

REGULAR COMMISSION MEETING AGENDA
TUESDAY, FEBRUARY 11, 2014
6:30 P.M.

- A. CALL TO ORDER** – Mayor David George
- B. INVOCATION** – Pastor Nicole Schwartz, First Methodist Church
- C. PLEDGE OF ALLEGIANCE TO THE AMERICAN FLAG**
- D. REVIEW OF AGENDA**
- E. CONSENT AGENDA ITEMS**
 - 1. Regular City Commission Meeting Minutes – Tuesday, January 28, 2014
 - 2. 2013 Appropriation Ordinance No. AO-14-02 – \$1,139,548.84
- REGULAR AGENDA ITEMS**
- F. PUBLIC HEARING(s), SPECIAL PRESENTATION(s), & PROCLAMATION(s).**
 - 1. Presentation by Coffeyville Recreation Commission on batting cages.
- G. COMMENTS FROM THE PUBLIC**

The public is free to comment on items not listed on the agenda. Public participation is welcome and encouraged for all items on the agenda as the topics are discussed.
- H. OLD BUSINESS**
 - 1. Ordinance No. G-14-01 – First Reading of an Ordinance to amend the quorum required for City Commission meetings.
- I. NEW BUSINESS**
 - 1. Discussion and action to appoint one person to the Planning Commission serving to January 1, 2017.
Applicant: Justin Martin
 - 2. Discussion and action to appoint one person to the Library Board serving to April 30, 2018.
Applicant: Magan Martin
 - 3. Resolution No. R-14-07 – A Resolution to execute a construction contract with Bryant & Bryant Construction for KLINK Project 166/169 U-0027-01.
 - 4. Resolution No. R-14-08 – A Resolution to execute an agreement with Utility Financial Solutions for an Electric Cost of Service Study.
 - 5. Resolution No. R-14-09 – A Resolution to purchase a Carlson Surveyor+ Data Collector for the Engineering Department.
 - 6. Ordinance No. S-14-03 – First Reading of an Ordinance to approve an annual renewal of a tax exemption-incentive for Four State Maintenance Supply Inc.
 - 7. Discussion on building permits.
 - 8. Discussion on 911 consolidated dispatch.

**REGULAR COMMISSION MEETING AGENDA
TUESDAY, FEBRUARY 11, 2014**

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9. Comments from Commissioners and Staff

J. EXECUTIVE SESSION(s)

1. Non-elected personnel

K. GENERAL STAFF, COMMITTEE & BOARD REPORTS AND MINUTES

1. Sales tax report

2. Police Department report

L. ADJOURN

02/25/2014 Agenda:

1. Public Hearing on zoning codification.

REGULAR COMMISSION MEETING MINUTES
TUESDAY, JANUARY 28, 2014
6:30 P.M.

The Board of Commissioners met in Regular Session at 6:30 p.m. with Mayor David George presiding.

Present:

MAYOR DAVID GEORGE
COMMISSIONER DON EDWARDS
COMMISSIONER JIM FALKNER
COMMISSIONER MARCUS KASTLER
COMMISSIONER CHRIS WILLIAMS

City Staff in attendance were:

CITY MANAGER GARY BRADLEY
CITY CLERK CINDY PRICE
FINANCE DIRECTOR STEPHANIE RICHARDSON
CITY ATTORNEY PAUL KRITZ
IT DIRECTOR CHRIS FELIX
FIRE CHIEF JAMES GRIMMETT
POLICE CHIEF TONY CELESTE
ELECTRIC UTILITY DEPUTY DIRECTOR MIKE SHOOK
PUBLIC WORKS DEPUTY DIRECTOR JIM BRADSHAW
PLANNER/ARCHITECT DENNIS JACOBS
SUPERINTENDENT OF ENGINEERING SCOTT MASSMAN

- A. CALL TO ORDER** – Mayor David George
- B. INVOCATION** – Pastor Mark Wilson, First Church of God
- C. PLEDGE OF ALLEGIANCE TO THE AMERICAN FLAG**
- D. REVIEW OF AGENDA**

E. CONSENT AGENDA ITEMS

- 1. Regular City Commission Meeting Minutes – Tuesday, January 14, 2014
- 2. 2013 Appropriation Ordinance No. AO-13-25 – \$ 262,310.61
- 3. 2014 Appropriation Ordinance No. AO-14-01 – \$5,279,758.16

MOTION: Move to approve the consent agenda as presented.

ACTION: MOTION: EDWARDS SECOND: FALKNER
ALL AYE

REGULAR AGENDA ITEMS

F. PUBLIC HEARING(s), SPECIAL PRESENTATION(s), & PROCLAMATION(s).

- 1. Presentation by Coffeyville Recreation Commission on batting cages.
 - Lisa Kuehn and Jeff Gossard, representing the Coffeyville Recreation Commission, reported the CRC Board is interested in putting in six batting cages in a park. They have looked at several locations including the southwest corner of the parking lot at LeClere. This could be accomplished by moving the softball outfield fence in about 80 feet. The preliminary cost estimates for the batting cages is \$200,000; lighting has not been discussed. The number of softball and baseball participants continues to grow, and there are no batting cages in this immediate area. City Manager Gary Bradley has met with their board to discuss the project, and he will ensure City staff works with the Rec Board. He is concerned about the cost questioning if it is providing a service to stakeholders and

suggested that information be obtained by CRC participating in the next City survey which he indicated will be worked on within the next month. Kuehn indicated the CRC Board would be interested in participating in the survey, however, their taxing district and participants come from the school district and not just from the city limits. Mayor George requested a drawing of the proposed location be provided to the City.

G. COMMENTS FROM THE PUBLIC

The public is free to comment on items not listed on the agenda. Public participation is welcome and encouraged for all items on the agenda as the topics are discussed.

- Mary Wilson, 207 W. New, stated she is concerned about citizens burning leaves. Fire Chief James Grimmett indicated citizens may burn leaves and brush as long as they have received a permit from the Fire Department.
- Tosha Williams, 2203 W. 2nd, expressed her appreciation for the installation of the flashing school zone signs.

H. OLD BUSINESS

1. Ordinance No. S-14-01 – Second Reading of an Ordinance to rezone property located at 1411 West Fourth Street.

MOTION: Move to approve Ordinance No. S-14-01 for adoption.

ACTION: MOTION: GEORGE SECOND: KASTLER
ALL AYE

2. Ordinance No. S-14-02 – Second Reading of an Ordinance to rezone property located at 2205 West Eighth Street.

MOTION: Move to approve Ordinance No. S-14-01 for adoption.

ACTION: MOTION: WILLIAMS SECOND: EDWARDS
ALL AYE

I. NEW BUSINESS

1. Discussion and action to appoint one person to the Planning Commission serving to January 1, 2017.

Applicant: Doug Misch

MOTION: Move to appoint Doug Misch to the Planning Commission serving to January 1, 2017.

ACTION: MOTION: FALKNER SECOND: EDWARDS
ALL AYE

2. Resolution No. R-14-03 – A Resolution to support a housing tax credit application for development of rental housing in the Mansion Estates Addition.

- Tom Carlson, Pointe Royale Development, stated he constructed the 18 houses in the Brown's Riverside Addition through a grant from KHRC. He is submitting another application to build an additional 18 three bedroom, two bath income-based rental houses in the same area. He currently has a waiting list for his rentals. As part of his application process, he must include evidence of support from the governing body.

MOTION: Move to approve Resolution No. R-14-03.

ACTION: MOTION: EDWARDS SECOND: GEORGE
ALL AYE

3. Resolution No. R-14-04 – A Resolution to approve a final change order with Jeff Graham Construction for the Intersection & Drainage Improvements 2013 Project.
- Jeff Graham Construction has completed the five intersections included in the 2013 Intersection and Drainage Improvement Project. A change order in the amount of \$19,332.10 was incurred primarily as a result of additional work needed at Second and Central due to the soil conditions. The total project including the change order was \$381,204.57.

MOTION: Move to approve Resolution No. R-14-04 for adoption.

ACTION: MOTION: GEORGE SECOND: FALKNER
ALL AYE

4. Ordinance No. G-14-01 – First Reading of an Ordinance to amend the quorum required for City Commission meetings.
- City Manager Gary Bradley stated in 2010, the Commission changed the quorum requirement from three to four due to absences of one commissioner. To ensure the transparency of our Commission, staff is recommending the quorum be changed back to four. Commissioners took no action on this item to allow City Attorney Paul Kritz to work on the wording regarding vacancies and the ability for commissioners to carry on the business of the City.

EXECUTIVE SESSION – non elected personnel

MOTION: Move to adjourn to Executive Session for discussion of non-elected personnel to reconvene on or before 8:10 p.m.

ACTION: MOTION: EDWARDS SECOND: FALKNER
ALL AYE

Time the meeting was reconvened: 8:05 p.m.

5. Resolution No. R-14-05 – A Resolution to execute an employment agreement with Gary W. Bradley.
- City Attorney Paul Kritz stated the employment agreement will run from April 1, 2014, to March 31, 2018, set the salary at \$110,000 per year and include the same additional benefits as in the current agreement.

MOTION: Move to approve Resolution No. R-14-05 for adoption.

ACTION: MOTION: GEORGE SECOND: FALKNER
ALL AYE

6. Resolution No. R-14-06 – A Resolution to ratify the purchase of real property located at 1401 West Eighth Street.

**REGULAR COMMISSION MEETING MINUTES
TUESDAY, JANUARY 28, 2014**

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- City Manager Gary Bradley stated the City has purchased a former bank building at 8th and Buckeye for \$73,450. This building can be used as an interim location of the City's customer service operation during the time City Hall is being renovated.

MOTION: Move to approve Resolution No. R-14-06 for adoption.

ACTION: MOTION: EDWARDS SECOND: FALKNER
ALL AYE

7. Action to set a Public Hearing for Tuesday, February 25, 2014, 6:30 p.m., on the recodification of the Model Zoning Ordinance.

MOTION: Move to set a Public Hearing for Tuesday, February 25, 2014, at 6:30 p.m. for the recodification of the Model Zoning Ordinance.

ACTION: MOTION: FALKNER SECOND: EDWARDS
ALL AYE

8. Comments from Commissioners and Staff

- Electric Utility Deputy Director Mike Shook reported on repairs being made on a fan motor at the power plant and stated the test on boiler 5 would be conducted February 5.
- Commissioner Falkner inquired as to what publicity was being done to remind residents polycarts are not to be left at the curb.
- Commissioner Williams inquired about the building permit fee for the U.S.D. 445 technology facility; stating all taxing entities should be treated the same way; this topic will be placed on agenda for further discussion.
- Police Chief Tony Celeste stated he is working on a request for proposals for a siren system.
- Commissioner Edwards questioned why all the carpet in the library is not going to be replaced during the renovation.

J. EXECUTIVE SESSION(s)

K. GENERAL STAFF, COMMITTEE & BOARD REPORTS AND MINUTES

1. Police Department report
2. Building permit report
3. Library minutes

L. ADJOURN

MOTION: Move to adjourn.

ACTION: MOTION: GEORGE SECOND: EDWARDS
ALL AYE

Time the meeting was adjourned: 9:05 p.m.

Date the minutes were approved: _____

Cindy Price, City Clerk

**City of Coffeyville
Department Codings**

010-5-011	General - City Commission	450-5-000	Aquatic Center
010-5-012	General - City Manager		
010-5-013	General - Legal	500-5-000	Capital Equipment
010-5-014	General - Finance		
010-5-015	General - City Clerk	510-5-000	911 Emergency Telephone System
010-5-016	General - City Treasurer		
010-5-017	General - Collections	520-5-000	Capital Improvement
010-5-018	General - Data Processing		
010-5-019	General - Personnel/Risk Management	670-5-000	Veterans Memorial Stadium
010-5-023	General - Police		
010-5-025	General - Animal Control	700-5-000	Refuse/Trash Utility
010-5-041	General - Fire		
010-5-045	General - Inspections	720-5-000	Wireless Internet Utility
010-5-071	General - Engineering		
010-5-091	General - City Hall	760-5-000	Stormwater Utility
010-5-092	General - Other City Buildings		
010-5-131	General - Non-Departmental	800-5-020	Electric - Distribution
010-5-161	General - Public Service - Admin.	800-5-022	Electric - Transmission
010-5-163	General - Public Service - Streets, Alleys	800-5-030	Electric - Generation
		800-5-040	Electric - Administration
020-5-000	Library		
		810-5-020	Electric Depr/Repl - Distribution
090-5-000	Bond & Interest	810-5-022	Electric Depr/Repl - Transmission
		810-5-030	Electric Depr/Repl - Generation
		810-5-040	Electric Depr/Repl - Administration
110-5-023	Local Alcohol Liquor - Police Department		
110-5-760	Local Alcohol Liquor - Special Parks/Rec		
110-5-762	Local Alcohol Liquor - Four County	820-5-000	Electric Debt Service
110-5-763	Local Alcohol Liquor - ADSAP		
110-5-764	Local Alcohol Liquor - MG County BB/BS	840-5-000	Electric Surplus
140-5-000	Youth Activity Center	900-5-026	Water - Distribution
		900-5-027	Wastewater - Distribution
210-5-000	Sales Tax	900-5-036	Water - Treatment
		900-5-037	Wastewater - Treatment
230-5-000	Drug Forfeitures	900-5-046	Water - General
		900-5-047	Wastewater - General
250-5-000	Police VIN Fund		
		910-5-611	W/WW Depr/Repl - WW Projects
340-5-000	Airport Special Projects	910-5-612	W/WW Depr/Repl - Wtr Projects
		910-5-651	W/WW Depr/Repl - WW Equipment
350-5-000	Risk Management	910-5-652	W/WW Depr/Repl - Wtr Equipment
360-5-000	Airport	910-5-662	W/WW Depr/Repl - Infiltration/Inflow Reduction
370-5-000	Hillcrest Golf Course		

City of Coffeyville
Payroll Distribution Summary
AO-14-02

<u>Type</u>	<u>Date</u>	<u>Amount</u>
Bi-Weekly	February 2, 2014	\$ 399,962.54
	Total Payroll	\$ 399,962.54

PACKET: 02269 AO-14-02 2.11.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-50045	AAXCEL OVERHEAD DOORS, INC.					
I-101680		DOOR OPENER, TRANSMITTERS	1,484.29			
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N		
		DOOR OPENER, TRANSMITTERS		800 5-020-610	BUILDING MAINTENANCE	1,484.29
		=== VENDOR TOTALS ===	1,484.29			
=====						
01-50150	ADVANCE INSURANCE COMPANY OF K					
I-140210000024		2/14 LIFE INSURANCE PREMIUMS	394.58			
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N		
		2/14 LIFE INSURANCE PREMIUMS		350 5-716-310	HOSPITALIZATION INS	392.31
		POWELL, B. DEPENDENT LIFE		350 1-150.16	DEPENDENT LIFE INS PAYAB	2.27
		=== VENDOR TOTALS ===	394.58			
=====						
01-50294	ALFRED L. HORNER, P.E.					
I-101		ENGINEER EVALUATION-LIFT/HOIS	300.00			
1/27/2014	AP	DUE: 1/27/2014 DISC: 1/27/2014		1099: N		
		ENGINEER EVALUATION-LIFT/HOIST		010 5-163-478	PROF/PROJECT SERVICES	300.00
		=== VENDOR TOTALS ===	300.00			
=====						
01-50300	ALLGEIER, MARTIN & ASSOCIATES,					
I-72020314-17		12/13 INTERSECTION, SWAYLES	3,192.56			
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N		
		12/13 INTERSECTION, SWAYLES		520 5-220-478	PROF/PROJECT SERVICES	3,192.56
I-COFF7000213A-02		PAY #2-CHLORINE BOOSTING SVCS	2,184.00			
1/09/2014	AP	DUE: 2/08/2014 DISC: 2/08/2014		1099: N		
		PAY #2-CHLORINE BOOSTING SVCS		910 5-652-478	PROF/PROJECT SERVICES	2,184.00
I-COFF7200213-3		12/13 INTERSECTION, DRAINAGE	12,437.15			
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N		
		12/13 INTERSECTION, DRAINAGE		520 5-220-478	PROF/PROJECT SERVICES	12,437.15
		=== VENDOR TOTALS ===	17,813.71			
=====						
01-50629	ASBESTOS CONSULTING AND TESTIN					
I-19227		ASBESTOS INSPECTION X 20	4,250.00			
1/19/2014	AP	DUE: 1/19/2014 DISC: 1/19/2014		1099: N		
		ASBESTOS INSPECTION X 20		520 5-000-478	PROF/PROJECT SERVICES	4,250.00
		=== VENDOR TOTALS ===	4,250.00			

