow interconnection of the Customer-owned Distributed Energy System, Customer shall deposit with the Utility an amount equal to the estimated cost of said System Upgrades. See "Section 4. Interconnection Costs" of the Interconnection Agreement (Part 4) for additional information.

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7. CODES AND PERMITS:

The Customer shall be responsible for procuring all building, operating, environmental or other permits for the Distributed Energy System and for the necessary ancillary structures to be installed that are required by any Governmental Authority having jurisdiction.

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- a. The Distributed Energy System and interconnecting equipment shall meet all requirements in "Part 2. Technical Requirements" of these Interconnection Standards.

- b. The construction and facilities shall meet all applicable building and electrical codes.

8. CERTIFICATE OF COMPLETION:

Upon completion of the Distributed Energy System and prior to the Initial Operation Date of said Facility, the Customer shall complete and submit a signed copy of the attached document entitled "Certificate of Completion."

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9. NORMAL OPERATION:

The Customer may begin initial operation of the Distributed Energy System upon receipt of written approval from the Utility.

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PART 2. TECHNICAL REQUIREMENTS

1. CHARACTER OF SERVICE:

The electric service shall be 60 cycles per second (60 Hertz) alternating current (AC) at supply voltages and rate schedule that would apply if the Customer did not have an interconnected Distributed Energy System.

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2. CODE REQUIREMENTS:

The Distributed Energy System shall meet all requirements established by the National Electrical Code (NEC), National Electrical Safety Code (NESC), Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), and the Occupational Safety and Health Administration. Specific applicable codes are shown in Section 9 of this Part 2 below as "Standards for Interconnection, Safety and Operating Reliability."

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3. DISTRIBUTED ENERGY SYSTEM CONTROL:

The control system of the Distributed Energy System shall comply with IEEE and UL specifications and standards for parallel operation with the Electric Distribution System and in particular as follows:

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- a. Power output control system shall automatically disconnect from the Electric Distribution System upon loss of System voltage and shall not reconnect until System voltage has been restored.
- b. Power output control system shall automatically disconnect from the Electric Distribution System if System voltage fluctuates beyond plus or minus ten percent (10%).
- c. Power output control system shall automatically disconnect from the Electric Distribution System if the generator fails to operate within the operating frequency range of 59.3 – 60.5 Hz.
- d. Inverter output Harmonic Distortion shall meet IEEE and UL standards.
- e. The Distributed Energy System shall meet applicable IEEE and UL standards concerning impacts to the Electric Distribution System with regard to Harmonic Distortion, Voltage Flicker, power factor, direct current injection and electromagnetic interference.

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4. LIMITS SPECIFIC TO SINGLE-PHASE GENERATION FACILITIES:

When connected to a single-phase transformer, the Distributed Energy System must be installed such that the aggregated gross output is balanced between the two phases of the single-phase voltage and the maximum aggregated Gross Ratings for all the Distributed Energy Systems shall not exceed the transformer rating.

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4.1 LIMITS SPECIFIC TO THREE-PHASE GENERATION FACILITIES:

The applicant must balance the demand load and the Distributed Energy System as nearly as practical between all phases of a three-phase service. The difference in amperes between any two phases at the customer's peak load should not be greater than 10 percent or 50 amperes (at the service delivery voltage), whichever is greater; except that the difference between the load on the lighting phase of a four-wire delta service and the load on the power phase may be more than these limits. It will be the responsibility of the customer to keep the demand load balanced within these limits.

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5. SYSTEM PROTECTION:

The owner of the customer-owned Distributed Energy System is responsible for providing adequate protection to electric Utility facilities for conditions arising from the operation of generation under all Utility distribution system operating conditions. The owner is also responsible for providing adequate protection to its facility under any Utility distribution system operating condition whether or not its customer-owned Distributed Energy System is in operation. Conditions may include but are not limited to:

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- a. Loss of a single phase of supply.
- b. Distribution system faults,
- c. Equipment failures,
- d. Abnormal voltage or frequency,
- e. Lightning and switching surges,
- f. Excessive harmonic voltages,
- g. Excessive negative sequence voltages,
- h. Separation from supply,
- i. Synchronizing generation,
- j. Re-synchronizing the Owner's generation after electric restoration of the supply.

6. FAULT CURRENT DISCONNECTION:

The Distributed Energy System shall be equipped with protective equipment designed to automatically disconnect from the Electric Distribution System during fault current conditions and remain disconnected until System voltage and frequency have stabilized.

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7. RECLOSING COORDINATION:

The Distributed Energy System shall be coordinated with Electric Distribution System reclosing devices by disconnecting from the Electric Distribution System during de-energized Electric Distribution System operation. The Distributed Energy System shall remain disconnected until System voltage and frequency have stabilized.

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8. EXTERNAL GENERATOR AC DISCONNECT SWITCH:

The Customer shall install an external alternating current (AC) disconnect switch within six (6) feet of the Utility electric meter(s) that is visible and readily accessible to Utility representatives at all times. This switch shall be clearly labeled as "Generator AC Disconnect Switch". The switch shall be capable of being locked in an open position and shall prevent the Distributed Energy System from supplying power to the Electric Distribution System while in the open position.

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9. STANDARDS FOR INTERCONNECTION, SAFETY AND OPERATING RELIABILITY:

The interconnection of a Distributed Energy System and associated equipment to the Electric Distribution System shall meet the applicable provisions of the following publications or successor standards: **[This list is intended for the customer and its solar installer]**

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- a. ANSI/IEEE1547-2018 Standard for Interconnecting Distributed Resources with Electric Power Systems (including use of IEEE 1547.1 testing protocols to establish conformity). The following standards shall be used as guidance in applying IEEE 1547:
 1. IEEE Standard 519-2022, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems
 2. IEC/TR3 61000-3-7 Assessment of emission limits for fluctuating loads in MV and HV power systems
- b. UL 1741 Standard for Inverters, Converters and Controllers for Use in Independent Power Systems
- c. ANSI/NFPA 70 (2023), National Electrical Code
- d. OSHA (29 CFR § 1910.269)
- e. IEEE Standard 929-2000, IEEE Recommended Practice for Utility Interface of Photovoltaic (PV) Systems
- f. IEEE Standard C37.90.1-2012, IEEE Standard Surge Withstand Capability (SWC) Tests for Protective Relays and Relay Systems
- g. IEEE Standard C37.90.2 (2004), IEEE Standard Withstand Capability of Relay Systems to Radiated Electromagnetic Interference from Transceivers
- h. IEEE Standard C37.108-2021, IEEE Guide for the Protection of Network Transformers
- i. IEEE Standard C57.12.44-2014, IEEE Standard Requirements for Secondary Network Protectors
- j. IEEE Standard C62.41.2-2002, IEEE Recommended Practice on Characterization of Surges in Low Voltage (1000V and Less) AC Power Circuits
- k. IEEE Standard C62.45-2002, IEEE Recommended Practice on Surge Testing for Equipment Connected to Low-Voltage (1000V and Less) AC Power Circuits
- l. IEEE Standard 100-2000, IEEE Standard Dictionary of Electrical and Electronic Terms
- m. ANSI C84.1-2020 Electric Power Systems and Equipment – Voltage Ratings (60 Hertz)
- n. NEMA MG 1-1998, Motors and Generators, Revision 3 (2002)
- o. IEEE Standard 2030.2-2015, Guide for the Interoperability of Energy Storage Systems Integrated with the Electric Power Infrastructure (Including use of IEEE 2030.3 testing protocols to establish conformity).

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10. ACCESS AND INSPECTION BY UTILITY:

Customer shall provide the Utility reasonable opportunity to inspect the Distributed Energy System prior to its interconnection and Initial Operation Date and to witness initial testing and commissioning of the Distributed Energy System. The Utility may witness any commissioning tests required by IEEE 1547/UL 1741.