PACKET: 02269 AO-14-02 2.11.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-50670	ASPLUNDH TREE EXPERT COMPANY						
I-54Y02314		TREE TRIMMING THRU 1/18/14	3,030.30				
1/24/2014	AP	DUE: 1/24/2014 DISC: 1/24/2014		1099: N			
		TREE TRIMMING THRU 1/18/14		800 5-020-424	CONTRACTURAL AGREEMNTS	3,030.30	
I-75N50513		TREE TRIMMING THRU 9/20/13	3,276.00				
1/01/2014	AP	DUE: 1/01/2014 DISC: 1/01/2014		1099: N			
		TREE TRIMMING THRU 9/20/13		800 5-020-424	CONTRACTURAL AGREEMNTS	3,276.00	
		=== VENDOR TOTALS ===	6,306.30				
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01-59750	AT&T						
I-0770370233-012514		RADIO CIRCUITS, SURCHARGES-PD	595.92				
1/25/2014	AP	DUE: 2/24/2014 DISC: 2/24/2014		1099: N			
		RADIO CIRCUITS, SURCHARGES-PD		010 5-023-416	COMMUNICATIONS	595.92	
I-0770855608-012514		CIRCUITS, METERING, SURCHARGE	1,089.71				
1/25/2014	AP	DUE: 2/24/2014 DISC: 2/24/2014		1099: N			
		RADIO CIRCUITS		010 5-131-416	COMMUNICATIONS	328.59	
		RADIO CIRCUITS		800 5-040-416	COMMUNICATIONS	195.72	
		RADIO CIRCUITS		900 5-046-416	COMMUNICATIONS	86.98	
		RADIO CIRCUITS		900 5-047-416	COMMUNICATIONS	86.98	
		TELEMETERING		800 5-040-416	COMMUNICATIONS	337.07	
		KUSF SURCHARGES		800 5-040-416	COMMUNICATIONS	21.75	
		KUSF SURCHARGES		900 5-046-416	COMMUNICATIONS	10.88	
		KUSF SURCHARGES		900 5-047-416	COMMUNICATIONS	10.87	
		KUSF SURCHARGES		010 5-131-416	COMMUNICATIONS	10.87	
		=== VENDOR TOTALS ===	1,685.63				
=====							
01-59760	AT&T						
I-201402030294		2/14 E911	897.92				
1/25/2014	AP	DUE: 2/24/2014 DISC: 2/24/2014		1099: N			
		2/14 E911		510 5-000-416	COMMUNICATIONS	897.92	
		=== VENDOR TOTALS ===	897.92				
=====							
01-59780	AT&T						
I-201401300261		PRIMARY RATE INTERFACE LINES	1,099.93				
1/15/2014	AP	DUE: 2/14/2014 DISC: 2/14/2014		1099: N			
		PRIMARY RATE INTERFACE LINES		010 5-131-416	COMMUNICATIONS	593.96	
		PRIMARY RATE INTERFACE LINES		900 5-046-416	COMMUNICATIONS	22.00	
		PRIMARY RATE INTERFACE LINES		800 5-040-416	COMMUNICATIONS	318.98	
		PRIMARY RATE INTERFACE LINES		760 5-000-416	COMMUNICATIONS	11.00	
		PRIMARY RATE INTERFACE LINES		370 5-000-416	COMMUNICATIONS	33.00	
		PRIMARY RATE INTERFACE LINES		900 5-037-416	COMMUNICATIONS	44.00	
		PRIMARY RATE INTERFACE LINES		720 5-000-416	COMMUNICATIONS	22.00	
		PRIMARY RATE INTERFACE LINES		900 5-036-416	COMMUNICATIONS	33.00	

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-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-59780	AT&T	(** CONTINUED **)				
		PRIMARY RATE INTERFACE LINES		900 5-026-416	COMMUNICATIONS	21.99
=====						
I-201401300262		PLEXAR LINES	551.80			
1/15/2014	AP	DUE: 2/14/2014 DISC: 2/14/2014		1099: N		
		PLEXAR LINES		670 5-000-416	COMMUNICATIONS	340.06
		PLEXAR LINES		900 5-027-416	COMMUNICATIONS	76.04
		PLEXAR LINES		370 5-000-416	COMMUNICATIONS	23.69
		PLEXAR LINES		450 5-000-416	COMMUNICATIONS	29.77
		PLEXAR LINES		900 5-036-416	COMMUNICATIONS	23.68
		PLEXAR LINES		010 5-131-416	COMMUNICATIONS	17.44
		PLEXAR LINES		360 5-000-416	COMMUNICATIONS	23.68
		PLEXAR LINES		800 5-040-416	COMMUNICATIONS	17.44
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		=== VENDOR TOTALS ===	1,651.73			
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01-03870	ATMOS ENERGY CORPORATION					
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I-201401300263		AIRPORT MAINTENANCE SHOP	205.52			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		AIRPORT MAINTENANCE SHOP		360 5-000-494	UTILITIES	205.52
=====						
I-201401300264		AQUATIC CENTER	40.57			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		AQUATIC CENTER		450 5-000-494	UTILITIES	40.57
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I-201401300265		CEMETERY SHOP	356.55			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		CEMETERY SHOP		010 5-161-494	UTILITIES	356.55
=====						
I-201401300266		FIRE DEPARTMENT	993.45			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		FIRE DEPARTMENT		010 5-041-494	UTILITIES	993.45
=====						
I-201401300267		HILLCREST GOLF COURSE	719.00			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		HILLCREST GOLF COURSE		370 5-000-494	UTILITIES	719.00
=====						
I-201401300268		NORTH RIVER ROAD	2,828.13			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		N RIVER ROAD - 1/2 PUB SVC		010 5-161-494	UTILITIES	1,414.07
		N RIVER ROAD - 1/2 WATER		900 5-026-494	UTILITIES	1,414.06
=====						
I-201401300269		PUMP STATION	458.60			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		PUMP STATION		900 5-036-494	UTILITIES	458.60
=====						
I-201401300270		RON STEVENSON BUILDING	226.37			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		RON STEVENSON BUILDING		010 5-161-494	UTILITIES	226.37

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-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-03870	ATMOS ENERGY CORPORATION	(** CONTINUED **)				
I-201401300271		YOUTH ACTIVITY CENTER	949.81			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		YOUTH ACTIVITY CENTER		140 5-134-494	UTILITIES	949.81
I-201401300272		WALTER JOHNSON PARK RSTRMS	720.39			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		WALTER JOHNSON PARK RSTRMS		010 5-161-494	UTILITIES	720.39
I-201401300273		WASTEWATER TREATMENT PLANT	1,196.83			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		WASTEWATER TREATMENT PLANT		900 5-037-494	UTILITIES	1,196.83
I-201401300274		1321 HIBBARD	117.84			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		1321 HIBBARD		010 5-072-494	UTILITIES	117.84
I-201401300275		612 SPRING	5,729.35			
1/20/2014	AP	DUE: 2/19/2014 DISC: 2/19/2014		1099: N		
		612 SPRING-40% ED		800 5-020-494	UTILITIES	2,291.74
		612 SPRING-60% PP		800 5-030-494	UTILITIES	3,437.61
I-201401300276		312 EAST 7TH	44.29			
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N		
		312 EAST 7TH		800 5-020-494	UTILITIES	44.29
I-201401310288		1109 WEST 1ST	22.84			
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N		
		1109 WEST 1ST		010 5-072-494	UTILITIES	22.84
I-201401310289		806 WEST 1ST	104.46			
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N		
		806 WEST 1ST		010 5-072-494	UTILITIES	104.46
		=== VENDOR TOTALS ===	14,714.00			
=====						
01-00195	B & B ROOFING AND TOTAL HOME C					
I-13-03833		310 W 12TH LOT CLEAN UP	185.00			
2/03/2014	AP	DUE: 2/03/2014 DISC: 2/03/2014		1099: N		
		310 W 12TH LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	185.00
		=== VENDOR TOTALS ===	185.00			

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DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00197 B. G. & SONS						
I-201402030306		614 W 2ND LOT CLEAN UP	300.00			
1/30/2014	AP	DUE: 1/30/2014 DISC: 1/30/2014		1099: N		
		614 W 2ND LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	300.00
I-201402030307		214 W 1ST LOT CLEAN UP	400.00			
1/30/2014	AP	DUE: 1/30/2014 DISC: 1/30/2014		1099: N		
		214 W 1ST LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	400.00
=== VENDOR TOTALS ===			700.00			
=====						
01-00336 BLAKE'S LUBE CENTER						
I-201402030292		REPLACED BACK WINDSHIELD	513.00			
1/06/2014	AP	DUE: 2/05/2014 DISC: 2/05/2014		1099: N		
		REPLACED BACK WINDSHIELD		800 5-020-680	VEHICLE-PARTS	513.00
I-280		OIL CHANGE	91.09			
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N		
		OIL CHANGE		800 5-020-545	MOTOR FUELS & LUB	91.09
I-297		OIL CHANGE	91.09			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		OIL CHANGE		800 5-020-545	MOTOR FUELS & LUB	91.09
I-395		OIL CHANGE	44.75			
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N		
		OIL CHANGE		800 5-040-545	MOTOR FUELS & LUB	44.75
=== VENDOR TOTALS ===			739.93			
=====						
01-00410 BRASS HAT JANITORIAL						
I-20012014		1/14 WEEKLY ED OFFICE CLEANIN	250.00			
2/01/2014	AP	DUE: 3/03/2014 DISC: 3/03/2014		1099: N		
		1/14 WEEKLY ED OFFICE CLEANING		800 5-020-424	CONTRACTURAL AGREEMNTS	250.00
=== VENDOR TOTALS ===			250.00			
=====						
01-01250 BROWN SHOE FIT COMPANY OF COFF						
I-445549		UNIFORM WORK BOOTS-TRACY	175.95			
1/16/2014	AP	DUE: 2/15/2014 DISC: 2/15/2014		1099: N		
		UNIFORM WORK BOOTS-TRACY		010 5-041-515	CLOTHING	175.95
=== VENDOR TOTALS ===			175.95			

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DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00532	C & J'S SPOT	FREE CAR WASH				
=====						
I-836371		26 CAR WASHES - PD	104.00			
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N		
		26 CAR WASHES - PD		010 5-023-478	PROF/PROJECT SERVICES	104.00
		=== VENDOR TOTALS ===	104.00			
=====						
01-51657	CAPITOL PLAZA HOTEL -	TOPEKA				
=====						
I-224470		HOTEL-RATZLAFF-KMU DAY ON HIL	95.23			
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N		
		HOTEL-RATZLAFF-KMU DAY ON HILL		800 5-040-490	TRAVEL EXP REIMBURSMNT	95.23
=====						
I-224471		HOTEL-SHIVELY-KMU DAY ON HILL	95.23			
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N		
		HOTEL-SHIVELY-KMU DAY ON HILL		900 5-046-490	TRAVEL EXP REIMBURSMNT	95.23
		=== VENDOR TOTALS ===	190.46			
=====						
01-51697	CARROT-TOP INDUSTRIES, INC.					
=====						
I-20788700		US FLAGS X 9	513.19			
1/30/2014	AP	DUE: 1/30/2014 DISC: 1/30/2014		1099: N		
		US FLAGS X 9 - 1/4		010 5-092-520	DEPT SUPPLIES	128.30
		US FLAGS X 9 - 1/4		010 5-163-520	DEPT SUPPLIES	128.30
		US FLAGS X 9 - 1/4		010 5-133-520	DEPT SUPPLIES	128.30
		US FLAGS X 9 - 1/4		010 5-091-520	DEPT SUPPLIES	128.29
		=== VENDOR TOTALS ===	513.19			
=====						
01-00590	CARTER AUTOMOTIVE WAREHOUSE					
=====						
C-174267/1		EXCHANGE FILTERS FOR STOCK	8.96CR			
1/17/2014	AP	DUE: 1/17/2014 DISC: 1/17/2014		1099: N		
		EXCHANGE FILTERS FOR STOCK		900 5-026-680	VEHICLE-PARTS	8.96CR
=====						
C-175523/1		CREDIT ON RETURNED SWITCH	70.32CR			
1/21/2014	AP	DUE: 1/21/2014 DISC: 1/21/2014		1099: N		
		CREDIT ON RETURNED SWITCH		010 5-163-680	VEHICLE-PARTS	70.32CR
=====						
C-177797/1		CREDIT FOR RETURNED RESISTOR	17.20CR			
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N		
		CREDIT FOR RETURNED REISISTOR		010 5-163-680	VEHICLE-PARTS	17.20CR
=====						
I-172929/1		UNIVERSAL JOINT FOR MOWER	7.27			
1/14/2014	AP	DUE: 2/13/2014 DISC: 2/13/2014		1099: N		
		UNIVERSAL JOINT FOR MOWER		010 5-163-620	EQUIPMENT MAINTENANCE	7.27

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VENDOR SET: 01 CITY OF COFFEYVILLE

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DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-00590	CARTER AUTOMOTIVE WAREHOUSE	(** CONTINUED **)					
I-173519/1		DRILL BIT SET	15.37				
1/15/2014	AP	DUE: 2/14/2014 DISC: 2/14/2014		1099: N			
		DRILL BIT SET		900 5-037-580	TOOLS	15.37	
I-173937/1		FILTER X 2 FOR STOCK	17.28				
1/16/2014	AP	DUE: 2/15/2014 DISC: 2/15/2014		1099: N			
		FILTER X 2 FOR STOCK		900 5-026-680	VEHICLE-PARTS	17.28	
I-174947/1		BLADE BOX X 5	1.35				
1/20/2014	AP	DUE: 2/19/2014 DISC: 2/19/2014		1099: N			
		BLADE BOX X 5		370 5-000-620	EQUIPMENT MAINTENANCE	1.35	
I-175485/1		SAFETY SHUT OFF SWITCH	70.32				
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N			
		SAFETY SHUT OFF SWITCH		010 5-163-680	VEHICLE-PARTS	70.32	
I-176211/1		6 QTS OIL	30.06				
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N			
		6 QTS OIL		010 5-041-545	MOTOR FUELS & LUB	30.06	
I-177004/1		CABLE, LUGS, WIRE-HOSE REEL	50.90				
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N			
		CABLE, LUGS, WIRE-HOSE REEL		010 5-041-620	EQUIPMENT MAINTENANCE	50.90	
I-177372/1		SPARK PLUG X 3	6.21				
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N			
		SPARK PLUG X 3		010 5-163-620	EQUIPMENT MAINTENANCE	6.21	
I-177432/1		NEW BLOWER MOTOR, OIL FILTER	54.27				
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N			
		NEW BLOWER MOTOR		010 5-163-680	VEHICLE-PARTS	48.78	
		OIL FILTER		010 5-163-680	VEHICLE-PARTS	5.49	
I-177520/1		QUIK CONNECT FOR HEATER HOSE	7.39				
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N			
		QUIK CONNECT FOR HEATER HOSE		010 5-163-680	VEHICLE-PARTS	7.39	
I-177735/1		GASKET	4.02				
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N			
		GASKET		010 5-163-620	EQUIPMENT MAINTENANCE	4.02	
I-177766/1		HEATER RESISTOR	17.20				
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N			
		HEATER RESISTOR		010 5-163-680	VEHICLE-PARTS	17.20	
I-177891/1		HEATER RESISTOR	17.20				
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N			
		HEATER RESISTOR		010 5-163-680	VEHICLE-PARTS	17.20	

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-----ID-----			GROSS	P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-00590	CARTER AUTOMOTIVE WAREHOUSE (** CONTINUED **)						
I-177996/1		ABSORBENT X 10	59.20				
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N			
		ABSORBENT X 10		010 5-163-520	DEPT SUPPLIES	59.20	
I-178233/1		OIL PRESSURE SWITCH	45.79				
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N			
		OIL PRESSURE SWITCH		010 5-017-680	VEHICLE-PARTS	45.79	
I-178497/1		SOCKET, BRUSH, WORKLIGHT	21.44				
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N			
		SOCKET, BRUSH, WORKLIGHT		010 5-163-520	DEPT SUPPLIES	21.44	
I-178569/1		OIL FILTER	16.65				
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N			
		OIL FILTER		010 5-163-680	VEHICLE-PARTS	16.65	
I-178608/1		COOL HOSE X 2, T-BOLT X 4	32.46				
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N			
		COOL HOSE X 2, T-BOLT X 4		010 5-163-680	VEHICLE-PARTS	32.46	
I-178689/1		COOLANT HOSE	12.94				
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N			
		COOLANT HOSE		010 5-041-680	VEHICLE-PARTS	12.94	
		=== VENDOR TOTALS ===	390.84				
=====							
01-51883	CHICAGO TITLE INSURANCE COMPAN						
I-201401300281		EARNEST FUNDS-1401 W. 8TH	6,832.50				
1/22/2014	AP	DRAFT CK# 000000 1/22/2014		1099: N			
		EARNEST FUNDS-1401 W. 8TH		520 5-641-805	BUILDING	6,825.00	
		WIRE FEE-1401 W. 8TH		010 5-131-478	PROF/PROJECT SERVICES	7.50	
		=== VENDOR TOTALS ===	6,832.50				
=====							
01-03470	CHUCK SHIVELY						
I-201401300277		MEALS-TOPEKA-KMU DAY ON HILL	22.00				
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N			
		MEALS-TOPEKA-KMU DAY ON HILL		900 5-046-490	TRAVEL EXP REIMBURSMNT	22.00	
I-201402040312		APWA WORKSHOP RGSTRN X 2	30.00				
2/04/2014	AP	DUE: 3/06/2014 DISC: 3/06/2014		1099: N			
		APWA WRKSHP RGSTRN-SHIVELY		900 5-046-428	CONFERENCES-SCHOOLS	15.00	
		APWA WRKSHP RGSTRN-BRADSHAW		900 5-026-428	CONFERENCES-SCHOOLS	15.00	
		=== VENDOR TOTALS ===	52.00				

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-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-01038	CITY OF COFFEYVILLE					
=====						
I-201402030295		INCREASE TREASURER CASH DRWR	50.00			
2/03/2014	AP	MANUAL CK# 003581 2/03/2014		1099: N		
		INCREASE TREASURER CASH DRWR		999 0-140.16	WORKING CASH - TREASURER	50.00
		=== VENDOR TOTALS ===	50.00			
=====						
01-01040	CITY OF COFFEYVILLE					
=====						
I-201402050314		PUMP HOUSES	19,341.00			
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N		
		RIVER ROAD PUMP HOUSE		900 5-036-494	UTILITIES	18,748.80
		PFISTER PARK PUMP HOUSE		900 5-036-494	UTILITIES	592.20
		=== VENDOR TOTALS ===	19,341.00			
=====						
01-52000	CITY OF PARSONS					
=====						
I-201402040310		HAZMAT WORK COMP REIMBURSEMEN	515.00			
2/03/2014	AP	DUE: 2/03/2014 DISC: 2/03/2014		1099: N		
		HAZMAT WORK COMP REIMBURSEMENT		010 5-041-484	REIMBURSEMENTS	515.00
		=== VENDOR TOTALS ===	515.00			
=====						
01-00680	CITY TREASURER					
=====						
I-201402050315		HEALTH CLAIMS PD/ADMIN EXPENS	33,144.12			
1/28/2014	AP	DRAFT CK# 000000 1/31/2014		1099: N		
		HEALTH CLAIMS PAID - BCBS		350 5-716-310	HOSPITALIZATION INS	32,144.49
		ADMINISTRATIVE EXPENSE - BCBS		350 5-716-310	HOSPITALIZATION INS	999.63
		=== VENDOR TOTALS ===	33,144.12			
=====						
01-52082	CLIFFORD POWER SYSTEMS, INC.					
=====						
I-T173389-IN		IP LIFT GENERATOR INSPECTION	692.50			
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N		
		IP LIFT GENERATOR INSPECTION		900 5-027-478	PROF/PROJECT SERVICES	692.50
		=== VENDOR TOTALS ===	692.50			
=====						
01-00720	CLOUGH OIL COMPANY, INC.					
=====						
I-151874		TISSUE	45.90			
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N		
		TISSUE		010 5-041-520	DEPT SUPPLIES	45.90

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00720	CLOUGH OIL COMPANY, INC.	(** CONTINUED **)				
I-151891		W/B ANTIFREEZE	437.25			
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N		
		W/B ANTIFREEZE		010 5-163-590	VEHICLE-EQUIP SUPPLIES	437.25
		=== VENDOR TOTALS ===	483.15			
=====						
01-00721	CLOUGH SERVICE					
I-40268114		FUEL-PUBLIC SVC-THRU 1.24.14	1,575.46			
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N		
		FUEL-PUBLIC SVC-THRU 1.24.14		010 5-163-545	MOTOR FUELS & LUB	1,575.46
I-40268115		FUEL-PUBLIC SVC-THRU 1.24.14	73.24			
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N		
		FUEL-PUBLIC SVC-THRU 1.24.14		010 5-163-545	MOTOR FUELS & LUB	73.24
I-40268117		FUEL-ENGINEERING-THRU 1.24.14	259.49			
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N		
		FUEL-ENGINEERING-THRU 1.24.14		010 5-071-545	MOTOR FUELS & LUB	259.49
I-40268118		FUEL-POLICE DEPT-THRU 1.24.14	1,999.58			
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N		
		FUEL-POLICE DEPT-THRU 1.24.14		010 5-023-545	MOTOR FUELS & LUB	1,999.58
I-40268119		FUEL-ACO-THRU 1.24.14	138.52			
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N		
		FUEL-ACO-THRU 1.24.14		010 5-025-545	MOTOR FUELS & LUB	138.52
I-40268120		FUEL-FIRE DEPT-THRU 1.24.14	340.55			
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N		
		FUEL-FIRE DEPT-THRU 1.24.14		010 5-041-545	MOTOR FUELS & LUB	340.55
I-40268121		FUEL-CODE ENFRMNT-THRU 1.24	62.43			
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N		
		FUEL-CODE ENFRMNT-THRU 1.24		010 5-045-545	MOTOR FUELS & LUB	62.43
I-40268122		FUEL-WATER DSTRBTN-THRU 1.24	1,030.08			
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N		
		FUEL-WATER DSTRBTN-THRU 1.24		900 5-026-545	MOTOR FUELS & LUB	1,030.08
I-40268123		FUEL-WW COLLECTION-THRU 1.24	230.57			
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N		
		FUEL-WW COLLECTION-THRU 1.24		900 5-027-545	MOTOR FUELS & LUB	230.57
I-40268124		FUEL-WATER TRTMNT-THRU 1.24	82.05			
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N		
		FUEL-WATER TRTMNT-THRU 1.24		900 5-036-545	MOTOR FUELS & LUB	82.05

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-00721	CLOUGH SERVICE	(** CONTINUED **)					
I-40268125		FUEL-WW TRTMNT-THRU 1.24.14	55.29				
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N			
		FUEL-WW TRTMNT-THRU 1.24.14		900 5-037-545	MOTOR FUELS & LUB	55.29	
I-40268126		FUEL-METER READERS-THRU 1.24	200.27				
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N			
		FUEL-METER READERS-THRU 1.24		010 5-017-545	MOTOR FUELS & LUB	200.27	
I-40268127		FUEL-ELECTRIC DIST-THRU 1.24	1,597.91				
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N			
		FUEL-ELECTRIC DIST-THRU 1.24		800 5-020-545	MOTOR FUELS & LUB	1,597.91	
I-40268128		FUEL-ELECTRIC GEN-THRU 1.24	102.73				
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N			
		FUEL-ELECTRIC GEN-THRU 1.24		800 5-030-545	MOTOR FUELS & LUB	102.73	
I-40268129		FUEL-ELECTRIC ADMIN-THRU 1.24	81.08				
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N			
		FUEL-ELECTRIC ADMIN-THRU 1.24		800 5-040-545	MOTOR FUELS & LUB	81.08	
I-40268130		FUEL-W/WW ADMIN-THRU 1.24.14	58.73				
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N			
		FUEL-W/WW ADMIN-THRU 1.24.14		900 5-046-545	MOTOR FUELS & LUB	58.73	
I-40268131		FUEL-STORMWATER-THRU 1.24.14	90.79				
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N			
		FUEL-STORMWATER-THRU 1.24.14		760 5-000-545	MOTOR FUELS & LUBE	90.79	
		=== VENDOR TOTALS ===	7,978.77				
=====							
01-00920	COFFEYVILLE INSURANCE ASSOCIAT						
I-201402030296		POWER PLANT QTRLY INSURANCE	48,380.00				
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N			
		POWER PLANT QTRLY INSURANCE		800 5-040-452	INSURANCE	48,380.00	
		=== VENDOR TOTALS ===	48,380.00				
=====							
01-00931	COFFEYVILLE JOURNAL						
I-02507198-001		APPRENTICE UTILITY PERSON AD	41.48				
1/30/2014	AP	DUE: 1/30/2014 DISC: 1/30/2014		1099: N			
		APPRENTICE UTILITY PERSON AD		800 5-030-482	PUBLIC NOTICES	41.48	
		=== VENDOR TOTALS ===	41.48				

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VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-03000	COFFEYVILLE PRINTING CENTER, I					
I-8194		TEST CARDS FOR WATER METER	152.00			
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N		
		TEST CARDS FOR WATER METER		900 5-026-550	OFFICE SUPPLIES	152.00
		=== VENDOR TOTALS ===	152.00			
=====						
01-57405	COX BUSINESS SERVICES					
I-201401270252		CABLE FOR PRO SHOP	77.60			
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N		
		CABLE FOR PRO SHOP		370 5-000-448	EQUIPMENT-RENTAL-SERV	77.60
		=== VENDOR TOTALS ===	77.60			
=====						
01-52448	CREATIVE PRODUCT SOURCING, INC					
I-69470		8 DARE POLO SHIRTS	200.00			
1/21/2014	AP	DUE: 1/21/2014 DISC: 1/21/2014		1099: N		
		8 DARE POLO SHIRTS		110 5-023-520	DEPT SUPPLIES	200.00
		=== VENDOR TOTALS ===	200.00			
=====						
01-02447	DECKER CONSTRUCTION, INC.					
I-201401300279		PAY #2 - 1006 W 5TH	25,401.50			
1/30/2014	AP	DUE: 1/30/2014 DISC: 1/30/2014		1099: N		
		PAY #2 - 1006 W 5TH		420 5-924-805	BUILDING	25,401.50
I-201401300280		PAY #2 - 602 W 4TH	24,273.00			
1/30/2014	AP	DUE: 1/30/2014 DISC: 1/30/2014		1099: N		
		PAY #2 - 602 W 4TH		420 5-924-805	BUILDING	24,273.00
		=== VENDOR TOTALS ===	49,674.50			
=====						
01-01175	DIGITAL CONNECTIONS, INC.					
I-31531		ADMIN MAINT AGRMNT, COPIES	217.91			
2/04/2014	AP	DUE: 3/06/2014 DISC: 3/06/2014		1099: N		
		ADMIN MAINT AGRMNT, COPIES		010 5-131-448	EQUIPMENT-RENTAL-SERV	217.91
		=== VENDOR TOTALS ===	217.91			

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-----ID-----			GROSS	P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-52993	DOCUMENT DESTRUCTION, INC.						
I-6565		1.29.14 SHREDDING SERVICE	37.50				
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N			
		1.29.14 SHREDDING SERVICE		010 5-131-424	CONTRACTURAL AGREEMNTS	37.50	
		=== VENDOR TOTALS ===	37.50				
=====							
01-01325	EISELE'S						
I-201402050316		UPS TO KANSAS CITY	11.81				
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N			
		UPS TO KANSAS CITY		010 5-071-550	OFFICE SUPPLIES	11.81	
		=== VENDOR TOTALS ===	11.81				
=====							
01-53255	EMERGENCY MEDICAL PRODUCTS, IN						
I-1613992		AUTO EXTERNAL DEFIBRILLATOR	795.00				
1/09/2014	AP	DUE: 2/08/2014 DISC: 2/08/2014		1099: N			
		AUTO EXTERNAL DEFIBRILLATOR		010 5-041-865	SAFETY EQUIP	795.00	
		=== VENDOR TOTALS ===	795.00				
=====							
01-53434	FARWEST LINE SPECIALTIES, LLC						
I-163329		FR NOMEX FLEECE CAPS X 20	391.79				
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N			
		FR NOMEX FLEECE CAPS X 20		800 5-020-515	CLOTHING	391.79	
		=== VENDOR TOTALS ===	391.79				
=====							
01-53435	FASTENAL COMPANY						
I-KSCOF75273		BATTERY FOR AIR GUN	85.37				
1/16/2014	AP	DUE: 2/15/2014 DISC: 2/15/2014		1099: N			
		BATTERY FOR AIR GUN		010 5-163-505	BATTERIES-NON VEHICLES	85.37	
I-KSCOF75310		NUTS, BOLTS	6.46				
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N			
		NUTS, BOLTS		010 5-163-520	DEPT SUPPLIES	6.46	
I-KSCOF75311		AA BATTERIES	5.59				
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N			
		AA BATTERIES		010 5-163-505	BATTERIES-NON VEHICLES	5.59	
I-KSCOF75332		PLUG TAP	4.16				
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N			
		PLUG TAP		010 5-163-520	DEPT SUPPLIES	4.16	