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Following initial testing and inspection of the Distributed Energy System and upon reasonable advance notice to Customer, the Utility shall have access at all reasonable times to the Distributed Energy System to perform on-site inspections to verify that the installation, maintenance and operation of the Distributed Energy System complies with the requirements of these Interconnection Standards. The Utility cost of such inspection(s) shall be at Utility expense; however, the Utility shall not be responsible for any cost Customer may incur as a result of such inspection(s). Upon written request, Customer shall inform the Utility of the next scheduled maintenance and allow the Utility to witness the maintenance program and any associated testing. The Utility shall at all times have immediate access to the external Generator AC Disconnect Switch to isolate the Distributed Energy System from the Electric Distribution System

10-11. GENERATION FACILITY OPERATION:

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- a. Customer shall install, operate, and maintain, at Customer's sole cost and expense, the Distributed Energy System in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation of the Distributed Energy System in parallel with the Electric Distribution System. Customer shall bear full responsibility for the installation, maintenance and safe operation of the Distributed Energy System. Upon request from the Utility, Customer shall supply copies of periodic test reports or inspection logs, which maybe requested annually.
- b. Customer shall be responsible for protecting, at Customer's sole cost and expense, the Distributed Energy System from any condition or disturbance on the Electric Distribution System, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges.
- c. Customer agrees that, without prior written permission from the Utility, no changes shall be made to the configuration of the Distributed Energy System as approved by the Utility, and no relay or other control or protection settings shall be set, reset, adjusted or tampered with, except to the extent necessary to verify that the Distributed Energy System complies with Utility-approved settings.
- d. Customer shall operate the Distributed Energy System in such a manner as not to cause undue voltage fluctuations, power quality issues, intermittent load fluctuation characteristics or to otherwise interfere with the operation of the Electric Distribution System. At all times when the Distributed Energy System is operated in parallel with the Electric Distribution System, Customer shall operate said Distributed Energy System in such a manner that no disturbance will be produced thereby to the service rendered by the Utility to any of its other customers or to any electric system interconnected with the Electric Distribution System. Customer understands and agrees that the interconnection and operation of the Distributed Energy System pursuant to these Interconnection Standards is secondary to, and shall not reduce the safety, quality, or reliability of electric service provided by the Utility.

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Customer's control equipment for the Distributed Energy System shall immediately, completely, and automatically disconnect and isolate the Distributed Energy System from the Electric Distribution System in the event of a fault on the Electric Distribution System, a fault on Customer's electric system, or loss of a source or sources on the Electric Distribution System. The automatic disconnecting device included in such control equipment shall not be capable of reclosing until after service is restored on the Electric Distribution System. Additionally, if the fault is on Customer's electric system, such

automatic disconnecting device shall not be reclosed until after the fault is isolated from the Customer's electric system.

11.12. RIGHT TO DISCONNECT DISTRIBUTED ENERGY SYSTEM:

The Utility shall have the right and authority to disconnect and isolate the Distributed Energy System without notice at Utility's sole discretion if the Utility believes that any of the following has occurred or is occurring:

- a. Electric service to Customer's premises is discontinued for any reason;
- b. Adverse electrical effects (such as power quality problems) on the Electric Distribution System and/or the electrical equipment of other Utility customers attributed to the Distributed Energy System as determined by the Utility.
- c. Electric Distribution System emergencies or maintenance requirements
- d. Hazardous conditions existing on the Electric Distribution System as a result of the operation of the Distributed Energy System or protective equipment
- e. Utility identification of uninspected or unapproved equipment or modifications to the Distributed Energy System after initial approval.
- f. Recurring abnormal operation, substandard operation or inadequate maintenance of the Distributed Energy System.
- g. Noncompliance with the obligations under the Interconnection Agreement. In non-emergency situations, the Utility shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer ninety (90) days to cure the noncompliance prior to disconnecting and isolating the Generation Facility.
- h. Failure to remit payment to the Utility for any amounts owed, including but not limited to, amounts invoiced pursuant to Paragraph 15 of this Agreement.
- i. In the event that the Utility disconnects the Distributed Energy System for routine maintenance, the Utility shall make reasonable efforts to reconnect the Distributed Energy System as soon as practicable.
- j. The Customer retains the option to temporarily disconnect its Distributed Energy System from the Electric Distribution System at any time. Customer shall immediately notify the Utility of such disconnection. Such temporary disconnection shall not constitute termination of the Interconnection Agreement unless the Customer exercises its termination rights under Section 16 of Part 2. Customer shall notify the Utility when the Distributed Energy System will be re-connected and the Utility shall be afforded a reasonable opportunity to witness test the reconnection.

12.13. RATES AND OTHER CHARGES:

- a. Customer must complete and have approved the forms listed in the Interconnection Standards checklist participate in the Renewable Parallel Generation rate schedule as a condition of interconnecting a Customer-owned Distributed Energy System. Title of Rate Schedules intended to be specific to each City

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- b. Customer must complete and submit to the Utility the Renewable Energy Parallel Generation Application for Service in Part 7. The Utility shall not approve a Customer-owned Distributed Energy System Interconnection Application that does not include a completed Renewable Energy Parallel Generation Application for Service.
- c. Terms and conditions of service are contained in the applicable rate schedule, Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Distributed Energy Systems.
- d. Customer must participate in the electric Utility's applicable – rate schedule if the Customer wishes to receive credit for any excess energy generated by the customer and delivered to the Utility. Such compensation shall be provided at the rate of 100% of the utility's average avoided cost per kilowatt-hour over the customer's applicable billing period.

13-14. LIMITATION OF LIABILITY AND INDEMNIFICATION:

a. Insurance

Unless otherwise provided by law, the Customer shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection undertaken pursuant to this Agreement. The amount of such insurance shall be, at a minimum, \$500,000 to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself, and the characteristics of the system to which the interconnection is made. The Customer shall obtain additional insurance only if necessary as a function of owning and operating a generating facility. Such insurance shall be obtained from an insurance provider authorized to do business in the State of Kansas. Certification that such insurance is in effect shall be provided upon request of the City, except that the Customer shall show proof of insurance to the City no later than ten Business Days prior to the anticipated date of normal operation.

b. Limitation of Liability

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees and court fees, relating to or arising from any act or omission in its performance of the Interconnection Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall the Utility or the City of Coffeyville be liable for any indirect, special, consequential, or punitive damages.

c. Indemnity

Customer assumes all liability for, and shall indemnify, defend and hold the Utility and the City of harmless from, any and all claims, losses, costs, and expenses of any kind or character, direct or indirect, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, labor costs, and all other obligations by or to third parties arising out of or resulting from the design, construction, operation, —or maintenance of the Distributed Energy System, or the Customer's actions or omissions in breach of its obligations under the Interconnection Agreement. Such indemnity shall include, but is not limited to, financial responsibility for: (a) Utility monetary losses; (b) reasonable costs and expenses of defending an action or claim made by a third party; (c) damages related to the death or injury of a third party; (d) damages to Utility property; (e) damages to the property of a third party; (f) damages for the disruption of the business of a third party. The limitations of liability provided in this paragraph do not apply in cases of gross negligence or intentional wrongdoing. If the Utility or the City of Coffeyville incurs any costs as to which the indemnity provided in this section applies, the Utility

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or City of Coffeyville shall invoice the Customer for such costs in writing. Customer shall remit payment to the Utility or the City of Coffeyville, as appropriate, within 45 calendar days of the date of such invoice.

14.15. EFFECTIVE TERM AND TERMINATION RIGHTS:

The Interconnection Agreement shall become effective when executed by both Parties and shall continue in effect until terminated in accordance with the provisions of this Section. The Interconnection Agreement may be terminated for the following reasons:

- f. Electric service to Customer's premises is discontinued for any reason. If electric service is disconnected for any reason or a change occurs in the account holder, a new Interconnection Application must be submitted to the electric Utility for consideration;
- g. Customer may terminate the Interconnection Agreement at any time by giving the Utility at least sixty (60) days' prior written notice stating Customer's intent to terminate the Agreement at the expiration of such notice period;
- h. the Utility may terminate the Interconnection Agreement if utility has reason to suspect that a customer's distributed energy system has been abandoned and is no longer producing energy. Such utility may request verification from the customer that the system is still functioning, or that the customer has a reasonable plan to reenergize the system. If customer fails to repair the system or provide a reasonable plan to complete such repair within six (6) months, the utility shall have the option to cancel the parallel generation service contract with such customer.
- i. either Party may terminate the Interconnection Agreement at any time by giving the other Party at least sixty (60) days' prior written notice that the other Party is in default of any of the material terms and conditions of the Interconnection Agreement or these Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Distributed Energy System, so long as the notice specifies the basis for termination and there is reasonable opportunity for the Party in default to cure the default; or,
- j. The Utility may terminate the Interconnection Agreement at any time by giving Customer at least sixty (60) days' prior written notice in the event that there is a change in an applicable rule or statute affecting the Agreement.