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-53435	FASTENAL COMPANY	(** CONTINUED **)				
=====						
I-KSCOF75346		WASHERS, NUTS, SCREWS	31.90			
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N		
		WASHERS, NUTS, SCREWS		010 5-163-520	DEPT SUPPLIES	31.90
=====						
I-KSCOF75381		STEEL RIVETS X 500	21.90			
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N		
		STEEL RIVETS X 500		010 5-163-520	DEPT SUPPLIES	21.90
=====						
I-KSCOF75385		HAND RIVET TOOL	47.59			
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N		
		HAND RIVET TOOL		010 5-163-580	TOOLS	47.59
=== VENDOR TOTALS ===			202.97			
=====						
01-53474	FERGUSON ENTERPRISES, INC.					
=====						
I-0414680-2		METER YOKE X 12	429.00			
1/14/2014	AP	DUE: 1/14/2014 DISC: 1/14/2014		1099: N		
		METER YOKE X 12		900 5-026-840	METERS/INSTR/TRANFRMRS	429.00
=====						
I-0419037-1		REPAIR CLAMPS FOR WATER	262.04			
1/14/2014	AP	DUE: 1/14/2014 DISC: 1/14/2014		1099: N		
		REPAIR CLAMPS FOR WATER		900 5-026-555	PLUMBING SUPPLIES	262.04
=====						
I-0419895		COMPOUND METER X 2	1,002.22			
1/14/2014	AP	DUE: 1/14/2014 DISC: 1/14/2014		1099: N		
		COMPOUND METER X 2		900 5-026-840	METERS/INSTR/TRANFRMRS	1,002.22
=====						
I-0419895-1		2" METER ADAPTER X 2	303.44			
1/20/2014	AP	DUE: 1/20/2014 DISC: 1/20/2014		1099: N		
		2" METER ADAPTER X 2		900 5-026-840	METERS/INSTR/TRANFRMRS	303.44
=== VENDOR TOTALS ===			1,996.70			
=====						
01-53553	FIRST AMERICAN TITLE COMPANY,					
=====						
I-2015-29413825		112 W 1ST TITLE SEARCH	200.00			
1/09/2014	AP	DUE: 1/09/2014 DISC: 1/09/2014		1099: N		
		112 W 1ST TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
=====						
I-2015-29413826		511 W 12TH TITLE SEARCH	200.00			
1/09/2014	AP	DUE: 1/09/2014 DISC: 1/09/2014		1099: N		
		511 W 12TH TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
=====						
I-2015-29413827		515 W 1ST TITLE SEARCH	200.00			
1/09/2014	AP	DUE: 1/09/2014 DISC: 1/09/2014		1099: N		
		515 W 1ST TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-53553		FIRST AMERICAN TITLE COMPANY, (** CONTINUED **)				
I-2015-29413828		107 W 1ST TITLE SEARCH	200.00			
1/09/2014	AP	DUE: 1/09/2014 DISC: 1/09/2014		1099: N		
		107 W 1ST TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
I-2015-29413829		301 W 2ND TITLE SEARCH	200.00			
1/09/2014	AP	DUE: 1/09/2014 DISC: 1/09/2014		1099: N		
		301 W 2ND TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
I-2015-29413844		403 E 3RD TITLE SEARCH	200.00			
1/22/2014	AP	DUE: 1/22/2014 DISC: 1/22/2014		1099: N		
		403 E 3RD TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
I-2015-29413845		416 W 1ST TITLE SEARCH	200.00			
1/22/2014	AP	DUE: 1/22/2014 DISC: 1/22/2014		1099: N		
		416 W 1ST TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
I-2015-29413846		516 W 3RD TITLE SEARCH	200.00			
1/22/2014	AP	DUE: 1/22/2014 DISC: 1/22/2014		1099: N		
		516 W 3RD TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
I-2015-29413847		701 W 3RD TITLE SEARCH	200.00			
1/22/2014	AP	DUE: 1/22/2014 DISC: 1/22/2014		1099: N		
		701 W 3RD TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
I-2015-29413848		404 E 8TH TITLE SEARCH	200.00			
1/22/2014	AP	DUE: 1/22/2014 DISC: 1/22/2014		1099: N		
		404 E 8TH TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
I-2015-29413849		1009 W 8TH TITLE SEARCH	200.00			
1/22/2014	AP	DUE: 1/22/2014 DISC: 1/22/2014		1099: N		
		1009 W 8TH TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
I-2015-29413850		314 E 9TH TITLE SEARCH	200.00			
1/22/2014	AP	DUE: 1/22/2014 DISC: 1/22/2014		1099: N		
		314 E 9TH TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
I-2015-29413852		1315 W 9TH TITLE SEARCH	200.00			
1/23/2014	AP	DUE: 1/23/2014 DISC: 1/23/2014		1099: N		
		1315 W 9TH TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
I-2015-29413853		1007 W 8TH TITLE SEARCH	200.00			
1/23/2014	AP	DUE: 1/23/2014 DISC: 1/23/2014		1099: N		
		1007 W 8TH TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
I-2015-29413854		1907 HOME CIRCLE TITLE SEARCH	200.00			
1/23/2014	AP	DUE: 1/23/2014 DISC: 1/23/2014		1099: N		
		1907 HOME CIRCLE TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-53553		FIRST AMERICAN TITLE COMPANY, (** CONTINUED **)				
=====						
I-2015-29413855		301 N GLENWOOD TITLE SEARCH	200.00			
1/23/2014	AP	DUE: 1/23/2014 DISC: 1/23/2014		1099: N		
		301 N GLENWOOD TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
=====						
I-2015-29413856		702 S BEECH TITLE SEARCH	200.00			
1/23/2014	AP	DUE: 1/23/2014 DISC: 1/23/2014		1099: N		
		702 S BEECH TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
=====						
I-2015-29413859		1110 W 9TH TITLE SEARCH	200.00			
1/24/2014	AP	DUE: 1/24/2014 DISC: 1/24/2014		1099: N		
		1110 W 9TH TITLE SEARCH		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
=== VENDOR TOTALS ===			3,600.00			
=====						
01-50170		FLEET SERVICES				
=====						
I-35688721		TRAVEL FUEL CARD CHARGES	278.50			
1/31/2014	AP	DUE: 1/31/2014 DISC: 1/31/2014		1099: N		
		TRAVEL FUEL CARD CHARGES		010 5-023-545	MOTOR FUELS & LUB	212.69
		TRAVEL FUEL CARD CHARGES		800 5-020-545	MOTOR FUELS & LUB	65.81
=== VENDOR TOTALS ===			278.50			
=====						
01-53605		FORT BEND SERVICES, INC.				
=====						
I-0186782-IN		SLUDGE POLYMER FOR WWTP	2,700.00			
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N		
		SLUDGE POLYMER FOR WWTP		900 5-037-525	DRUGS & CHEMICALS	2,700.00
=== VENDOR TOTALS ===			2,700.00			
=====						
01-01527		GENE RATZLAFF				
=====						
I-201401290255		MEALS-TOPEKA-KMU DAY ON HILL	22.00			
1/23/2014	AP	DUE: 1/23/2014 DISC: 1/23/2014		1099: N		
		MEALS-TOPEKA-KMU DAY ON HILL		800 5-040-490	TRAVEL EXP REIMBURSMNT	22.00
=== VENDOR TOTALS ===			22.00			
=====						
01-56305		GEOGRAPHIC INFORMATION SYSTEMS				
=====						
I-201401310291		CONTINUING ED-SCOTT MASSMAN	100.00			
1/31/2014	AP	DUE: 1/31/2014 DISC: 1/31/2014		1099: N		
		CONTINUING ED-SCOTT MASSMAN		010 5-071-428	CONFERENCES-SCHOOLS	100.00
=== VENDOR TOTALS ===			100.00			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-53990	GOOD NEWS PUBLISHING, INC.					
I-0129433		APPRENTICE UTILITY AD	53.91			
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N		
		APPRENTICE UTILITY AD		800 5-030-482	PUBLIC NOTICES	53.91
		=== VENDOR TOTALS ===	53.91			
=====						
01-54000	GOVERNMENT FINANCE OFFICERS AS					
I-201402030297		2014 DUES - S. RICHARDSON	190.00			
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N		
		2014 DUES - S. RICHARDSON		010 5-014-444	DUES/SUBSCR/PUBLICATON	190.00
		=== VENDOR TOTALS ===	190.00			
=====						
01-01585	GRAND RENTAL STATION					
I-0154194		5 GAL HYDRAULIC OIL X 2	199.90			
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N		
		5 GAL HYDRAULIC OIL X 2		900 5-037-545	MOTOR FUELS & LUB	199.90
		=== VENDOR TOTALS ===	199.90			
=====						
01-54129	GT DISTRIBUTORS, INC.					
I-INV0480208		9MM GLOCK 26 - J. HANIGAN	455.40			
1/17/2014	AP	DUE: 1/17/2014 DISC: 1/17/2014		1099: N		
		9MM GLOCK 26 - J. HANIGAN		010 0-320	PAYROLL DEDUCTION RECEIV	455.40
		=== VENDOR TOTALS ===	455.40			
=====						
01-54160	HACH COMPANY					
I-8651163		AMPULE KIT, FILTER PAPER, VIA	883.81			
1/15/2014	AP	DUE: 2/14/2014 DISC: 2/14/2014		1099: N		
		AMPULE KIT, FILTER PAPER, VIAL		900 5-036-525	DRUGS & CHEMICALS	883.81
I-8662014		SAMPLE CONTAINER X 2	59.50			
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N		
		SAMPLE CONTAINER X 2		900 5-036-520	DEPT SUPPLIES	59.50
		=== VENDOR TOTALS ===	943.31			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME----- DISTRIBUTION
=====					
01-54383	HERITAGE CRYSTAL CLEAN LLC				
I-12798632		30 GALLON DRUM MOUNT	333.04		
1/15/2014	AP	DUE: 2/14/2014 DISC: 2/14/2014		1099: N	
		30 GALLON DRUM MOUNT		800 5-030-520	DEPT SUPPLIES 333.04
=== VENDOR TOTALS ===			333.04		

01-52016 HIBU, INC. - WEST F/K/A YELLOW

I-201402030308		WHITE PAGES/DISPLAY ADS-MG CO	3,424.00		
1/20/2014	AP	DUE: 1/20/2014 DISC: 1/20/2014		1099: N	
		WHITE PAGES/DISPLAY ADS-MG CO		010 5-131-482	PUBLIC NOTICES 1,712.00
		WHITE PAGES/DISPLAY ADS-MG CO		800 5-040-482	PUBLIC NOTICES 856.00
		WHITE PAGES/DISPLAY ADS-MG CO		900 5-046-482	PUBLIC NOTICES 428.00
		WHITE PAGES/DISPLAY ADS-MG CO		900 5-047-482	PUBLIC NOTICES 428.00
=== VENDOR TOTALS ===			3,424.00		

01-54605 HUBER & ASSOCIATES, INC.

I-CW69883		ENTERPOL LICENSE, MAINTENANCE	12,080.00		
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N	
		ENTERPOL LICENSE, MAINTENANCE		510 5-000-448	EQUIPMENT-RENTAL-SERV 12,080.00
=== VENDOR TOTALS ===			12,080.00		

01-54628 HUFF SEALING, INC.

I-3-1		PAY #3 - 2013 CRACK SEALING	184,608.90		
2/04/2014	AP	DUE: 2/04/2014 DISC: 2/04/2014		1099: N	
		PAY #3 - 2013 CRACK SEALING		520 5-220-868	STREET IMPROVEMENTS 184,608.90
=== VENDOR TOTALS ===			184,608.90		

01-54685 IBT, INC.

I-6232029		BEARING- BLR #5 PUMP MTR RPR	15.16		
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N	
		BEARING- BLR #5 PUMP MTR RPR		800 5-030-620	EQUIPMENT MAINTENANCE 15.16
=== VENDOR TOTALS ===			15.16		

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-54780	INDEPENDENCE	DAILY REPORTER					
=====							
I-201402060317		APPRENTICE UTILITY PERSON AD	49.20				
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N			
		APPRENTICE UTILITY PERSON AD		800 5-030-482	PUBLIC NOTICES		49.20
=== VENDOR TOTALS ===			49.20				
=====							
01-01930	ISHAM TRUE VALUE	HARDWARE					
=====							
I-0956		50# ICE MELT X 2, ANCHORS	40.98				
1/02/2014	AP	DUE: 2/01/2014 DISC: 2/01/2014		1099: N			
		50# ICE MELT X 2, ANCHORS		010 5-041-520	DEPT SUPPLIES		40.98
=====							
I-0957		30 METAL O-RINGS	26.70				
1/02/2014	AP	DUE: 2/01/2014 DISC: 2/01/2014		1099: N			
		30 METAL O-RINGS		010 5-041-520	DEPT SUPPLIES		26.70
=====							
I-0958		3 BUCKETS ICE MELT	81.83				
1/02/2014	AP	DUE: 2/01/2014 DISC: 2/01/2014		1099: N			
		3 BUCKETS ICE MELT		800 5-030-520	DEPT SUPPLIES		81.83
=====							
I-0959		2 PUTTY KNIVES	10.35				
1/03/2014	AP	DUE: 2/02/2014 DISC: 2/02/2014		1099: N			
		2 PUTTY KNIVES		800 5-020-520	DEPT SUPPLIES		10.35
=====							
I-0960		VALVES, NIPPLES, ELBOWS	104.63				
1/08/2014	AP	DUE: 2/07/2014 DISC: 2/07/2014		1099: N			
		VALVES, NIPPLES, ELBOWS		800 5-030-520	DEPT SUPPLIES		104.63
=====							
I-0961		QUICK WELD, BITS-PD DOOR RPR	25.51				
1/14/2014	AP	DUE: 2/13/2014 DISC: 2/13/2014		1099: N			
		QUICK WELD, BITS-PD DOOR RPR		010 5-023-610	BUILDING MAINTENANCE		25.51
=====							
I-0962		18" PIPE WRENCH, 15" CRESCENT	71.98				
1/14/2014	AP	DUE: 2/13/2014 DISC: 2/13/2014		1099: N			
		18" PIPE WRENCH, 15" CRESCENT		010 5-163-580	TOOLS		71.98
=====							
I-0963		PAINT STRIPPER, GLOVES	10.35				
1/15/2014	AP	DUE: 2/14/2014 DISC: 2/14/2014		1099: N			
		PAINT STRIPPER, GLOVES		800 5-030-520	DEPT SUPPLIES		10.35
=====							
I-0964		BALL VALVE-ELEC DISTRIBUTION	15.98				
1/15/2014	AP	DUE: 2/14/2014 DISC: 2/14/2014		1099: N			
		BALL VALVE-ELEC DISTRIBUTION		900 5-027-572	SUPPLIES-OTHER		15.98
=====							
I-0965		HAMMER HANDLE	8.18				
1/16/2014	AP	DUE: 2/15/2014 DISC: 2/15/2014		1099: N			
		HAMMER HANDLE		800 5-030-520	DEPT SUPPLIES		8.18

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VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-01930	ISHAM TRUE VALUE HARDWARE	(** CONTINUED **)				
I-0966		PADLOCK	12.99			
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N		
		PADLOCK		010 5-163-520	DEPT SUPPLIES	12.99
I-0967		TEE, COUPLING, BARBS	12.81			
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N		
		TEE, COUPLING, BARBS		010 5-041-680	VEHICLE-PARTS	12.81
I-0969		PIPE WRAP, HEAT TAPE	45.98			
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N		
		PIPE WRAP, HEAT TAPE		900 5-037-520	DEPT SUPPLIES	45.98
I-0971		PADLOCK X 2	24.98			
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N		
		PADLOCK X 2		900 5-026-520	DEPT SUPPLIES	24.98
I-0972		PIN PUNCH KIT	16.99			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		PIN PUNCH KIT		010 5-041-580	TOOLS	16.99
I-0974		LIGHTER TO LIGHT TORCH	3.49			
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N		
		LIGHTER TO LIGHT TORCH		010 5-163-520	DEPT SUPPLIES	3.49
I-0976		6" FILE	12.99			
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N		
		6" FILE		010 5-041-580	TOOLS	12.99
I-201401290256		FITTINGS, POPOFF-BATHRM RPR	21.58			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		FITTINGS, POPOFF-BATHRM RPR		800 5-020-610	BUILDING MAINTENANCE	21.58
I-201401290257		NUTS, BOLTS, WASHERS	0.61			
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N		
		NUTS, BOLTS, WASHERS		800 5-020-520	DEPT SUPPLIES	0.61
I-201401290258		PLUGS, CAPS-STOCK	45.10			
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N		
		PLUGS, CAPS-STOCK		800 5-030-520	DEPT SUPPLIES	45.10
I-201401300278		CHISEL, WEDGE X 4	14.28			
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N		
		CHISEL, WEDGE X 4		800 5-030-580	TOOLS	14.28
		=== VENDOR TOTALS ===	608.29			

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DUE TO/FROM ACCOUNTS SUPPRESSED

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-01566	JEFF GRAHAM CONSTRUCTION LLC						
I-9-1		FINAL-INTERSECTION/DRAINAGE	45,500.53				
2/06/2014	AP	MANUAL CK# 003584 2/06/2014		1099: N			
		FINAL-INTERSECTION/DRAINAGE		520 5-220-868	STREET IMPROVEMENTS	45,500.53	
=== VENDOR TOTALS ===			45,500.53				
=====							
01-55310	KANSAS ASSOCIATION OF CHIEFS O						
I-201402060318		2014 MEMBERSHIP - CELESTE	130.00				
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N			
		2014 MEMBERSHIP - CELESTE		010 5-023-444	DUES/SUBSCR/PUBLICATON	130.00	
=== VENDOR TOTALS ===			130.00				
=====							
01-55570	KANSAS DEPARTMENT OF HEALTH &						
I-201401240249		4TH QTR 2013 LAB TEST - WTP	687.00				
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N			
		4TH QTR 2013 LAB TEST - WTP		900 5-036-478	PROF/PROJECT SERVICES	687.00	
=== VENDOR TOTALS ===			687.00				
=====							
01-55600	KANSAS DEPARTMENT OF HEALTH &						
I-201401240248		CERTIFICATION RNWL-BRADSHAW	20.00				
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N			
		CERTIFICATION RNWL-BRADSHAW		900 5-037-444	DUES/SUBSCR/PUBLICATON	20.00	
I-201401240251		CERTIFICATION RNWL-FERRELL	20.00				
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N			
		CERTIFICATION RNWL-FERRELL		900 5-036-444	DUES/SUBSCR/PUBLICATON	20.00	
=== VENDOR TOTALS ===			40.00				
=====							
01-55640	KANSAS DEPARTMENT OF REVENUE						
I-201401300282		17 DRIVING RECORDS	170.00				
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N			
		17 DRIVING RECORDS		010 5-023-459	MOTOR VEHICLE REGIST.	170.00	
=== VENDOR TOTALS ===			170.00				

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-----ID-----		GROSS		P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-55700	KANSAS HIGHWAY PATROL						
I-5967251 - 5967275		KHP VINS	50.00				
2/05/2014	AP	DUE: 3/07/2014 DISC: 3/07/2014		1099: N			
		KHP VINS		250 5-000-424	CONTRACTURAL AGREEMNTS	50.00	
		=== VENDOR TOTALS ===	50.00				
=====							
01-02070	KANSAS LUMBER COMPANY						
I-261003		80# CEMENT MIX, 4 X 4 POST	35.34				
1/01/2014	AP	DUE: 1/31/2014 DISC: 1/31/2014		1099: N			
		80# CEMENT MIX X 3		370 5-000-510	CEMENT & ASPHALT	11.97	
		4 X 4 POSTS X 3		370 5-000-520.02	DEPT. SUPPLIES-COURSE MA	23.37	
I-261094		FORM BOARD	3.79				
1/01/2014	AP	DUE: 1/31/2014 DISC: 1/31/2014		1099: N			
		FORM BOARD		900 5-026-520	DEPT SUPPLIES	3.79	
I-261321		LUMBER FOR PARK TABLES	29.38				
1/10/2014	AP	DUE: 2/09/2014 DISC: 2/09/2014		1099: N			
		LUMBER FOR PARK TABLES		010 5-163-520	DEPT SUPPLIES	29.38	
I-261748		LUMBER FOR PARK TABLES	44.07				
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N			
		LUMBER FOR PARK TABLES		010 5-163-520	DEPT SUPPLIES	44.07	
		=== VENDOR TOTALS ===	112.58				
=====							
01-55790	KANSAS MUNICIPAL UTILITIES, IN						
I-12079		1ST QTR 2014 TRAINING DUES	3,750.00				
1/07/2014	AP	DUE: 2/06/2014 DISC: 2/06/2014		1099: N			
		1ST QTR 2014 TRAINING DUES		800 5-040-444	DUES/SUBSCR/PUBLICATON	3,750.00	
I-6928362		DAY ON HILL RGSTRN-SHIVELY	50.00				
1/15/2014	AP	DUE: 2/14/2014 DISC: 2/14/2014		1099: N			
		DAY ON HILL RGSTRN-SHIVELY		900 5-046-428	CONFERENCES-SCHOOLS	50.00	
		=== VENDOR TOTALS ===	3,800.00				
=====							
01-55810	KANSAS ONE-CALL SYSTEM, INC.						
I-4010201		1/14 LOCATE FEES, MEMBERSHIP	217.00				
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N			
		1/14 LOCATE FEES-50% ELECTRIC		800 5-020-478	PROF/PROJECT SERVICES	96.00	
		1/14 LOCATE FEES-25% WATER		900 5-026-478	PROF/PROJECT SERVICES	48.00	
		1/14 LOCATE FEES-25% WATER		900 5-027-478	PROF/PROJECT SERVICES	48.00	
		2014 ANNUAL MEMBERSHIP		800 5-020-444	DUES/SUBSCR/PUBLICATON	12.50	
		2014 ANNUAL MEMBERSHIP		900 5-026-444	DUES/SUBSCR/PUBLICATON	6.25	
		2014 ANNUAL MEMBERSHIP		900 5-027-444	DUES/SUBSCR/PUBLICATON	6.25	
		=== VENDOR TOTALS ===	217.00				

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-55355	KANSAS RURAL WATER ASSOCIATION					
=====						
I-201401300260		KRWA CONFERENCE RGSTRN X 2	300.00			
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N		
		KRWA CNFRNC RGSTRN-MENEFEE		900 5-036-428	CONFERENCES-SCHOOLS	150.00
		KRWA CNFRNC RGSTRN-GEORGE		900 5-037-428	CONFERENCES-SCHOOLS	150.00
=== VENDOR TOTALS ===			300.00			
=====						
01-59250	KANSAS SECRETARY OF STATE					
=====						
I-201401300283		KSA SUPPLEMENT 2013 X 2	235.00			
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N		
		KSA SUPPLEMENT 2013		010 5-013-444	DUES/SUBSCR/PUBLICATON	117.50
		KSA SUPPLEMENT 2013		010 5-023-444	DUES/SUBSCR/PUBLICATON	117.50
=== VENDOR TOTALS ===			235.00			
=====						
01-59960	KANSAS STATE TREASURER					
=====						
I-19221		1/13 FEES, SURCHARGES	1,361.00			
2/03/2014	AP	DUE: 3/05/2014 DISC: 3/05/2014		1099: N		
		1/13 REINSTATEMENT FEES		010 5-013-460	PAYMENTS TO STATE AGCY	97.40
		1/13 JUDICIAL SURCHARGE		010 5-013-460	PAYMENTS TO STATE AGCY	44.00
		1/13 JUDICIAL EDUCATION		010 5-013-460	PAYMENTS TO STATE AGCY	26.46
		1/13 LAW ENFORCEMENT TRAINING		010 5-013-460	PAYMENTS TO STATE AGCY	1,058.64
		1/13 DUI FINES		010 5-013-460	PAYMENTS TO STATE AGCY	134.50
=== VENDOR TOTALS ===			1,361.00			
=====						
01-56186	LANDSCAPE SUPPLY, LLC					
=====						
I-1236		48.31 TON BULK ROCK SALT	3,333.39			
1/24/2014	AP	DUE: 1/24/2014 DISC: 1/24/2014		1099: N		
		48.31 TON BULK ROCK SALT		010 5-163-525	DRUGS & CHEMICALS	3,333.39
=== VENDOR TOTALS ===			3,333.39			
=====						
01-56404	LESO					
=====						
I-1055		MRAP MILITARY VEHICLE	950.00			
1/09/2014	AP	DUE: 1/09/2014 DISC: 1/09/2014		1099: N		
		MRAP MILITARY VEHICLE		010 5-023-875	VEHICLES	950.00
=== VENDOR TOTALS ===			950.00			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-02180		LIBRARY TREASURER					
I-2014-1		1ST TAX DISTRIBUTION-2014	166,934.62				
2/04/2014	AP	MANUAL CK# 003582 2/04/2014		1099: N			
		1ST TAX DISTRIBUTION-2014		020 5-000-412	BUDGETED PAYMENTS	166,934.62	
		=== VENDOR TOTALS ===	166,934.62				
=====							
01-02190		LIEBERT BROTHERS ELECTRIC COMP					
I-16266		NUTS FOR HOSE REEL	10.80				
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N			
		NUTS FOR HOSE REEL		010 5-041-620	EQUIPMENT MAINTENANCE	10.80	
		=== VENDOR TOTALS ===	10.80				
=====							
01-56500		LOCKE SUPPLY COMPANY					
I-22206102-00		HVAC FILTERS X 24 - FD	89.28				
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N			
		HVAC FILTERS X 24 - FD		010 5-071-572	SUPPLIES - OTHER	89.28	
I-22207490-00		FLUSH VALVE FOR URINAL	79.13				
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N			
		FLUSH VALVE FOR URINAL		900 5-026-572	SUPPLIES-OTHER	79.13	
I-22239721-00		DRAIN FITTINGS	26.06				
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N			
		DRAIN FITTINGS		900 5-027-572	SUPPLIES-OTHER	26.06	
		=== VENDOR TOTALS ===	194.47				
=====							
01-01278		LONA BARG					
I-201401240250		LIGHTS FOR CHRISTMAS IN JULY	13.64				
1/23/2014	AP	DUE: 1/23/2014 DISC: 1/23/2014		1099: N			
		LIGHTS FOR CHRISTMAS IN JULY		450 5-000-521	SPECIAL EVENTS	13.64	
		=== VENDOR TOTALS ===	13.64				
=====							
01-56740		MARLOW PEST CONTROL					
I-27147		PEST CONTROL - CITY HALL	37.00				
2/03/2014	AP	DUE: 2/03/2014 DISC: 2/03/2014		1099: N			
		PEST CONTROL - CITY HALL		010 5-091-424	CONTRACTURAL AGREEMNTS	37.00	
		=== VENDOR TOTALS ===	37.00				

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-56640 MCMaster-CARR SUPPLY COMPANY							
I-71398764		THREAD PVC PIPE FITTING X 2	36.24				
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N			
		THREAD PVC PIPE FITTING X 2		900 5-036-555	PLUMBING SUPPLIES	36.24	
=====							
I-72008853		CLEANING/DEBURRING BRUSHES	81.07				
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N			
		CLEANING/DEBURRING BRUSHES		800 5-030-520	DEPT SUPPLIES	81.07	
=== VENDOR TOTALS ===			117.31				
=====							
01-02430 MED-ECON PHARMACY							
I-201401270254		SHIPPING CHARGES FOR RETURN	14.71				
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N			
		SHIPPING CHARGES FOR RETURN		900 5-037-550	OFFICE SUPPLIES	14.71	
=== VENDOR TOTALS ===			14.71				
=====							
01-56909 METRO COURIER, INC.							
I-0073215-IN		LAB TEST TO KDHE	28.44				
1/15/2014	AP	DUE: 1/15/2014 DISC: 1/15/2014		1099: N			
		LAB TEST TO KDHE		900 5-036-550	OFFICE SUPPLIES	28.44	
=== VENDOR TOTALS ===			28.44				
=====							
01-52390 MONTGOMERY COUNTY TREASURER							
I-201402060320		TAG REPLACEMENT	1.50				
2/04/2014	AP	MANUAL CK# 003583 2/04/2014		1099: N			
		TAG REPLACEMENT		800 5-020-486	TAXES, LICENSES, PERMITS	1.50	
=====							
I-201402060321		ELECTRIC UTILITY TAG RENEWALS	4,417.83				
1/27/2014	AP	MANUAL CK# 003580 1/27/2014		1099: N			
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	325.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	287.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	65.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	422.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	55.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	422.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	307.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	45.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	307.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	422.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	212.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	55.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	242.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	485.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	212.00	
		TAG RENEWAL		800 5-020-486	TAXES, LICENSES, PERMITS	307.00	

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-52390	MONTGOMERY COUNTY TREASURER	(** CONTINUED **)				
		TAG RENEWAL		800 5-030-486	TAXES, LICENSES, PERMITS	212.00
		REGISTRATION, TITLE FEES		010 5-023-486	TAXES, LICENSES, PERMITS	35.83
		=== VENDOR TOTALS ===	4,419.33			
=====						
01-57482	MYGOV, LLC					
I-103938		2/14 USER LICENSES, SUPPORT	450.00			
2/01/2014	AP	DUE: 2/01/2014 DISC: 2/01/2014		1099: N		
		2/14 SOFTWARE SUPPORT		010 5-045-424	CONTRACTUAL AGREEMENTS	125.00
		2/14 SOFTWARE SUPPORT		010 5-072-424	CONTRACTUAL AGREEMENTS	125.00
		2/14 USER LICENSES X 2		010 5-045-424	CONTRACTUAL AGREEMENTS	100.00
		2/14 USER LICENSE		010 5-041-424	CONTRACTUAL AGREEMENTS	50.00
		2/14 USER LICENSE		010 5-072-424	CONTRACTUAL AGREEMENTS	50.00
		=== VENDOR TOTALS ===	450.00			
=====						
01-57783	NEWMAN SIGNS, INC.					
I-TI-0270190		STREETS SIGN LETTERS	48.56			
1/16/2014	AP	DUE: 2/15/2014 DISC: 2/15/2014		1099: N		
		STREETS SIGN LETTERS		010 5-163-585	TRAFFIC SIGN MATERIAL	48.56
I-TI-0270310		SIGNS, LETTERS	563.18			
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N		
		SIGNS, LETTERS		010 5-163-585	TRAFFIC SIGN MATERIAL	563.18
I-TI-0270325		SIGNS, SIGN POSTS, ANCHORS	1,398.50			
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N		
		SIGNS, SIGN POSTS, ANCHORS		010 5-163-585	TRAFFIC SIGN MATERIAL	1,398.50
I-TI-0270382		YIELD PEDESTRIAN SIGN X 4	66.63			
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N		
		YIELD PEDESTRIAN SIGN X 4		010 5-163-585	TRAFFIC SIGN MATERIAL	66.63
		=== VENDOR TOTALS ===	2,076.87			
=====						
01-57900	O'MALLEY EQUIPMENT COMPANY, IN					
I-131893		REAR BLADE	165.73			
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N		
		REAR BLADE		360 5-000-620	EQUIPMENT MAINTENANCE	165.73
		=== VENDOR TOTALS ===	165.73			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-02720		O'REILLY AUTOMOTIVE, INC.					
C-0144-361440		CREDIT ON RETURNED SPLITTER	9.99CR				
1/23/2014	AP	DUE: 1/23/2014 DISC: 1/23/2014		1099: N			
		CREDIT ON RETURNED SPLITTER		010 5-163-580	TOOLS	9.99CR	
I-0144-361114		HUB SEAL CAP	10.19				
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N			
		HUB SEAL CAP		010 5-041-680	VEHICLE-PARTS	10.19	
I-0144-361400		NUT SPLITTER	9.99				
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N			
		NUT SPLITTER		010 5-163-580	TOOLS	9.99	
I-0144-361599		MANIFOLD SET, PLUGS, BOOT	73.33				
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N			
		MANIFOLD SET, PLUGS, BOOT		010 5-041-680	VEHICLE-PARTS	73.33	
I-0144-361637		INJECTOR SEAL KIT	28.56				
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N			
		INJECTOR SEAL KIT		010 5-041-680	VEHICLE-PARTS	28.56	
I-0144-361717		GASKETS, THERMOSTAT	20.16				
1/25/2014	AP	DUE: 2/24/2014 DISC: 2/24/2014		1099: N			
		GASKETS, THERMOSTAT		010 5-041-680	VEHICLE-PARTS	20.16	
I-0144-362135		TRAILER ADAPTERS	39.25				
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N			
		TRAILER ADAPTERS		800 5-020-680	VEHICLE-PARTS	39.25	
I-0144-362310		NEW CV AXLE	107.38				
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N			
		NEW CV AXLE		010 5-017-680	VEHICLE-PARTS	107.38	
I-0144-362476		V/C GASKETS	13.43				
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N			
		V/C GASKETS		010 5-017-680	VEHICLE-PARTS	13.43	
I-0144-362860		WIPER BLADES	9.80				
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N			
		WIPER BLADES		800 5-020-590	VEHICLE-EQUIP SUPPLIES	9.80	
		=== VENDOR TOTALS ===	302.10				

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-----ID-----		GROSS		P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-02725	ORSCHL FARM & HOME, LLC						
I-3149		REPLACEMENT VISE, NUTS, BOLTS	164.08				
1/13/2014	AP	DUE: 2/12/2014 DISC: 2/12/2014		1099: N			
		REPLACEMENT VISE		370 5-000-580	TOOLS		162.99
		NUTS, BOLTS		370 5-000-520.02	DEPT. SUPPLIES-COURSE MA		1.09
I-3921-3		SPRAY PAINT	4.69				
1/16/2014	AP	DUE: 2/15/2014 DISC: 2/15/2014		1099: N			
		SPRAY PAINT		010 5-163-520	DEPT SUPPLIES		4.69
I-4934		TARP TO COVER SALT PILE	169.99				
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N			
		TARP TO COVER SALT PILE		010 5-163-520	DEPT SUPPLIES		169.99
I-5013-5		DUCT TAPE	3.99				
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N			
		DUCT TAPE		900 5-037-520	DEPT SUPPLIES		3.99
I-5261		NUTS, BOLTS, WASHERS	11.92				
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N			
		NUTS, BOLTS, WASHERS		010 5-163-520	DEPT SUPPLIES		11.92
I-5413		ANTIFREEZE FOR WATER PUMPS	23.94				
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N			
		ANTIFREEZE FOR WATER PUMPS		900 5-026-590	VEHICLE-EQUIP SUPPLIES		23.94
I-5579-1		K-9 FOOD - ROMMELL	44.99				
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N			
		K-9 FOOD - ROMMELL		010 5-023-520	DEPT SUPPLIES		44.99
I-6169		GATE VALVE	18.54				
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N			
		GATE VALVE		800 5-030-520	DEPT SUPPLIES		18.54
I-6952		HEATER	19.64				
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N			
		HEATER		800 5-040-520	DEPT SUPPLIES		19.64
		=== VENDOR TOTALS ===	461.78				
=====							
01-58037	PACE ANALYTICAL SERVICES, INC.						
I-146152514		LAB TEST FOR WWTP	239.00				
1/14/2014	AP	DUE: 2/13/2014 DISC: 2/13/2014		1099: N			
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES		239.00
I-146152603		LAB TEST FOR WWTP	145.00				
1/16/2014	AP	DUE: 2/15/2014 DISC: 2/15/2014		1099: N			
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES		145.00