Upon termination of the Interconnection Agreement, Customer's Distributed Energy System shall be permanently disconnected from the Electric Distribution System.

Termination of the Interconnection Agreement shall not relieve either party of its liabilities and obligations, owed or continuing at the time of said termination.

15.16. TERMINATION OF ANY APPLICABLE PRIOR AGREEMENT:

From and after the date when service commences under the Interconnection Agreement, the Agreement shall supersede any oral and/or written agreement or understanding between the Utility and Customer concerning the interconnection service covered by the Agreement. Any such prior agreement or understanding shall be deemed to be terminated as of the date interconnection service commences under the Interconnection Agreement.

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16-17. FORCE MAJEURE:

For purposes of the Interconnection Agreement, the term "Force Majeure" means any cause or event not reasonably within the control of the Party claiming Force Majeure, including, but not limited to, the following: acts of God, strikes, lockouts, or other industrial disturbances; acts of public enemies; orders or permits or the absence of the necessary orders or permits of any kind which have been properly applied for from the government of the United States, the State of Kansas, any political subdivision or municipal subdivision or any of their departments, agencies or officials, or any civil or military authority; unavailability of a fuel or resource used in connection with the generation of electricity; extraordinary delay in transportation; unforeseen soil conditions; equipment, material, supplies, labor or machinery shortages; epidemics; landslides; lightning; earthquakes; fires; hurricanes; tornadoes; storms; floods; washouts; drought; arrest; war; civil disturbances; explosions; breakage or accident to machinery, transmission lines, pipes or canals; partial or entire failure of utilities; breach of contract by any supplier, contractor, subcontractor, laborer or materialman; sabotage; injunction; blight; famine; blockade; or quarantine. A Force Majeure event does not include an act of negligence or intentional wrongdoing.

If either Party is rendered wholly or partially unable to perform its obligations under the Interconnection Agreement because of Force Majeure, both Parties shall be excused from whatever obligations under the Agreement are affected by the Force Majeure (other than the obligation to pay money) and shall not be liable or responsible for any delay in the performance of, or the inability to perform, any such obligations for so long as the Force Majeure continues. The Party suffering an occurrence of Force Majeure shall, as soon as is reasonably possible after such occurrence, give the other Party written notice describing the particulars of the occurrence and shall use reasonable efforts to remedy its inability to perform; provided, however, that the settlement of any strike, walkout, lockout or other labor dispute shall be entirely within the discretion of the Party involved in such labor dispute.

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2024 Kansas Statutes

66-1,184. Contracts for parallel generation services between electric utilities and their customers; terms and conditions; duties of customer; renewable generation by certain community colleges, requirements, financing; generation included in state's energy generation by wind power. (a) Except as provided in subsection (b), every public utility which provides retail electric services in this state shall enter into a contract for parallel generation service with any person who is a customer of such utility, upon request of such customer, whereby such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the public utility's system or equipment or present an undue hazard to utility personnel. Every such contract shall include, but need not be limited to, provisions relating to fair and equitable compensation on such customer's monthly bill for energy supplied to the utility by such customer.

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(b) (1) For purposes of this subsection:

(A) "Utility" means an electric public utility, as defined by K.S.A. 66-101a, and amendments thereto, any cooperative, as defined by K.S.A. 17-4603, and amendments thereto, or a nonstock member-owned electric cooperative corporation incorporated in this state, or a municipally owned or operated electric utility;

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(B) "school" means Cloud county community college and Dodge City community college.

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(2) Every utility which provides retail electric services in this state shall enter into a contract for parallel generation service with any person who is a customer of such utility, if such customer is a residential customer of the utility and owns a renewable generator with a capacity of 25 kilowatts or less, or is a commercial customer of the utility and owns a renewable generator with a capacity of 200 kilowatts or less or is a school and owns a renewable generator with a capacity of 1.5 megawatts or less. Such generator shall be appropriately sized for such customer's anticipated electric load. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Every such contract shall include, but need not be limited to, provisions relating to fair and equitable compensation for energy supplied to the utility by such customer. Such compensation shall be not less than 100% of the utility's monthly system average cost of energy per kilowatt hour except that in the case of renewable generators with a capacity of 200 kilowatts or less, such compensation shall be not less than 150% of the utility's monthly system average cost of energy per kilowatt hour. A utility may credit such compensation to the customer's account or pay such compensation to the customer at least annually or when the total compensation due equals \$25 or more.

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(3) A customer-generator of any investor owned utility shall have the option of entering into a contract pursuant to this subsection (b) or utilizing the net metering and easy connection act. The customer-generator shall exercise the option in writing, filed with the utility.

(c) The following terms and conditions shall apply to contracts entered into under subsection (a) or (b):

(1) The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billing. In addition, and for the purposes of monitoring customer generation and load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research;

(2) for the purposes of insuring the safety and quality of utility system power, the utility shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part;

(3) the customer shall furnish, install, operate, and maintain in good order and repair and without cost to the utility, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the utility as being required as suitable for the operation of the generator in parallel with the utility's system. In any case where the customer and the utility cannot agree to terms and conditions of any such contract, the state corporation commission shall establish the terms and conditions for such contract. In addition, the utility may install, own, and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities between the customer's and the utility's equipment shall be accessible at all reasonable times to utility personnel. Upon notification by the customer of the customer's intent to construct and install parallel generation, the utility shall provide the customer a written estimate of all costs that will be incurred by the utility and billed to the customer to accommodate the interconnection. The customer may be required to reimburse the utility for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the utility's service. The customer shall notify the utility prior to the initial energizing and start-up testing of the customer-owned generator, and the utility shall have the right to have a representative present at such test;

(4) the utility may require a special agreement for conditions related to technical and safety aspects of parallel generation; and

(5) the utility may limit the number and size of renewable generators to be connected to the utility's system due to the capacity of the distribution line to which such renewable generator would be connected, and in no case shall the utility be obligated to purchase an amount greater than 4% of such utility's peak power requirements.

(d) Service under any contract entered into under subsection (a) or (b) shall be subject to either the utility's rules and regulations on file with the state corporation commission, which shall include a standard interconnection process and requirements for such utility's system, or the current federal energy regulatory commission interconnection procedures and regulations.

(e) In any case where the owner of the renewable generator and the utility cannot agree to terms and conditions of any contract provided for by this section, the state corporation commission shall establish the terms and conditions for such contract.

(f) The governing body of any school desiring to proceed under this section shall, prior to taking any action permitted by this section, make a finding that either: (1) Net energy cost savings will accrue to the school from such renewable generation over a 20-year period; or (2) that such renewable generation is a science project being conducted for educational purposes and that such project may not recoup the expenses of the project through energy cost savings. Any school proceeding under this section may contract or enter into a finance, pledge, loan or lease-purchase agreement with the Kansas development finance authority as a means of financing the cost of such renewable generation.

(g) Each kilowatt of nameplate capacity of the parallel generation of electricity provided for in this section shall count as 1.10 kilowatts toward the compliance of the affected utility, as defined in K.S.A. 66-1257, and amendments thereto, and with whom the customer-generator has contracted, with the renewable energy standards act in K.S.A. 66-1256 through 66-1262, and amendments thereto.

(h) The provisions of the net metering and easy connection act shall not preclude the state corporation commission from approving net metering tariffs upon request of an electric utility for other methods of renewable generation not prescribed in subsection (b)(1) of K.S.A. 66-1264, and amendments thereto.

History: L. 1979, ch. 208, § 1; L. 2001, ch. 196, § 1; L. 2007, ch. 180, § 5; L. 2009, ch. 141, § 22; L. 2014, ch. 68, § 1; July 1.

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KANSAS STATUTES ANNOTATED
Chapter 6. – PUBLIC UTILITIES
Article 12. – MISCELLANEOUS PROVISIONS

66-1263. Net metering and easy connection act. K.S.A. 66-1263 through 66-1271, and amendments thereto, shall be known and may be cited as the net metering and easy connection act.