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-----ID-----			GROSS	P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-58037	PACE ANALYTICAL SERVICES, INC.(** CONTINUED **)						
I-146152833		LAB TEST FOR WWTP	128.00				
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N			
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	128.00	
I-146153090		LAB TEST FOR WWTP	145.00				
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N			
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	145.00	
=== VENDOR TOTALS ===			657.00				
=====							
01-58180	PEREGRINE CORPORATION						
I-902202		1.15.14 UTILITY BILL PRINTING	901.29				
1/16/2014	AP	DUE: 1/16/2014 DISC: 1/16/2014		1099: N			
		1.15.14 UTILITY BILL PRINTING		010 5-017-478	PROF/PROJECT SERVICES	901.29	
I-902807		1.17.14 LATE NOTICES	269.88				
1/21/2014	AP	DUE: 1/21/2014 DISC: 1/21/2014		1099: N			
		1.17.14 LATE NOTICES		010 5-017-478	PROF/PROJECT SERVICES	269.88	
I-904353		5000 WINDOW ENVELOPES	192.33				
1/30/2014	AP	DUE: 1/30/2014 DISC: 1/30/2014		1099: N			
		5000 WINDOW ENVELOPES		010 5-131-550	OFFICE SUPPLIES	192.33	
=== VENDOR TOTALS ===			1,363.50				
=====							
01-58440	POWER SPECIALTIES, INC.						
I-136934		PRESSURE TRANSMITTERS-#5 BLR	2,912.84				
1/20/2014	AP	DUE: 2/19/2014 DISC: 2/19/2014		1099: N			
		PRESSURE TRANSMITTERS-#5 BLR		800 5-030-620	EQUIPMENT MAINTENANCE	2,912.84	
=== VENDOR TOTALS ===			2,912.84				
=====							
01-51448	PROGRADE AMMO GROUP LLC						
I-INV-04507		9 MM, 40 S&W, 223 REM AMMO	7,158.00				
1/29/2014	AP	DUE: 1/29/2014 DISC: 1/29/2014		1099: N			
		9 MM, 40 S&W, 223 REM AMMO		010 5-023-583	OTHER EQUIPMENT	7,158.00	
=== VENDOR TOTALS ===			7,158.00				

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-----ID-----		GROSS		P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-58610 QUALITY MOTORS OF INDEPENDENCE							
I-209205		ADAPTER ENGINE OIL FILTER	139.00				
1/17/2014	AP	DUE: 2/16/2014 DISC: 2/16/2014		1099: N			
		ADAPTER ENGINE OIL FILTER		010 5-023-680	VEHICLE-PARTS		139.00
		=== VENDOR TOTALS ===	139.00				
=====							
01-58655 QUIVERA COUNCIL							
I-201402060319		CHARTER FOR EXPLORER POST 210	420.00				
1/28/2014	AP	DUE: 1/28/2014 DISC: 1/28/2014		1099: N			
		CHARTER FOR EXPLORER POST 2104		010 5-023-444	DUES/SUBSCR/PUBLICATON		420.00
		=== VENDOR TOTALS ===	420.00				
=====							
01-02113 RADIO RESULTS GROUP							
I-24-00009-0000		1/14 KGGF ADVERTISING	270.00				
1/31/2014	AP	DUE: 1/31/2014 DISC: 1/31/2014		1099: N			
		1/14 KGGF ADVERTISING		010 5-131-478	PROF/PROJECT SERVICES		148.50
		1/14 KGGF ADVERTISING		370 5-000-478	PROF/PROJECT SERVICES		10.80
		1/14 KGGF ADVERTISING		450 5-000-478	PROF/PROJECT SERVICES		2.70
		1/14 KGGF ADVERTISING		720 5-000-478	PROF/PROJECT SERVICES		13.50
		1/14 KGGF ADVERTISING		760 5-000-478	PROF/PROJECT SERVICES		13.50
		1/14 KGGF ADVERTISING		800 5-040-478	PROF/PROJECT SERVICES		40.50
		1/14 KGGF ADVERTISING		900 5-046-478	PROF/PROJECT SERVICES		20.25
		1/14 KGGF ADVERTISING		900 5-047-478	PROF/PROJECT SERVICES		20.25
I-24-00010-0000		1/14 KUSN ADVERTISING	270.00				
1/31/2014	AP	DUE: 1/31/2014 DISC: 1/31/2014		1099: N			
		1/14 KUSN ADVERTISING		010 5-131-478	PROF/PROJECT SERVICES		148.50
		1/14 KUSN ADVERTISING		370 5-000-478	PROF/PROJECT SERVICES		10.80
		1/14 KUSN ADVERTISING		450 5-000-478	PROF/PROJECT SERVICES		2.70
		1/14 KUSN ADVERTISING		720 5-000-478	PROF/PROJECT SERVICES		13.50
		1/14 KUSN ADVERTISING		760 5-000-478	PROF/PROJECT SERVICES		13.50
		1/14 KUSN ADVERTISING		800 5-040-478	PROF/PROJECT SERVICES		40.50
		1/14 KUSN ADVERTISING		900 5-046-478	PROF/PROJECT SERVICES		20.25
		1/14 KUSN ADVERTISING		900 5-047-478	PROF/PROJECT SERVICES		20.25
		=== VENDOR TOTALS ===	540.00				
=====							
01-58970 ROMANS MOTOR COMPANY, INC.							
I-108724		FUEL SHUT OFF VALVE	284.19				
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N			
		FUEL SHUT OFF VALVE		010 5-163-680	VEHICLE-PARTS		284.19
		=== VENDOR TOTALS ===	284.19				

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-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-03247		ROUGH COUNTRY TOWING & RECOVER				
I-4471		TOW 2009 EQUINOX 14-0413	50.00			
1/13/2014	AP	DUE: 1/13/2014 DISC: 1/13/2014		1099: N		
		TOW 2009 EQUINOX 14-0413		010 5-023-478	PROF/PROJECT SERVICES	50.00
I-4475		TOW TOWN CAR 14-0606	70.00			
1/18/2014	AP	DUE: 1/18/2014 DISC: 1/18/2014		1099: N		
		TOW TOWN CAR 14-0606		010 5-023-478	PROF/PROJECT SERVICES	70.00
=== VENDOR TOTALS ===			120.00			
=====						
01-03251		RURAL WATER DISTRICT NO. 6				
I-201401310284		2/14 WATER USAGE-DEWEY PRPRTY	15.00			
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N		
		2/14 WATER USAGE-DEWEY PRPRTY		010 5-131-494	UTILITIES	15.00
I-201401310285		2/14 WATER USAGE-AIRPORT	15.00			
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N		
		2/14 WATER USAGE-AIRPORT		360 5-000-494	UTILITIES	15.00
=== VENDOR TOTALS ===			30.00			
=====						
01-59295		SEILER INSTRUMENT & MFG CO., I				
I-INV-304713		GPS/GIS HANDHELD POLE	953.00			
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N		
		GPS/GIS HANDHELD POLE 1/5		800 5-020-850	OTHER EQUIP	252.55
		GPS/GIS HANDHELD POLE 1/5		800 5-030-850	OTHER EQUIP	252.54
		GPS/GIS HANDHELD POLE 1/5		900 5-026-850	OTHER EQUIP	142.95
		GPS/GIS HANDHELD POLE 1/5		900 5-027-850	OTHER EQUIP	200.13
		GPS/GIS HANDHELD POLE 1/5		760 5-000-850	OTHER EQUIPMENT	104.83
=== VENDOR TOTALS ===			953.00			
=====						
01-59675		SEK ASSOCIATION OF FIRE CHIEFS				
I-201402050313		2014 MEMBERSHIP DUES	50.00			
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N		
		2014 MEMBERSHIP DUES		010 5-041-444	DUES/SUBSCR/PUBLICATON	50.00
=== VENDOR TOTALS ===			50.00			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-59310 SEKRPC						
I-114-NSP-09-014		NSP ADMINISTRATION FEES	8,173.26			
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N		
		NSP ADMINISTRATION FEES		420 5-924-478	PROFESSIONAL SERVICES	8,173.26
I-201401310286		2014 ANNUAL DUES	50.00			
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N		
		2014 ANNUAL DUES		010 5-012-444	DUES/SUBSCR/PUBLICATON	50.00
		=== VENDOR TOTALS ===	8,223.26			
=====						
01-03430 SERVICE OFFICE & SUPPLY, INC.						
I-160823		COLOR COPY PAPER	11.30			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		COLOR COPY PAPER		010 5-019-550	OFFICE SUPPLIES	11.30
I-160918		DATE UPGRADE-COURT STAMP	15.00			
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N		
		DATE UPGRADE-COURT STAMP		010 5-023-550	OFFICE SUPPLIES	15.00
I-160958		SHEET PROTECTORS, BINDER	20.81			
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N		
		SHEET PROTECTORS, BINDER		010 5-163-550	OFFICE SUPPLIES	20.81
I-161064		2 PK TONER CARTRIDGES	143.99			
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N		
		2 PK TONER CARTRIDGES		010 5-045-550	OFFICE SUPPLIES	143.99
I-161185		DESK PAD	3.59			
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N		
		DESK PAD		010 5-163-550	OFFICE SUPPLIES	3.59
		=== VENDOR TOTALS ===	194.69			
=====						
01-03460 SHERWIN WILLIAMS COMPANY						
I-5429-4		5 GAL PAINT X 5-WJP RESTROOMS	188.10			
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N		
		5 GAL PAINT X 5-WJP RESTROOMS		010 5-163-520	DEPT SUPPLIES	188.10
I-5479-9		PAINT, BRUSHES-WJP RESTRMS	788.41			
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N		
		PAINT, BRUSHES-WJP RESTRMS		010 5-163-520	DEPT SUPPLIES	788.41
I-5480-7-1		SHOE COVERS, FILTER	24.89			
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N		
		SHOE COVERS, FILTER		010 5-163-520	DEPT SUPPLIES	24.89
		=== VENDOR TOTALS ===	1,001.40			

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-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-59410	SIDENER ENVIRONMENTAL SERVICES					
I-506396		REPLACEMENT PUMP DIAPHRAGM	612.82			
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N		
		REPLACEMENT PUMP DIAPHRAGM		900 5-036-620	EQUIPMENT MAINTENANCE	612.82
		=== VENDOR TOTALS ===	612.82			
=====						
01-03530	SONIC					
I-78		OT MEAL X 3-1.26.14 LEAK	23.31			
1/26/2014	AP	DUE: 2/25/2014 DISC: 2/25/2014		1099: N		
		OT MEAL X 3-1.26.14 LEAK		900 5-026-352	MEALS - EMPLOYEE	23.31
		=== VENDOR TOTALS ===	23.31			
=====						
01-59892	STANDARD AND POOR'S					
I-10335286		ANALYTICAL SVCS-ELECTRIC 2013	11,000.00			
2/04/2014	AP	DUE: 2/04/2014 DISC: 2/04/2014		1099: N		
		ANALYTICAL SVCS-ELECTRIC 2013A		820 5-827-410	BOND - COST OF ISSUANCE	11,000.00
		=== VENDOR TOTALS ===	11,000.00			
=====						
01-60006	STREAKWAVE WIRELESS, INC.					
I-400773		ROUTERS X 6	383.34			
1/20/2014	AP	DUE: 1/20/2014 DISC: 1/20/2014		1099: N		
		ROUTERS X 6		720 5-000-850	OTHER EQUIP	383.34
I-402364		5GHZ WIRELESS ANTENNAS X 5	382.50			
1/29/2014	AP	DUE: 1/29/2014 DISC: 1/29/2014		1099: N		
		5GHZ WIRELESS ANTENNAS X 5		720 5-000-850	OTHER EQUIP	382.50
		=== VENDOR TOTALS ===	765.84			
=====						
01-03645	STRIMPLE SIGN & OUTDOOR POWER,					
I-22151		FILTER ASSEMBLY FOR SAW	110.55			
1/01/2014	AP	DUE: 1/31/2014 DISC: 1/31/2014		1099: N		
		FILTER ASSEMBLY FOR SAW		010 5-163-620	EQUIPMENT MAINTENANCE	110.55
I-22168		HYDRO FILTER X 4	118.75			
1/16/2014	AP	DUE: 2/15/2014 DISC: 2/15/2014		1099: N		
		HYDRO FILTER X 4		010 5-163-620	EQUIPMENT MAINTENANCE	118.75
I-22169		MEDICINE SHOP SIGN RPR-LEAK	2,150.00			
1/16/2014	AP	DUE: 2/15/2014 DISC: 2/15/2014		1099: N		
		MEDICINE SHOP SIGN RPR-LEAK		900 5-026-478	PROF/PROJECT SERVICES	2,150.00

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-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-03645		STRIMPLE SIGN & OUTDOOR POWER, (** CONTINUED **)				
=====						
I-22173		CHANGE PRICES ON POOL SIGN	65.00			
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N		
		CHANGE PRICES ON POOL SIGN		450 5-000-478	PROF/PROJECT SERVICES	65.00
=== VENDOR TOTALS ===			2,444.30			
=====						
01-60183		T.C. UNDERGROUND, INC.				
=====						
I-2983		IND PARK MAIN REPLCMNT-FINAL	26,567.60			
1/27/2014	AP	DUE: 1/27/2014 DISC: 1/27/2014		1099: N		
		IND PARK MAIN REPLCMNT-FINAL		910 5-612-880	MAIN REPLACEMENTS	26,567.60
=== VENDOR TOTALS ===			26,567.60			
=====						
01-60245		TESCORP				
=====						
I-910110		SEALS, O-RINGS-COMPRESSOR	298.44			
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N		
		SEALS, O-RINGS-COMPRESSOR		800 5-030-620	EQUIPMENT MAINTENANCE	298.44
=== VENDOR TOTALS ===			298.44			
=====						
01-60255		THERMO ENVIRONMENTAL INSTRUMEN				
=====						
I-330653		VACUUM PUMP-BLR #5 REPAIRS	768.03			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		VACUUM PUMP-BLR #5 REPAIRS		800 5-030-620	EQUIPMENT MAINTENANCE	768.03
=====						
I-330654		PUMP REBUILD KIT-#5 BLR REPAI	318.00			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		PUMP REBUILD KIT-#5 BLR REPAIR		800 5-030-620	EQUIPMENT MAINTENANCE	318.00
=== VENDOR TOTALS ===			1,086.03			
=====						
01-03770		THOMPSON BROTHERS SUPPLIES, IN				
=====						
I-611885		COMPRESSED HYDROGEN X 10	297.50			
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N		
		COMPRESSED HYDROGEN X 10		800 5-030-525	DRUGS & CHEMICALS	297.50
=====						
I-612137		COMPRESSED GAS N.O.S X 4	1,698.50			
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N		
		COMPRESSED GAS N.O.S X 4		800 5-030-525	DRUGS & CHEMICALS	1,698.50
=====						
I-612356		NITROGEN FOR METER SHOP	26.20			
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N		
		NITROGEN FOR METER SHOP		800 5-020-525	DRUGS & CHEMICALS	26.20