66-1264. Definitions. As used in the net metering and easy connection act:

- (a) "Commission" means the state corporation commission.
- (b) "Customer-generator" means the owner or operator of a net metered facility that:
 - (1) Is powered by a renewable energy resource;
 - (2) is located on a premises owned, operated, leased or otherwise controlled by the customer-generator;
 - (3) is interconnected and operates in parallel phase and synchronization with an affected utility and is in compliance with the standards established by the affected utility;
 - (4) is intended primarily to offset part or all of the customer-generator's own electrical energy requirements such that the customer-generator will fully consume the energy output or will deliver the remaining energy output and all other services to the utility; and
 - (5) contains an underwriter laboratories listed mechanism, approved by the utility, that automatically disables the unit and interrupts the flow of electricity back onto the utility's electricity lines in the event that service to the customer-generator is interrupted.
- (c) "Export" means power that flows from a customer-generator's electrical system through a customer's billing meter and onto the utility's electricity lines.
- (d) "Generating capacity" means the maximum amount of alternating current power that a customer generator's net metered system can produce.
- (e) "Peak demand" means the same as defined in K.S.A. 66-1257, and amendments thereto.
- (f) "Permission to operate" means the operational date of the customer-generator's net metered facility.
- (g) "Renewable energy resources" means the same as defined in K.S.A. 66-1257, and amendments thereto.
- (h) "Supplied" means power that flows from the utility's electricity lines through a customer's billing meter and into a customer-generator's electrical system.
- (i) "Utility" means investor-owned electric utility.
- (j) "Witness test" means a representative of the utility is on-site to measure or verify a specific setting or operational condition.

66-1265. Utility requirements; tariff, contracts, meters, disclosure to customers. Each utility shall:

- (a) (1) Except as provided in paragraph (2), make net metering available to customer-generators who are in good standing with the utility on a first-come, first-served basis, until the total rated generating capacity as approved by the utility of all net metered systems equals:
 - (A) Commencing July 1, 2024, 2% of the utility's peak demand during the previous year;
 - (B) commencing July 1, 2025, 3% of the utility's peak demand during the previous year;
 - (C) commencing July 1, 2026, 4% of the utility's peak demand during the previous year; and
 - (D) commencing July 1, 2027, and each year thereafter, 5% of the utility's historic highest annual peak demand since 2014.
- (2) The commission may increase the total rated generating capacity of all net metered systems to an amount above 5% after conducting a hearing pursuant to K.S.A. 66-101d, and amendments thereto;
- (b) provide an appropriate class bidirectional meter to the customer-generator at no charge, but may charge the customer-generator for the cost of any additional metering or distribution equipment necessary to accommodate the customer-generator's facility;
- (c) disclose annually the availability of the net metering program to each of its customers with the method and manner of disclosure being at the discretion of the utility;

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(d) for any customer-generator that began operating its renewable energy resource under an interconnect agreement with the utility prior to July 1, 2014, offer to the customer-generator a tariff or contract that is identical in electrical energy rates, rate structure and monthly charges to the contract or tariff that the customer would be assigned if the customer were not an eligible customer-generator and shall not charge the customer-generator any additional standby, capacity, interconnection or other fee or charge that would not otherwise be charged if the customer were not an eligible customer-generator; and

(e) for any customer-generator that began operating its renewable energy resource under an interconnect agreement with the utility on or after July 1, 2014, have the option to propose, within an appropriate rate proceeding, the application of time-of-use rates, minimum bills, incentive programs or other rate structures that would apply to all such customer-generators prospectively.

66-1266. Interconnection agreements; billing of customer-generators; credit for exports of excess electricity. (a) Prior to January 1, 2030, for any customer-generator that began operating a renewable energy resource under an interconnect agreement with the utility prior to July 1, 2014:

(1) If the electricity supplied by the utility exceeds the electricity exported by the customer-generator during a billing period, the customer-generator shall be billed for the net electricity supplied by the utility in accordance with normal practices for customers in the same rate class.

(2) If such customer-generator exports electricity in excess of the electricity supplied by the utility, all such net excess generation, expressed in kilowatt-hours, shall be carried forward from month-to-month and credited at a ratio of one-to-one against the electricity supplied by the utility, expressed in kilowatt-hours, in subsequent months.

(3) Any interconnect agreement between such customer-generator and a utility and all such net excess generation exported under such agreement shall be transferable and continue in place until January 1, 2030, regardless of whether there is a change in ownership of the property where the renewable energy resource is located.

(4) Any net excess generation exported from renewable energy resources that are installed on and after July 1, 2014, but are part of an installation of a renewable energy resource that was operating prior to July 1, 2014, shall be carried forward and credited to the customer as if such resources had begun operation prior to July 1, 2014.

(5) Any net excess generation credit remaining in a net-metering customer's account on March 31 of each year shall expire.

(b) For any customer-generator that began operating a renewable energy resource under an interconnect agreement with the utility on and after July 1, 2014:

(1) If the electricity supplied by the utility exceeds the electricity exported by the customer-generator during a billing period, the customer-generator shall be billed for the net electricity supplied by the utility.

(2) If such customer-generator exports electricity in excess of the electricity supplied by the utility, all such net excess generation remaining in such customer-generator's account at the end of each billing period shall be credited to the customer at a rate of at least 100% of the utility's monthly system average cost of energy per kilowatt hour.

(c) Except as otherwise provided in subsection (d), on and after January 1, 2030, for all customer-generators, regardless of when such customer-generators entered into an interconnect agreement with the utility:

(1) If the electricity supplied by the utility exceeds the electricity exported by the customer-generator during a billing period, the customer-generator shall be billed for the net electricity supplied by the utility; and

(2) if such customer-generator exports electricity in excess of the electricity supplied by the utility, all such net excess generation remaining in a customer-generator's account at the end of each billing period shall be credited to the customer at a rate of at least 100% of the utility's monthly system average cost of energy per kilowatt hour.

(d) For any customer-generator that began operating a renewable energy resource under an interconnect agreement with the utility on and after July 1, 2024, and receives service on an optional time-varying rate:

(1) The utility shall measure the net electrical energy exported or supplied during the billing period for each of the time of use periods established by the applicable time-varying rate schedule that applies to the customer-generator's rate class in accordance with normal metering practices for customers that take service on time-varying rates in that same rate class;

(2) electricity supplied by the utility shall be netted against the electricity exported by the customer-generator during each applicable time of use period;

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(3) if the electricity supplied by the utility exceeds the electricity exported by the customer-generator during any time of use period, the customer-generator shall be billed for the net electricity supplied by the utility in each such time of use period as well as all other charges as such charges are applied to non-customer-generators in the same rate class; and

(4) if the electricity exported by the customer-generator exceeds the electricity supplied by the utility during any time of use period, the customer-generator shall be credited at a rate of at least 100% of the utility's monthly system average cost of energy per kilowatt hour, with any net credit, and net of all other charges as such charges are applied to non-customer-generators in the same rate class, applied to the next billing period.

66-1267. Determination of appropriate size of a customer-generator's system; export limiting devices required, when. (a) For customer-generators that began operating a renewable energy resource under an interconnect agreement with the utility prior to July 1, 2014:

(1) Such utility shall allow:

(A) Residential customer-generators to export electricity subject to net metering up to 25 kilowatts; and

(B) commercial, industrial, school, local government, state government, federal government, agricultural and institutional customer-generators to export electricity subject to net metering up to 200 kilowatts.

(2) Nothing in this act shall be construed to prevent such customer-generators from installing additional renewable energy resources after July 1, 2014, that will generate electricity pursuant to the restrictions contained in paragraph (1).

(b) For customer-generators that begin operating a renewable energy resource under an interconnect agreement with the utility after July 1, 2014, such utility shall allow customer-generators to export electricity subject to net metering up to 150 kilowatts alternating current.

(c) Customer-generators shall appropriately size their export capacity to their expected load as follows:

(1) (A) (i) Divide the customer-generator's historic consumption in kilowatt-hours for the previous 12-month period by 8,760; and

(ii) divide the quotient calculated pursuant to paragraph (1)(A)(i) by a capacity factor of 0.144; or

(B) if the customer-generator does not have historic consumption data that adequately reflects the customer's consumption at such premises, the customer-generator's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space; and

(2) round up the quotient calculated pursuant to paragraph (1)(A)(i) or the amount determined pursuant to paragraph (1)(B) to the nearest standard size as follows:

(A) Between two kilowatts alternating current power and 20 kilowatts alternating current power, round up to the nearest two kilowatts alternating current power increment; and

(B) between 20 kilowatts alternating current power and 150 kilowatts alternating current power, round up to the nearest five kilowatts alternating current power increment.

(d) For customer-generators that operate a renewable energy resource under an interconnect agreement with the affected utility on or after January 1, 2026:

(1) The generating capacity of a customer-generator's renewable energy resource as approved by the affected utility shall not exceed export capacity by more than 50%; and

(2) energy storage capacity, including electric vehicles or other portable energy storage devices, shall not be included in any sizing formulas unless the energy storage device has the ability to add export capacity and is not part of an export limited system.

(e) For customer-generators that operate a generation resource designed to export an amount of power that differs from the system's generating capacity:

(1) The customer-generator shall own and maintain any necessary export limiting device;

(2) protections shall be in place to restrict the export limiting device settings to qualified persons;

(3) the utility shall have the option to require a witness test of the export limiting device's function or set points prior to granting permission to operate;

(4) the export capacity of the system shall not be increased without prior approval from the utility;

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- (5) the customer-generator shall allow the utility to perform periodic witness testing of the export limiting device's function or settings upon request;
- (6) if the export limiting device's settings are incorrect or if the device fails to limit the export of power below the designed export capacity for more than 15 minutes in any single event, the customer-generator shall cease operation of the system until repair or reprogramming of the limiting device is completed; and
- (7) the utility shall not restrict the brand or model of the limiting device if the device is approved by the generator's manufacturer or is underwriter laboratories listed to perform such operations in conjunction with the customer-generator's system.

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66-1268. Same; net metered facilities; standards; limitation of liability for utility. (a) Net metered facilities must meet all applicable safety, performance, interconnection and reliability standards established by the national electrical code, the national electrical safety code, the institute of electrical and electronics engineers, underwriters laboratories, the federal energy regulatory commission and any local governing authorities. A utility may require that a customer-generator's system contain a switch, circuit breaker, fuse or other easily accessible device or feature located in immediate proximity to the customer-generator's metering equipment that would allow a utility worker the ability to manually and instantly disconnect the unit from the utility's electric distribution system.

(b) A utility may not require a customer-generator whose net metering facility meets the standards in subsection (a) to comply with additional safety or performance standards or perform or pay for additional tests or purchase additional liability insurance. A utility shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metered facility or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

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66-1269. Same; rules and regulations; application process. The commission shall, within 12 months from the effective date of the net metering and easy connection act, establish rules and regulations necessary for the administration of the act, which shall include rules and regulations ensuring that simple contracts are used for interconnection and net metering. For systems less than 25 kilowatts, the application process shall use an all-in-one document that includes a simple interconnection request, simple procedures and a brief set of terms and conditions.

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66-1270. Same; recovery of reasonable costs by utility. Reasonable costs incurred by a utility under the net metering and easy connection act shall be recoverable in the utility's rate structure.

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66-1271. Same; compliance with renewable energy standards act. Each kilowatt of nameplate capacity of all net metered facilities operating under the provisions of this act shall count as 1.10 kilowatts toward the affected utility's compliance with the renewable energy standards act in K.S.A. 66-1256 through 66-1262, and amendments thereto.

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RIGHT AND AUTHORITY TO DISCONNECT K.S.A 66-1,184(10)

The utility shall have the right and authority to disconnect and isolate a customer's distributed energy system without notice and at utility's sole discretion when:

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- A. Electric service to a customer's premises is discontinued for any reason;
- B. Adverse electrical effects, such as power quality problems are occurring or are believed to be occurring on the utility's system or electrical equipment of other utility customers;
- C. Hazardous conditions on the utility system are occurring or are believed to be occurring as a result of the operation of the distributed energy system or protective equipment;
- D. The utility identifies uninspected or unapproved equipment or modifications to the distributed energy system after initial approval;
- E. There is recurring abnormal operation, substandard operation or inadequate maintenance of the distributed energy system;
- F. The customer fails to remit payment to the utility for any amounts owed, including, but limited to amounts invoiced;
- G. The customer does not comply with the obligations of the interconnection agreement, except that, if such noncompliance is not an emergency situation, the utility shall give the customer 90 days to cure the noncompliance prior to disconnecting and isolating the distributed energy system; or
- H. Such disconnection is necessary due to emergency or maintenance purposed. In the event that the utility disconnects the distributed energy system for maintenance, the utility shall make reasonable efforts to reconnect the distributed generating system as soon as practicable; and
- I. The customer shall retain the authority to temporarily disconnect such customer's distributed energy system from the utility's system at any time. Any such temporary disconnection shall not be construed as a customer's termination of the interconnection agreement without an express action to terminate such agreement pursuant to the terms and conditions of the agreement.



Kansas Attorney General

Kris W. Kobach

Public Protection Division

120 SW 10th Avenue, 2nd Floor

Topeka, KS 66612-1597

PHONE: (785) 296-3751 or (800) 432-2310 (toll free in Kansas)

FAX: (785) 291-3699 • www.ag.ks.gov

Residential Solar Energy Disclosure Statement

You are being provided with this disclosure statement as required by law to help you better understand the terms and costs of your distributed energy system. It is not a substitute for an agreement or other documents associated with this transaction.

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Kansas law also requires at least a 1-day waiting period between when you sign your residential solar purchase agreement and when you sign this document. DO NOT sign this document on the same day you sign your residential solar purchase agreement. **Your residential solar purchase agreement is not valid or enforceable until you sign this disclosure document.** Therefore, it is very important that you read and understand thoroughly the information provided.

By signing this document, you acknowledge that you understand the details provided. You have the right to receive a copy of this agreement in the same language spoken to you by your solar retailer. If any of the details below are blanks filled by hand you must initial each one to acknowledge acceptance.

**Your residential solar retailer, _____
IS NOT AFFILIATED WITH ANY UTILITY COMPANY OR GOVERNMENTAL AGENCY AND
SHALL NOT CLAIM ANY SUCH AFFILIATION.**

Here are some key definitions you may want to consider:

- AC (Alternating Current): This is the type of electricity that is provided to you by the utility company and that you typically use in your home. An inverter changes DC from your solar panels to grid-compliant AC. Typically the rating of your inverter (in AC) will be less than the rating of your residential solar panels (in DC).
- DC (Direct Current): This is the type of electricity that your residential solar panels produce. DC electricity must be converted to AC in order to be used in your home or exported to the utility.
- Parallel generation: A utility billing structure that credits or debits your account for all energy based on the direction it flows. Energy that you send from your home to the utility is credited to you at a wholesale rate. Energy that you use from the utility is debited or billed to you at the retail rate.

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Major System Components

Residential Solar Panels:

Brand Name or Model & Qty	Expected Lifespan	Warranty Length
---------------------------	-------------------	-----------------

Inverter(s):

Brand Name or Model & Qty	Expected Lifespan	Warranty Length
---------------------------	-------------------	-----------------

Mounting Structure:

Brand Name or Model & Qty	Expected Lifespan	Warranty Length
---------------------------	-------------------	-----------------

Battery:

Brand Name or Model & Qty	Expected Lifespan	Warranty Length
---------------------------	-------------------	-----------------

Installer:

Workmanship Warranty Length:

--	--

Performance & Savings Estimate

Solar Capacity:
(watts or kilowatts DC nameplate)

Battery Capacity:
(kilowatt hours or amp hours and volts)

Bifacial Gain:
(percent gained power gained)

Array Direction(s):
(kilowatt hours or amp hours and volts)

Production Capacity:
(watts or kilowatts AC nameplate)

Array Slope(s):
(degrees or roof pitch)

Appropriately Sized Export Capacity:
(watts or kilowatts AC)

Shade Loss(es):
(percent loss or amount of energy lost)

Appropriately Sized Export Capacity:
(watts or kilowatts AC)

Shade Loss(es):
(percent loss or amount of energy lost)

Customer's Utility Company: _____

Customer's current annual energy consumption: _____

Customer's current utility rate class: _____

Customer's new utility billing structure after solar:
(net metering or parallel generation) _____

Performance & Savings Estimate (Cont.)