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-03770	THOMPSON BROTHERS	SUPPLIES, IN(** CONTINUED **)				
I-612439		COMPRESSED HYDROGEN X 12	356.50			
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N		
		COMPRESSED HYDROGEN X 12		800 5-030-525	DRUGS & CHEMICALS	356.50
		=== VENDOR TOTALS ===	2,378.70			
=====						
01-60295	THOMPSON LUMBER LLC					
I-10078666		CONCRETE MESH X 5	146.15			
1/13/2014	AP	DUE: 2/12/2014 DISC: 2/12/2014		1099: N		
		CONCRETE MESH X 5		010 5-163-520	DEPT SUPPLIES	146.15
I-10078667		CONCRETE MESH X 5	103.80			
1/13/2014	AP	DUE: 2/12/2014 DISC: 2/12/2014		1099: N		
		CONCRETE MESH X 5		010 5-163-520	DEPT SUPPLIES	103.80
I-10078722		LANDSCAPE TIMBER X 19, BIT	93.50			
1/16/2014	AP	DUE: 2/15/2014 DISC: 2/15/2014		1099: N		
		LANDSCAPE TIMBER X 19, BIT		010 5-163-520	DEPT SUPPLIES	93.50
I-10078805		PLYWOOD X 10, PAINT X 2	343.98			
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N		
		PLYWOOD X 10, PAINT X 2		010 5-163-520	DEPT SUPPLIES	343.98
I-10078814		LANDSCAPE TIMBER X 15	71.85			
1/24/2014	AP	DUE: 2/23/2014 DISC: 2/23/2014		1099: N		
		LANDSCAPE TIMBER X 15		010 5-163-520	DEPT SUPPLIES	71.85
		=== VENDOR TOTALS ===	759.28			
=====						
01-03810	TOOL SUPPLY, INC.					
I-00749687-00		SEAL FOR PUMP REPAIRS	75.71			
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N		
		SEAL FOR PUMP REPAIRS		800 5-030-620	EQUIPMENT MAINTENANCE	75.71
I-0079593-00		JOBBER BIT X 3	13.05			
1/17/2014	AP	DUE: 2/16/2014 DISC: 2/16/2014		1099: N		
		JOBBER BIT X 3		010 5-163-520	DEPT SUPPLIES	13.05
I-0079596-00		JOBBER X 6, SCREW X 24	106.65			
1/17/2014	AP	DUE: 2/16/2014 DISC: 2/16/2014		1099: N		
		JOBBER X 6, SCREW X 24		010 5-163-520	DEPT SUPPLIES	106.65
I-0079597-00		BIT X 3, CUTTING OIL	14.45			
1/17/2014	AP	DUE: 2/16/2014 DISC: 2/16/2014		1099: N		
		BIT X 3, CUTTING OIL		010 5-163-520	DEPT SUPPLIES	14.45

PACKET: 02269 AO-14-02 2.11.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-03810	TOOL SUPPLY, INC.		(** CONTINUED **)				
=====							
I-0079628-00		FLEX BIT HOLDER	8.02				
1/21/2014	AP	DUE: 2/20/2014 DISC: 2/20/2014		1099: N			
		FLEX BIT HOLDER		800 5-020-520	DEPT SUPPLIES	8.02	
=====							
I-0079649-00		GRINDER REPAIR	94.49				
1/22/2014	AP	DUE: 2/21/2014 DISC: 2/21/2014		1099: N			
		GRINDER REPAIR		800 5-020-620	EQUIPMENT MAINTENANCE	94.49	
=====							
I-0079651-00		REPLACEMENT HEAT GUN	79.80				
1/23/2014	AP	DUE: 2/22/2014 DISC: 2/22/2014		1099: N			
		REPLACEMENT HEAT GUN		900 5-026-580	TOOLS	79.80	
=====							
I-0079684-00		NUTS, BOLTS	97.42				
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N			
		NUTS, BOLTS		800 5-030-520	DEPT SUPPLIES	97.42	
=====							
I-0079685-00		TUBE BENDER-PUMP REPAIR	78.99				
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N			
		TUBE BENDER-PUMP REPAIR		800 5-030-620	EQUIPMENT MAINTENANCE	78.99	
=====							
I-0079694-00		DRILL BITS X 2	50.86				
1/28/2014	AP	DUE: 2/27/2014 DISC: 2/27/2014		1099: N			
		DRILL BITS X 2		800 5-030-520	DEPT SUPPLIES	50.86	
=====							
I-0079699-00		SCREWS X 24	6.12				
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N			
		SCREWS X 24		010 5-163-520	DEPT SUPPLIES	6.12	
=====							
I-0079700-00		DRILL BITS X 12	24.76				
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N			
		DRILL BITS X 12		800 5-030-520	DEPT SUPPLIES	24.76	
=====							
I-0079703-00		HEX SCREWS, BOTTOM TAP	20.90				
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N			
		HEX SCREWS, BOTTOM TAP		800 5-030-520	DEPT SUPPLIES	20.90	
		=== VENDOR TOTALS ===	671.22				
=====							
01-60410	TOTAH COMMUNICATIONS, INC.						
=====							
I-201402030298		2/14 E911 - LIBERTY	25.00				
2/01/2014	AP	DUE: 3/03/2014 DISC: 3/03/2014		1099: N			
		2/14 E911 - LIBERTY		510 5-000-416	COMMUNICATIONS	25.00	
=====							
I-201402030299		2/14 E911 - TYRO	25.75				
2/01/2014	AP	DUE: 3/03/2014 DISC: 3/03/2014		1099: N			
		2/14 E911 - TYRO		510 5-000-416	COMMUNICATIONS	25.75	
		=== VENDOR TOTALS ===	50.75				

PACKET: 02269 AO-14-02 2.11.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-03840	TRI-STATE ELECTRIC SUPPLY COMP						
I-100630-00		LIGHT BULB	2.62				
1/08/2014	AP	DUE: 2/07/2014 DISC: 2/07/2014		1099: N			
		LIGHT BULB		010 5-163-520	DEPT SUPPLIES	2.62	
I-100764-00		BULB X 2	10.16				
1/16/2014	AP	DUE: 2/15/2014 DISC: 2/15/2014		1099: N			
		BULB X 2		010 5-163-520	DEPT SUPPLIES	10.16	
		=== VENDOR TOTALS ===	12.78				
=====							
01-60515	TRI-STATE ENGINEERING, INC.						
I-14193		PAY #5 - CRACK SEAL DESIGN/BI	217.50				
1/27/2014	AP	DUE: 1/27/2014 DISC: 1/27/2014		1099: N			
		PAY #5 - CRACK SEAL DESIGN/BID		520 5-220-868	STREET IMPROVEMENTS	217.50	
I-14196		PAY #3 - STREET IMPROVEMENTS	762.50				
1/27/2014	AP	DUE: 1/27/2014 DISC: 1/27/2014		1099: N			
		PAY #3 - STREET IMPROVEMENTS		520 5-220-868	STREET IMPROVEMENTS	762.50	
		=== VENDOR TOTALS ===	980.00				
=====							
01-54772	TYLER TECHNOLOGIES, INC.						
I-025-87143		2/14 ONLINE COMPONENT, WEB	300.08				
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N			
		2/14 ONLINE COMPONENT, WEB		010 5-017-424	CONTRACTURAL AGREEMNTS	300.08	
		=== VENDOR TOTALS ===	300.08				
=====							
01-60800	U.S. BANK EQUIPMENT FINANCE, I						
I-246377865		COPIER LEASE X 2	351.24				
1/31/2014	AP	DUE: 1/31/2014 DISC: 1/31/2014		1099: N			
		COPIER LEASE - ADMIN		010 5-131-448	EQUIPMENT-RENTAL-SERV	290.95	
		COPIER LEASE - DETECTIVES		010 5-023-448	EQUIPMENT-RENTAL-SERV	60.29	
		=== VENDOR TOTALS ===	351.24				
=====							
01-60865	UCI UTILITY CONSULTANTS, INC.						
I-13524		DRUG TEST CONFIRMATION	235.00				
1/31/2014	AP	DUE: 3/02/2014 DISC: 3/02/2014		1099: N			
		DRUG TEST CONFIRMATION		010 5-163-478	PROF/PROJECT SERVICES	235.00	
		=== VENDOR TOTALS ===	235.00				

PACKET: 02269 AO-14-02 2.11.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-60726 UPS						
I-00001652XV044		TO TEKTRONIX, GE METER	66.18			
1/25/2014	AP	DUE: 1/25/2014 DISC: 1/25/2014		1099: N		
		TO TEKTRONIX, GE METER		800 5-030-550	OFFICE SUPPLIES	66.18
=====						
I-00001652XV473		TO MID-AMERICAN, ANDAX, DWYER	23.41			
1/01/2014	AP	DUE: 1/01/2014 DISC: 1/01/2014		1099: N		
		TO MID-AMERICAN, ANDAX, DWYER		800 5-030-550	OFFICE SUPPLIES	23.41
=====						
I-00001652XV523		TO MID-AMERICAN, CPL	179.54			
1/01/2014	AP	DUE: 1/01/2014 DISC: 1/01/2014		1099: N		
		TO MID-AMERICAN, CPL		800 5-030-550	OFFICE SUPPLIES	179.54
=== VENDOR TOTALS ===			269.13			
=====						
01-60868 USGA						
I-201401310287		MEMBERSHIP-SCOTT LAZENBY	15.00			
1/31/2014	AP	DUE: 1/31/2014 DISC: 1/31/2014		1099: N		
		MEMBERSHIP-SCOTT LAZENBY		370 5-000-444	DUES/SUBSCR/PUBLICATON	15.00
=== VENDOR TOTALS ===			15.00			
=====						
01-03925 VWP LAWN CARE						
I-201402030300		413 W 1ST LOT CLEAN UP	100.00			
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N		
		413 W 1ST LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	100.00
=====						
I-201402030301		120 GRACE LOT CLEAN UP	150.00			
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N		
		120 GRACE LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	150.00
=====						
I-201402030302		1013 W 10TH LOT CLEAN UP	60.00			
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N		
		1013 W 10TH LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	60.00
=====						
I-201402030303		208 W 1ST LOT CLEAN UP	60.00			
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N		
		208 W 1ST LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	60.00
=====						
I-201402030304		109 PAUL LOT CLEAN UP	200.00			
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N		
		109 PAUL LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	200.00
=====						
I-201402030305		812 W 9TH LOT CLEAN UP	70.00			
1/30/2014	AP	DUE: 3/01/2014 DISC: 3/01/2014		1099: N		
		812 W 9TH LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	70.00
=== VENDOR TOTALS ===			640.00			

PACKET: 02269 AO-14-02 2.11.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

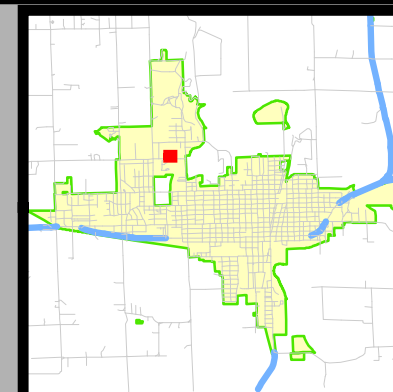
-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-04010		WALMART COMMUNITY BRC				
I-02450		HP 6600 PRINTER, CARTRIDGES	212.22			
1/29/2014	AP	DUE: 2/28/2014 DISC: 2/28/2014		1099: N		
		HP 6600 PRINTER, CARTRIDGES		800 5-030-550	OFFICE SUPPLIES	212.22
I-05354		INK CARTRIDGES, AIR FRESH	74.94			
1/27/2014	AP	DUE: 2/26/2014 DISC: 2/26/2014		1099: N		
		INK CARTRIDGE		800 5-040-518	COMPUTER SUPPLIES	47.99
		AIR FRESHENER, SUGAR		800 5-020-520	DEPT SUPPLIES	14.54
		CANNED AIR, LABELS, PENS		800 5-020-550	OFFICE SUPPLIES	12.41
=== VENDOR TOTALS ===			287.16			
=== PACKET TOTALS ===			739,586.30			



GIS System By: Midland GIS

$$1 \text{ in} = 50 \text{ ft}$$

Proposed Batting cages



ORDINANCE NO. G-14-01

AN ORDINANCE AMENDING CHAPTER 2 (ADMINISTRATION), ARTICLE II (BOARD OF COMMISSIONERS), SECTION 2-27 (QUORUM) OF THE CODE OF ORDINANCES OF THE CITY OF COFFEYVILLE, KANSAS.

BE IT ORDAINED BY THE GOVERNING BODY OF THE CITY OF COFFEYVILLE, KANSAS:

Section 1. That Chapter 2 (Administration), Article II (Board of Commissioners), Section 2-27 (Quorum) of the Code of Ordinances of the City of Coffeyville, Kansas, be and is hereby amended, as follows:

Sec. 2-27. Quorum.

Four (4) of the five (5) members of the board of commissioners shall constitute a quorum for the transaction of business; provided, if there are simultaneously two (2) or more vacancies on the board of commissioners, the remaining commissioners shall constitute a quorum for the ~~transaction of business of electing eligible persons to serve in such offices for the balance of the unexpired term of each respective office~~ following purposes: (a) electing eligible persons to fill such vacancies for the balance of the unexpired terms thereof; and (b) the transaction of all other business of the City for a period not to exceed ninety (90) days from the date the vacancies were created. Thereafter, the authority of the board of commissioners shall be limited to approving appropriations and other essential City functions until the board consists of at least four (4) members.

Section 2. This Ordinance shall take effect and be in force from and after its publication, as provided by law.

Passed and approved this 25th day of February 2014.

David George, Mayor

ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney

Published in the Coffeyville Journal on the _____ day of _____, 20____.

 CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM		
MEETING DATE	February 11, 2014	
RESOLUTION OR ORDINANCE NUMBER	n/a	
AGENDA TITLE	Discussion and action to make appointment to the Planning Commission.	
REQUESTING DEPARTMENT	Administration	
PRESENTER	Cindy Price, City Clerk	
FISCAL INFORMATION	Cost as recommended:	n/a
	Budget Line Item:	
	Balance Available	
	New Appropriation Required:	☐ Yes ☐ No
PURPOSE	The Planning Commission is to make or cause to be made a comprehensive plan for the development of the city and any unincorporated territory lying outside of the city but within the same county in which the city is located. This includes comprehensive surveys and studies of past and present conditions and trends relating to land use, population and building intensity, public facilities, transportation and transportation facilities, economic conditions, natural resources	
BACKGROUND	The seven-member Planning Commission has two regular terms available serving to January 1, 2017; one of the applicants must reside in the city limits and one within three miles of the corporate limits of the City.	

SPECIAL NOTES	<u>Applicants</u> Justin Martin new applicant inside <u>Current Board</u> <u>Term expires</u> Nelson Christian 01/01/15 inside Doug Misch 01/01/17 inside Mike Mongan 01/01/16 outside Josh Mecom 01/01/14 inside - has completed 2 terms Terry Rittenhouse 01/01/15 inside John Shively 01/01/16 inside Vacancy outside
ANALYSIS	
PUBLIC INFORMATION PROCESS	Notice of the board openings was placed on the City's website and Channel 13 and sent to the Coffeyville Journal, Independence Reporter, Montgomery County Chronicle and KGGE.
BOARD OR COMMISSION RECOMMENDATION	n/a
STAFF RECOMMENDATION	Allow applicant present to make comments and appoint one person to serve on the Planning Commission to January 1, 2017. Continue to advertise for the remaining vacancy.
REFERENCE DOCUMENTS ATTACHED	Application

**CITY OF COFFEYVILLE, KANSAS
BOARD APPLICATION**

Date 1-24-14

Board or Commission: City Planning Commission

Term: 3-Year Term

Meeting Times: 1st Tuesday of each month, 5:30 p.m., City Commission Room

Purpose and Membership: To make or cause to be made a comprehensive plan for the development of the city and any unincorporated territory lying outside of the city but within the same county in which the city is located. This includes comprehensive surveys and studies of past and present conditions and trends relating to land use, population and building intensity, public facilities, transportation and transportation facilities, economic conditions, natural resources and may include any other element deemed necessary to the comprehensive plan.

The seven (7) member committee consists of nine members who are residents of the City of Coffeyville and two (2) residents living within three (3) miles of the corporate limits of the City.

Name JUSTIN MARTIN

Address 2211 W. 3RD COFFEYVILLE KS 67337

Phone 620 870 2431 E-mail coffeyville_mart @ YAHOO.COM

Work Experience and Training JOHN DEERE COFFEYVILLE WORKS 1998- PRESENT

UAW 1998- PRESENT HELD 3 POSITIONS INCLUDING VICE PRESIDENT

BUSINESS OWNER IN COFFEYVILLE 2012-2013 BERYTOWN FIREARMS

Interest In Board BORN IN COFFEYVILLE AND NOW RAISING MY
FAMILY HERE. I WOULD LIKE TO HELP LEAD COFFEYVILLE
TO A BRIGHT FUTURE.