**Estimated 1-year system
production (kWh)** _____

**You can verify your 1-year
system production by:** _____

Your system is guaranteed to produce _____% of the estimated 1-year system production indicated above based on how your system is to be installed by your distributed energy retailer. The production listed above may vary depending on the availability of sunlight. If your system does not produce this amount within one year after the date your system receives permission to operate, your available remedy is:

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(The next paragraph is only required if an export limiter is included in the project)

Your system includes an export limiter that will be set to _____ kW. The production listed above will vary depending on how your home's usage corresponds with available sunlight and your system will sometimes reduce production to comply with your utility's interconnection requirements.

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Cost, Fees & Financing

Purchase Price	Financing
Total System Cost \$ _____	If your solar retailer is involved in facilitating financing:
The amount stated above does not include any applicable interest (if financed), or reductions for incentives or tax credits (if applicable.)	Interest rate: _____ %
Initial to acknowledge: _____	This rate WILL or WILL NOT (circle one) be adjusted in the future. If this rate will be adjusted in the future, the adjustment will be based on:

Liens

As a result of your system's financing agreement, the following lien(s), notice(s), or filing(s) will be placed on or against your property: (if none, write "N/A".)

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If your system does not receive permission to operate within 90-days of when your first recurring loan payment is due your payments due will be paused until your system receives permission to operate. Any payments due during the pause will be forgiven or added to the end of the financing term and will not incur any penalties for nonpayment during the pause period.

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Additional Fees & Financial Incentives

The following additional fees will be charged to you as a result of your project:

You will have an opportunity to review the total cost of any additional fees in writing. You will not be billed for any additional items without your written acknowledgement and approval.

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Your system may qualify for rebates, credits, or other incentives. All of the available federal, state and local incentives are owned and available directly to you with the following exceptions:

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Maintenance & Repair

The following maintenance services are included in your purchase:

If your residential solar panels need to be removed, reinstalled or repaired because of a natural cause such as a hail/wind storm or to work on some other part of your house the cost of removal and replacement:

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If you have questions about the performance, maintenance or repair of your equipment your point of contact will be:

Name: _____

Phone Number: _____

Email Address: _____

Mailing Address: _____

The maintenance and repair obligations under your contract may be assigned or transferred without your consent to a third party who, if required pursuant to state law, shall be registered with the secretary of state, in good standing and authorized to conduct business in the state and bound to all the terms of the contract. If a transfer occurs, you will be notified in writing of any change to the name, mailing address, email or phone number to use for questions and payments or to request system maintenance or repair.

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Permitting & Installation

The permitting and installation of your system will be overseen by:

(Note: only one of the following is required)

ELECTRICAL CONTRACTOR:

License Number:

Applicable Jurisdiction:

Master Electrician of Record:

_____ **Person certified by North American Board of Certified Energy Practitioners (NABCEP):**

NABCEP Certification Number:

The expected start date of your project is: / / and your project is expected to receive permission to operate from the utility company by / / . Prior to construction your residential solar retailer will procure all necessary city/county permits as well as an approved interconnection agreement. Then, within 30-days after receiving permission to operate you will receive the following from your residential solar retailer:

- Documentation that all required city/county permits were obtained and that all required inspections were satisfactorily completed,
- Documentation that the necessary interconnection application was submitted to and approved by the utility company,
- Documentation that the utility company has given your system permission to operate.

If you desire to sell or transfer your system to another person you may be required to:

(Other items may be included, only if such additional information is not intended to conceal or obscure the disclosures required above.)

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Signature Page:

I, _____
(Printed Name) have read and understand the details presented in this document.

Signature: _____ **Date:** _____

NOTE: Date of signing must be at least one calendar day after you sign your solar agreement

These details provided to you by:

(Residential Solar Retailer)

Name of Representative:

(if different from residential solar retailer)

Signature: _____ **Date:** _____

PART 3. INTERCONNECTION APPLICATION

Application No. _____

Form 1 - Interconnection Application
City of Coffeyville
Customer-Owned Renewable Electric Distributed Energy System

This Application for Interconnection of a Customer-Owned Renewable Electric Distributed Energy System is considered complete when it provides all applicable and correct information required below. The City of Coffeyville electric Utility may require additional information or clarification to evaluate the Interconnection Application. Processing of this Application cannot begin until all information is complete.

Processing Fee

☐ A non-refundable processing fee of 0.5% of project cost, \$250 minimum must accompany this Application.

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Customer

Name: _____ Utility Account Number: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone (Day): _____ Phone (Evening): _____

Email Address: _____

Is the Distributed Energy System owned by the Customer listed above? ☐ Yes ☐ No

Contact (if different from Customer)

Name: _____ Utility Account Number: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone (Day): _____ Phone (Evening): _____

Email Address: _____

Distributed Energy System Information

Location (if different from above): _____

Inverter Manufacturer: _____

Model: _____

Nameplate Rating: (kW_{AC}) _____ (kVA_{AC}) _____

System Design Capacity: (kW_{AC}) _____ (kVA_{AC}) _____

Energy Source: ☐ Solar ☐ Wind ☐ Battery/Storage

Is the Distributed Energy System equipment IEEE 1547/UL 1741 Certified? ☐ Yes ☐ No

If Yes, attach manufacturer's documentation and technical specification sheet showing IEEE 1547/UL 1741 certification. [Note: Requires a Yes for an application to be considered complete.]

Have all necessary government permits and approvals been obtained for the project prior to this application? ☐ Yes ☐ No [Note: Requires a yes for an application to be considered complete.]

Is Utility Accessible External Generator AC Disconnect Switch Provided? (Required) - ☐ Yes - ☐ No

Location of Accessible External Generator AC Disconnect Switch

(e.g. Two feet west of utility electric meter)

Estimated Distributed Energy System Installation

Date: _____

Estimated Distributed Energy System Initial Operation

Date: _____

List components of the Distributed Energy System equipment package that are currently certified:

Equipment Type	Certifying Entity
1. _____	_____
2. _____	_____
3. _____	_____
4. _____	_____

Equipment Installation Contractor: ☐ Indicate installation by owner if applicable

Name: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone (Day): _____ Phone (Evening): _____

Email Address: _____ Contact Name: _____

Equipment Installation Contractor: ☐ Indicate if not applicable

Name: _____

Address: _____

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City: _____ State: _____ Zip: _____
Phone (Day): _____ Phone (Evening): _____
Email Address: _____ Contact Name: _____

Consulting Engineer:

Indicate if not applicable ☐

Name: _____
Address: _____
City: _____ State: _____ Zip: _____
Phone (Day): _____ Phone (Evening): _____
Email Address: _____ Contact Name: _____

Provide a one-line diagram of the Distributed Energy System. The one-line diagram is a basic drawing of an electric circuit in which one or more conductors are represented by a single line and each electrical device and major component of the installation, from the generator to the point of interconnection, are noted by symbols. See attached example.

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Provide a site layout of the Distributed Energy System and nearby features. The site layout is a basic drawing showing the location of the Distributed Energy System, electric Utility Electric meter, AC and DC disconnect switches, existing electrical panels, disconnects, and utility transformers, conduit/conductor runs and lockout locations.

Copies of manufacturer's specification sheets for all Distributed Energy System equipment, inverters, and other proposed Distributed Energy System equipment must be submitted with this Application.

Customer Signature

I hereby certify that, to the best of my knowledge, the information provided in this ~~Interconnection~~ Application is true. I agree to abide by the terms and conditions of the City of ~~Coffeyville- (Utility)~~ Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Distributed Energy System and will return the Certificate of Completion to the Utility when the Distributed Energy System has been installed and prior to commencing operation of said Distributed Energy System.

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Signature: _____ Date: _____

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PART 4. INTERCONNECTION AGREEMENT

Application No. _____

Form 2 - Interconnection Agreement City of Coffeyville Customer-Owned Renewable Electric Distributed Energy System

This Agreement, ("**Agreement**") is entered into by and between the City of Coffeyville, Kansas ("**Utility**") and _____, ("**Customer**"). The Customer electric account subject to this Agreement is Account Number _____. Customer and Utility are referenced in this Agreement collectively as "**Parties**" and individually as "**Party**."

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Recitals

WHEREAS, the Utility owns and operates an Electric Distribution System serving the City of _____
Coffeyville, Kansas, and surrounding area;

WHEREAS, Customer owns or desires to install, own and operate a Utility-approved renewable, electric Distributed Energy System, interconnected with and operating in parallel with the Utility Electric Distribution System;

Agreement

NOW, THEREFORE, in consideration of the covenants and promises herein, the Parties mutually agree as follows:

1. SCOPE OF AGREEMENT:

This Agreement governs the terms and conditions under which the Distributed Energy System will interconnect with and operate in parallel with the Electric Distribution System.

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2. DEFINITIONS:

The definitions used in this Interconnection Agreement are those found in Part 1, Section 2 of the Utility Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Distributed Energy System.

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3. PARALLEL OPERATION:

Customer shall not interconnect or commence parallel operation of the Distributed Energy System until written Approval to Energize the Distributed Energy System under Part 6 of these Interconnection Standards has been provided by the Utility. The Utility shall have the right to have representatives present during initial testing of the Distributed Energy System and its protective apparatus.

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4. INTERCONNECTION COSTS:

The Utility has estimated the costs, including overheads, for necessary System Upgrades to its Electric Distribution System and Customer service connection, if any, and has provided a detailed itemization of such costs in the attached description of estimated System Upgrade costs. Prior to commencement of System Upgrades that are required to allow interconnection of the Customer-owned Distributed Energy System, Customer shall deposit with the Utility an

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amount equal to the estimated cost of said System Upgrades. If the actual costs of said System Upgrades are less than the amount deposited by the Customer, the Utility shall refund the difference to the Customer within 60 days of completing said System Upgrades. If the actual costs of said System Upgrades exceed the amount deposited by the Customer, the Utility shall bill the Customer for the difference. Customer agrees to pay the invoiced amount within 30 days of the invoice date. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billing. In addition, and for the purposes of monitoring customer generation and load, the Utility may install at its expense, load research metering. The customer shall supply, at no expense to the Utility, a suitable location for meters. The Customer shall furnish, install, operate, and maintain in good order and repair at the Customer's expense, a listed device that is suitable for the operation of the Customer's Distributed Energy System in parallel with the Utility's system. All costs related to installation of said meter or meters shall be borne by the Customer.

Customer acknowledges that customer-generated electricity exports delivered to the utility shall be credited to the customer at a rate of at least 100% of the utility's average avoided cost per kilowatt-hour over the applicable billing period.

5. INTERRUPTION OR REDUCTION OF DELIVERIES:

The Utility may require the Customer to interrupt or reduce energy deliveries when the Utility determines, in its sole discretion, that curtailment, interruption or reduction is necessary because of maintenance, safety, emergency, Force Majeure or compliance with Prudent Utility Practice. No compensation or credit will be provided to the Customer by the Utility for such interruptions or reductions in energy deliveries.

6. ADVERSE OPERATING EFFECTS:

The interconnection of the Distributed Energy System shall not reduce the reliability and quality of Utility Electric Distribution System service. This includes, but is not limited to power quality issues such as Harmonic Distortion, Voltage Flicker and frequency deviations. The Utility shall notify the Customer as soon as practicable if, based on Prudent Utility Practice, operation of the Distributed Energy System causes disruption in or deterioration of service to other Utility electric customers or if operating the Distributed Energy System could damage the Electric Distribution System. If, after notice, the Customer fails to timely remedy the adverse operating effect, the Utility may disconnect the Distributed Energy System with no further notice.

7. COMPLIANCE WITH INTERCONNECTION STANDARDS REQUIREMENTS:

Customer has read the Utility Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Distributed Energy Systems, as adopted by the Utility, and agrees to comply with all requirements included therein, including, but not limited to, all insurance and indemnity provisions identified in Paragraphs 14 and 15 therein.

8. ACCESS TO PREMISES:

The Utility shall have access to the Customer premises or property and to the External AC Generator Disconnect Switch as permitted in its policies, Rules and Regulations and Interconnection Standards.

9. GOVERNING LAW:

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This Agreement shall be interpreted and governed under the laws of the State of Kansas, and the Ordinances of the City of Coffeyville, ~~and [Utility Electric Rates and Regulations]~~.

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10. DOCUMENTS:

This Agreement incorporates all other provisions and related documents of these Interconnection Standards for Installation and Parallel Operation of Customer- Owned Renewable Electric Distributed Energy System as the same may be amended from time to time.

18.11. NOTICES:

All written notices shall be directed as follows:

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Customer:

City of Coffeyville:

Name

Title

Address

Address

City/State/Zip

City/State/Zip

19.12. TERM OF AGREEMENT:

This Agreement shall be in effect when executed by the Customer and the City of Coffeyville and shall remain in effect thereafter month to month unless terminated in accordance with the provisions of Section 16 of "Part 2 Technical Requirements".

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IN WITNESS WHEREOF, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the last date set forth below.

Customer:

City of Coffeyville:

Signature

Signature

Print Name

Print Name and Title

Date

Date

PART 5. CONTINGENT APPROVAL TO INTERCONNECT

City of Coffeyville Use

Form 3 – Contingent Approval to Interconnect the Distributed Energy System

Interconnection of the Distributed Energy System is approved contingent upon Customer compliance with all terms and conditions of the electric Utility's Interconnection Standards and upon return of the Certificate of Completion prior to commencement of commercial operation of said Distributed Energy System.

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Signature: _____
Title: _____ Date: _____
Application Number: _____

Electric Utility has conducted preliminary inspection? ☐Yes ☐No ☐NA Initial _____
Building Inspector has conducted preliminary inspection? ☐Yes ☐No ☐NA Initial _____

PART 6. CERTIFICATE OF COMPLETION

Application No. _____

Form 4 - Certificate of Completion

~~City of Coffeyville~~

Customer-Owned Renewable Electric Distributed Energy System

Is the Distributed Energy System installed, tested and ready for operation? ☐ Yes ☐ No

Customer

Name: _____ Utility Account Number: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone (Day): _____ Phone (Evening): _____

Email Address: _____

Address of Distributed Energy System (if different from above): _____

Has the Distributed Energy System been installed in accordance with all applicable building codes, permits and ordinances (if applicable) ☐ Yes ☐ No

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Electrician/Service Company:

Name: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone (Day): _____ Phone (Evening): _____

Email Address: _____ License Number: _____

Date electric utility approved Interconnection Application: _____

Application Number: _____

Inspection:

The Distributed Energy System has been installed and inspected in compliance with all applicable electrical codes.

A copy of the signed electrical inspection form is attached. ☐ Yes ☐ No

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Signature of Inspector

Date

Printed Name of Inspector

PART 7. DISTRIBUTED ENERGY PARALLEL GENERATION APPLICATION FOR SERVICE

Application No. _____

City of Coffeyville

Form 5 - Renewable Energy Parallel Generation Application for Service

Customer Name: _____

Service Address: _____

Mailing Address: _____

City: _____ State: _____ Zip: _____

Utility Account Number: _____

Contact Person: _____

Phone (Day): _____ Phone (Evening): _____

Email Address: _____ License Number: _____

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This application is for electric service ~~within~~under the City of Coffeyville's ("Utility") Distributed Energy ~~Parallel Generation System regulations rate schedule~~ for the above customer ("Customer"). The Customer's Distributed Energy System is a renewable Distributed Energy System as defined in Utility Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Distributed Energy System.

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The Distributed Energy System qualifies for ~~the Renewable Parallel Generation rate schedule~~compensation for exported energy as it meets the definitions and requirements of said Interconnection Standards. Customer acknowledges that he/she has read the applicable rate schedule and agrees to all terms and conditions contained therein, including without limitation those specified in the Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Distributed Energy System. Specifically, the Customer understands and agrees that an electric meter or meters capable of registering the flow of electricity in each direction must be in service at the facility. In addition, and for the purposes of monitoring customer generation and load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters. The Customer shall furnish, install, operate, and maintain in good order and repair at ~~the~~ Customer's expense, a listed device that is suitable for the operation of the Customer's Distributed Energy System in parallel with the Utility's system. All costs related to installation of said meter or meters shall be borne by the Customer. Customer acknowledges and agrees that operation of said Distributed Energy System is intended primarily to offset part of Customer's electricity requirements, and that the Distributed

Energy System is not sized to exceed the annual electric energy requirements of the Customer's premises.

Customer acknowledges that customer-generated electricity exports delivered to the utility shall be credited to the customer at a rate of 100% of the utility's average avoided cost per kilowatt-hour over the applicable billing period. ☐ Yes ☐ No

Requested By:

Customer Name

Authorized Signature

Date

Approved By:

Name/Title

Utility Signature

Date

Rejected By:

Name/Title

Utility Signature

Reason for Rejection

Date

PART 8. PERMISSION TO OPERATE

Application No. _____

**Form 6 - Approval to Energize Generation Facility/Permission to Operate
City of Coffeyville
Customer-Owned Renewable Electric Distributed Energy System**

The City of Coffeyville, having entered into an Interconnection Agreement for the Distributed Energy System described in the Application noted by number above and having received a Certificate of Completion with proper documentation of the electrical inspection hereby authorizes the Distributed Energy System to be energized:

Electric Utility Signature: _____

Title: _____ Date: _____

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**CITY OF COFFEYVILLE
BOARD OF COMMISSIONERS AGENDA ITEM**

MEETING DATE	September 9, 2025	
RESOLUTION OR ORDINANCE NUMBER	R-25-98	
AGENDA TITLE	A Resolution to amend the City of Coffeyville fee schedule for 2025.	
REQUESTING DEPARTMENT	Administration	
PRESENTER	Melissa Carter, City Clerk	
FISCAL INFORMATION	Cost as recommended:	n/a
	Budget Line Item:	
	Balance Available	
	New Appropriation Required:	☐ Yes ☒ No
PURPOSE		
BACKGROUND	The fee schedule is reviewed annually and was approved for 2025 at the Commission Meeting on December 19, 2024.	
SPECIAL NOTES		
ANALYSIS	If the Second Reading of Ordinance G-25-03 which allows Tiny Homes within a Tiny Home Overlay District, within the City of Coffeyville passes, it will be necessary to add a fee for the application. The proposed fee is \$25.	
PUBLIC INFORMATION PROCESS		
BOARD OR COMMISSION RECOMMENDATION		
STAFF RECOMMENDATION	Amend the 2025 City of Coffeyville fee schedule to reflect addition of a Tiny Home Application fee.	

REFERENCE DOCUMENTS ATTACHED	Resolution R-25-98
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RESOLUTION NO. R-25-98

A RESOLUTION TO AMEND THE 2025 FEE SCHEDULE FOR THE CITY OF COFFEYVILLE.

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas that the 2025 Fee Schedule for the City of Coffeyville be amended to reflect the addition of a Tiny Home Application fee.

ADOPTED THIS 9th DAY OF SEPTEMBER 2025.

Deborah Maples, Mayor

ATTEST:

Melissa Carter, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney

		CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM	
MEETING DATE	09/9/2025		
RESOLUTION OR ORDINANCE NUMBER			
AGENDA TITLE	Discuss direction for addressing the Woodland/Buckeye/ Walking Trail intersection		
REQUESTING DEPARTMENT	Public Works		
PRESENTER	Jim Wright – Executive Director of Public Works		
FISCAL INFORMATION	Cost as recommended:	\$100,000.00-\$120,000.00	
	Budget Line Item:	520-5-220-868	
	Balance Available	N/A	
	New Appropriation Required:	☐ Yes ☐ No	
PURPOSE	To provide direction for the solution commission would like to see at the intersection of Buckeye and Woodland.		

BACKGROUND	The City is looking at how to address the separation and grade issues between the walking trail and Woodland. In working with our engineer, we have come up with three options. 1. The trail was constructed at 11' wide and was only designed to be 10' but only required to be 8'. If we have them remove 3' from the trail the grade slope would be close to 6/1. No vertical separation would be installed. (\$30-\$40k) 2. Remove the extra 1' of trail and install standard guard rail. (\$70-\$80K) 3. Reconstruct the approximately east 330' of Woodland shifting it North to better align with buckeye and lowering the road way to more match the trail. Add curb and gutter. The separation would allow the city to have bollards installed instead of bridge guardrail. (\$100-\$120K) All three options would have stamped and stained concrete between the edge of road and the trail.
SPECIAL NOTES	The clear zone for bollards is 7' unless behind curb in which case, it is reduced to 12".
ANALYSIS	
PUBLIC INFORMATION PROCESS	
BOARD OR COMMISSION RECOMMENDATION	
STAFF RECOMMENDATION	Staff is recommending option 3 as the safest and most aesthetically pleasing of the three.
REFERENCE DOCUMENTS ATTACHED	



City of Coffeyville

102 W 7th St. • P.O. Box 1629 • (620)252-6006
Coffeyville, KS 67337-0949

*****PLEASE NOTE*****

All pictures attached are to show what is to be abated, but are also just a reference.

All trash, debris, sticks, mowing, weed eating and entire yards are required to be included in your bid. Rake all yards. Also be sure to include the cost of any equipment rental you may need to finish the job; fees for tire disposal; and fees for roll-off if needed. Take picture of work order. Several before pictures of cleanup. Pictures of ALL trailer loads.

Several After pictures of cleanup. One job at a time to complete.

EVERYTHING MEANS "NOT SUPPOSED TO BE IN YARD"

TURN IN September 1st BY NOON

113 W PAUL ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	RANDALL HANDSHUMAKER \$350
402 S ELM TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	RANDALL HANDSHUMAKER \$100
311 ½ W 2ND ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	RANDALL HANDSHUMAKER \$140
707 W 2ND TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	QUALITY OUTDOOR CARE \$400
112 S CENTRAL ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	QUALITY OUTDOOR CARE \$65
1102 W 2ND ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	QUALITY OUTDOOR CARE \$60

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819 SPRING ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	RANDALL HANDSHUMAKER \$300
502 N WILLOW TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	QUALITY OUTDOOR CARE \$150
314 N WILLOW ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	OWNER COMPLIED
1408 W 1ST ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	OWNER COMPLIED
405 CEDAR ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	QUALITY OUTDOOR CARE \$65
511 E 5TH ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	QUALITY OUTDOOR CARE \$60
615 E 5TH ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	QUALITY OUTDOOR CARE \$80
110 N NORTH PARK BLVD TRASH, DEBRIS, FURNITURE, TREE DEBRIS, ENTIRE PROPERTY	RANDALL HANDSHUMAKER \$150



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910 W 2ND ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	RANDALL HANDSHUMAKER \$220
308 N MAPLE ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	QUALITY OUTDOOR CARE \$150
912 W 3RD ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	QUALITY OUTDOOR CARE \$120
905 W 3RD ST TRASH, DEBRIS, TREE DEBRIS, ENTIRE PROPERTY	QUALITY OUTDOOR CARE \$150

Address: 113 W PAUL ST

Case Number: 25-001055



Address: 402 S ELM

Case Number: 25-000708



Address: 311 ½ W 2ND

Case Number: 25-000701



Address: 707 W 2ND

Case Number: 25-000699



Address: 112 S CENTRAL

Case Number: 25-000693



Address: 1102 W 2ND ST

Case Number: 25-000692



Address: 819 SPRING ST

Case Number: 25-000684



Address: 502 N WILLOW ST

Case Number: 25-000679



Address: 314 N WILLOW ST

Case Number: 25-000677



Address: 1408 W 1ST ST

Case Number: 25-000673



Address: 405 CEDAR ST

Case Number: 25-000672



Address: 511 E 5TH ST

Case Number: 25-000671



Address: 615 E 5TH ST

Case Number: 25-000669



Address: 110 NORTH NORTHPARK BLVD

Case Number: 25-000667



Address: 910 W 2ND ST

Case Number: 25-000516



Address: 308 N MAPLE ST

Case Number: 25-000470



Address: 912 W 3RD ST

Case Number: 25-000061



Address: 905 W 3RD ST

Case Number: 25-000057



Hardship approval