Signature

 CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM		
MEETING DATE	February 11, 2014	
RESOLUTION OR ORDINANCE NUMBER	n/a	
AGENDA TITLE	Discussion and action to appoint one person to the Public Library Board.	
REQUESTING DEPARTMENT	Administration	
PRESENTER	Cindy Price, City Clerk	
FISCAL INFORMATION	Cost as recommended:	n/a
	Budget Line Item:	
	Balance Available	
	New Appropriation Required:	☐ Yes ☐ No
PURPOSE	The Public Library Board is established to make and adopt rules and regulations for the administration of the library.	
BACKGROUD	The seven-member Library Board has one unexpired term serving through April 30, 2014. Board members are to be residents of the city.	
SPECIAL NOTES	<u>Applicants</u> Magan Martin New applicant <u>Current Board</u> <u>Term expires</u> Gary Bailey 04/30/16 Kay Frihart 04/30/15 Janie Hearson 04/30/15 R. E. Layton 04/30/14 Jay Shearhart 04/30/16 Diane Watson 04/30/17 vacancy	

ANALYSIS	
PUBLIC INFORMATION PROCESS	Notice of the board openings was placed on the City's website and Channel 13 and sent to the Coffeyville Journal, Independence Reporter, Montgomery County Chronicle and KGGF.
BOARD OR COMMISSION RECOMMENDATION	n/a
STAFF RECOMMENDATION	Allow applicant to make comments. Since this unexpired term runs only until April 30, 2014, staff recommends this appointment include a new four-year term running to April 30, 2018. We will begin advertising for the upcoming open position.
REFERENCE DOCUMENTS ATTACHED	Applications

**CITY OF COFFEYVILLE, KANSAS
BOARD APPLICATION**

Date 1/28/2014

Board or Commission: **Coffeyville Public Library Board of Directors**

Term: **4-Year Terms**

Meeting Times: **Second Tuesday of each month, 5:15 p.m., Library**

Purpose and Membership: **To make and adopt rules and regulations for administration of library.**

The seven (7) members of this Board are all residents of the City of Coffeyville.

Name Magan Martin

Address 2211 W. 3rd St, Coffeyville, KS 67337

Phone 417-434-3630 E-mail maganmartin@hotmail.com

Work Experience and Training I am currently employed as a Parent Educator with the Southeast Kansas Education Services Center, Greenbush #609, Parents as Teachers, January 2013-present. Previously, I was a 5th grade Reading and Communication Arts teacher with the Diamond R-IV School District in Diamond, MO.

Interest in Board I have a passion for books, all the way from early childhood to adult literature. I would thoroughly enjoy the opportunity to be involved in the leadership of my community's public library.

Magan M. Martin
Signature

RESOLUTION NO. R-14-07

A RESOLUTION TO AUTHORIZE THE AWARD OF A CONSTRUCTION CONTRACT TO BRYANT AND BRYANT CONSTRUCTION INC., LLC, FOR THE CONSTRUCTION OF THE KANSAS DEPARTMENT OF TRANSPORTATION (KDOT) KLINK PROJECT NUMBER NO. 166/169 U-0027-01, FOR THE LUMP SUM AMOUNT OF \$846,290.40.

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas that the Mayor and City Clerk be and are hereby authorized and directed to execute and authorize the award of a contract agreement with Bryant and Bryant Construction Inc., LLC, for the Kansas Department of Transportation KLINK Project No. US 166/169-63 U-01301, for the lump sum fee of \$846,290.40.

ADOPTED THIS 11TH DAY OF FEBRAURY 2014.

David George, Mayor

ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney



**CITY OF COFFEYVILLE
BOARD OF COMMISSIONERS AGENDA ITEM**

MEETING DATE	February 11, 2014	
RESOLUTION OR ORDINANCE NUMBER	R-14-07	
AGENDA TITLE	2014-2015 KLINK PROJECT RECOMMENDATION FOR KDOT PROJECT NO. US 166/169-63 U-01301 AWARD CONTRACT TO BRYANT and BRYANT.	
REQUESTING DEPARTMENT	Engineering	
PRESENTER	Scott Massman	
FISCAL INFORMATION	Cost as recommended:	\$846,290.40 (with Alt. A)
	Budget Line Item:	520-5-220-868
	Balance Available	\$846,290.40
	New Appropriation Required:	☒ Yes ☐ No
PURPOSE	Award Contract to Bryant and Bryant with Alternate A	

BACKGROUND

Bids we received for the 2015 KLINK were opened on January 30th 2015 with the following results:

Bryant and Bryant Construction, Inc.:

Base-\$654,436.90

Alt. A-\$127,353.50

Alt. B-\$137,816.20

Total \$919,606.60

Mission Construction Co.:

Base-\$685,766.60

Alt. A-\$148,212.85

Alt. B-\$160,566.35

Total- \$994,545.80

Jeff Graham Construction, LLC

Base-\$842,118.30

Alt. A-\$169,734.35

Alt. B-\$184,073.05

Total- \$1,195,925.70

B & B Bridge Co., LLC

Base-\$991,725.80

Alt. A-\$234,543.85

Alt. B-\$254,384.15

Total-\$1,480,653.80

The proposed KLINK project is a concrete rehabilitation project on 11th Street from Buckeye to Walnut Street and a Novachip overlay project from Buckeye to East 8th Street. This process is as follows:

The NOVACHIPTM Surface Treatment Process has the capability of placing a thin lift ($\frac{1}{2}$ inch – $\frac{3}{4}$ inch) of gap-graded hot mix wearing course over a polymer-modified tack coat/membrane using only one piece of equipment. This specialized

equipment/paver can evenly distribute the polymer-modified membrane immediately in front of the paver augers and apply/level the wearing course concurrently at a rate of 30 to 92 feet per minute. This specialized paver incorporates a hopper to accept hot mix from trucks, a storage tank to hold the polymer-modified tack coat/membrane, emulsion spray bar, heated vibratory screed, auger system, and electronic controls for surface tolerance. Hot mix asphalt is delivered and laid at the specified lift thickness within 5 seconds of the polymer-modified membrane application. Because the polymer-modified emulsion is applied almost simultaneously with the hot mix, the emulsion rate can be increased. The typical application range for the polymer-modified membrane is 0.23 ± 0.07 gallons per square yard. The thicker emulsion seals the entire surface, including small cracks, and ensures bonding to the existing surface. The heat from the hot mix causes the emulsion to break quickly and wick upward into the bottom portion of the hot mix lift [2]. The hot mix is smoothed over the full lane width in one pass using a heated screed to ensure an even mat. Lift thicknesses of $\frac{1}{2}$ - inch to 1 inch are typical.

The City of Coffeyville used this type of overlay on South Walnut Street a few years ago and the product seems to be holding up well. The product provides good surface drainage to the edges of the road and also prevents backsplash from occurring. The product was developed in France about 25 years ago. KDOT as well as other government agencies are using this product.

Funding for KLINK projects are a 50-50 matching funds with the state's participation in the cost of construction and construction engineering not to exceed \$200,000.00.

Construction engineering (Inspection) is estimated by Allgeier, Martin and Associates, Inc. as the following:

Base-\$54,000.00

Alt. A-\$10,500.00

Alt. B-\$10,625.00

Total-\$75,125.00

ANALYSIS	Seeing that the total project is more than the expected costs of \$800,000.00 it is staff's recommendation to award the base bid with Alternate A which with construction engineering would cost \$846,290.40. This would leave Alternate B to be part of next year's KLINK request. This would exceed the expected project cost by \$46,290.40. This would be an eighteen percent increase. The prices for concrete rehabilitation by Bryant and Bryant are at \$100.00 per square yard. This price is reasonable compared to the other bids and because of this should be given consideration for adding alternate A. While this strategy might sense from a financial standpoint one might consider the fact that we have a good price for the pavement patching, perhaps we should do the entire project. If we do the entire project the cost with construction engineering is estimated to be \$994,731.60. The last KDOT project we completed with Bryant and Bryant took approximately one half the expected time to complete plus we added another 1,000 feet of patching and won a national award. This being considered the adjusted cost at ½ the construction engineering fee would be a total of \$957,169.10. It needs to be pointed out that the mobilization fee and the traffic control fee equal \$141,750.00. Considering this it might be worth our time to complete the entire project which would be \$194,731.60 overrun of the allowed \$800,000 KDOT 50 percent match. Our finance department has looked over these numbers and feels if the commission wishes to complete the entire project funding is available.
PUBLIC INFORMATION PROCESS	
BOARD OR COMMISSION RECOMMENDATION	
STAFF RECOMMENDATION	Approve a contract with Bryant and Bryant for the 2014-2015 KLINK Project No. US 166/169-63 U-01301 To include Alternate A for \$846,290.40
REFERENCE DOCUMENTS ATTACHED	Letter of Recommendation-2015 KLINK-Bryant & Bryant.pdf, 2014-2015 KLINK OVERVIEW.pdf, 2015 KLINK bid Summary-1-30-2015.pdf, 2015 KLINK Bid Tab.pdf

ALLGEIER, MARTIN and ASSOCIATES, INC.

CONSULTING ENGINEERS and SURVEYORS
www.amce.com

February 3, 2014

Mr. Scott Massman, Director of Engineering
City of Coffeyville
P.O. Box 1629
Coffeyville, Kansas 67337

Re: Coffeyville, KS
PCCP Pavement Repair
KLINK 166/169-63-U-0134-01

Dear Mr. Massman:

We have reviewed the four (4) bids received January 30, 2014 for the construction of the referenced project, and subsequently prepared a tabulation of those bids. The total on the enclosed Tabulation of Bids show the amounts of the submitted bids.

It is the recommendation of this office that the City award the contract to Bryant and Bryant Construction, Inc. This recommendation is predicated upon the following:

1. Bryant and Bryant Construction, Inc. is the low responsive bidder, with a Base Bid, Alternate A, and Alternate B bids in the amount of \$654,436.90, \$127,353.50, and \$137,816.20 respectively, for a total that calculates to an average of 11.6% below the engineers estimate of \$1,040,870.77.
2. The Company's past performance and reputation on similar projects recently completed for the City of Coffeyville indicates they are capable of performing the work.
3. In 2010, this company also performed the same type of work on Highway 166 between Walnut and 8th Streets that received a National Award for paving excellence under the Concrete Paving Restoration category.
4. The Kansas Department of Transportation also recognizes Bryant and Bryant Construction as an approved highway contractor.
5. A recent conversation with company President Bud Bryant, suggests that they are comfortable with the submitted bid and the associated scope of work shown on the plans and indicated by the contract documents and specifications.

We ask that the City of Coffeyville review the enclosed documentation and advise this office which bid sections are to be awarded.

If you have any questions, please call.

Very truly yours,

ALLGEIER, MARTIN & ASSOCIATES, INC.



Michael Atkinson, P.E.

Enclosures

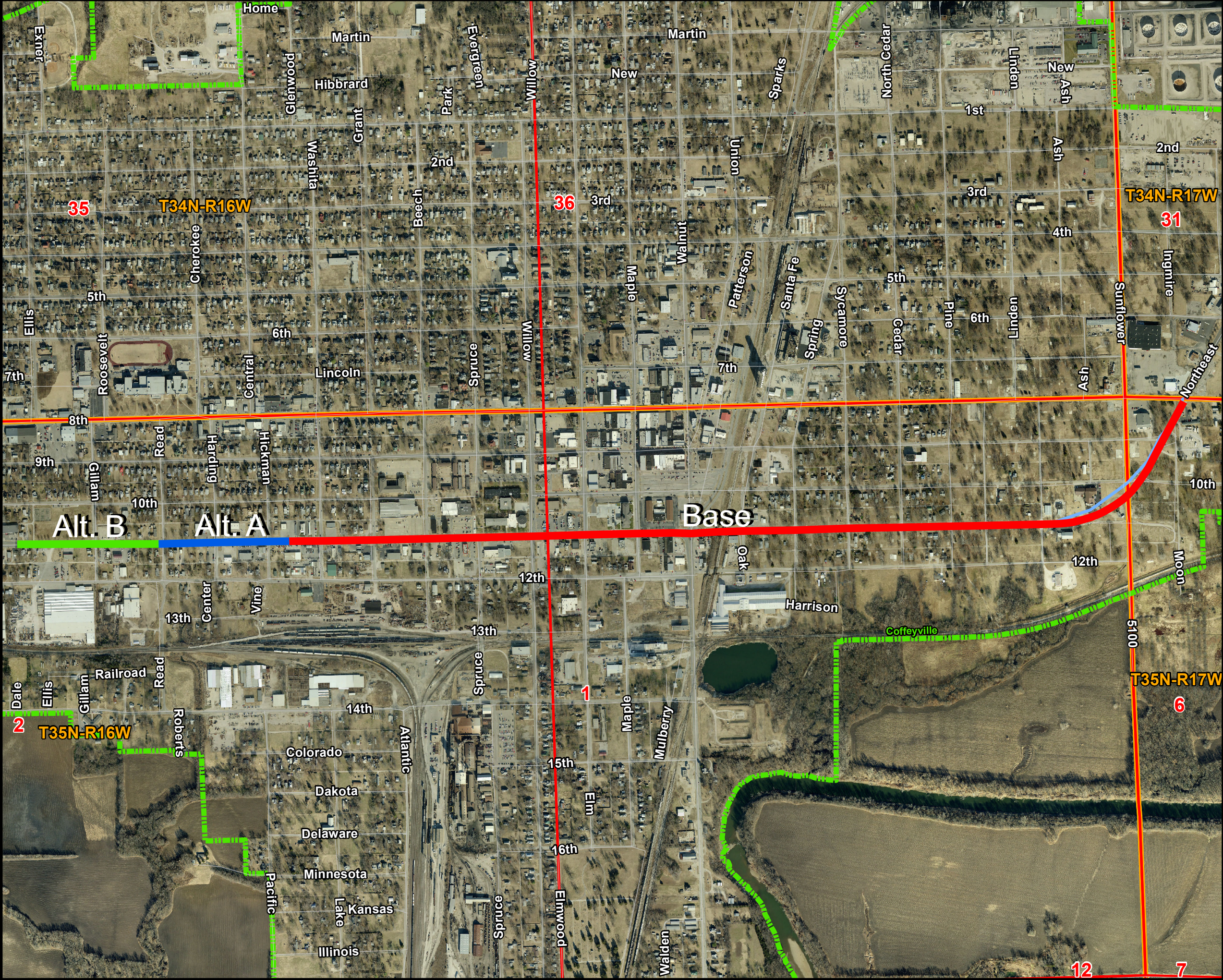
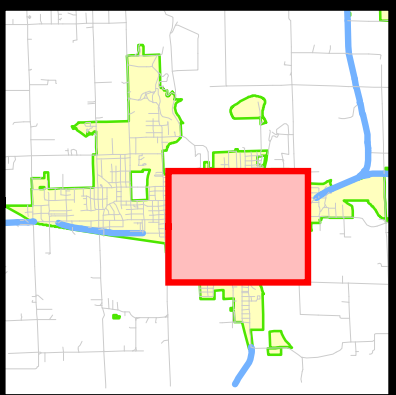


Engineering Department
102 W 7th
COFFEYVILLE, KS 67337
VOICE: 620-252-6100
FAX: 620-252-6175
www.coffeyville.com

GIS System By: Midland GIS

1 in = 841 ft

KDOT 2014 KLINK
U.S. 166/169-63 U-0134-01



Tabulation Of Bids Summary - January 30, 2014
for KLINK Proj. No. US 166/169-63 U-0134-01
Fiscal Year 2014 in Coffeyville, Kansas

	Bryant and Bryant Construction, Inc. 703 McNair Halstead, KS 67056	Mission Construction Co. 101 St. Joseph St. Paul, KS 6671	Jeff Graham Constr., LLC 204 West New Coffeyville, KS 67337	B & B Bridge Co., LLC PO Box 38 St. Paul, KS 66771
Total Base Bid	\$654,436.90	\$685,766.60	\$842,118.30	\$991,725.80
Add Alt. A	\$127,353.50	\$148,212.85	\$169,734.35	\$234,543.85
Add Alt. B	<u>\$137,816.20</u>	<u>\$160,566.35</u>	<u>\$184,073.05</u>	<u>\$254,384.15</u>
Total Bid	\$919,606.60	\$994,545.80	\$1,195,925.70	\$1,480,653.80

Tabulation of Bids Received January 30, 2014
for KLINK Proj. No. US 166/169-63 U-0134-01
Fiscal Year 2014 in Coffeyville, Kansas

	Bryant and Bryant Construction, Inc. 703 McNaair Halstead, KS 67056	Mission Construction Co. 101 St. Joseph St. Paul, KS 6671	Jeff Graham Constr., LLC 204 West New Coffeyville, KS 67337	B & B Bridge Co., LLC PO Box 38 St. Paul, KS 66771
--	--	---	---	--

BASE BID (STATION 35+00 To 122+60)

Bid Item & Description	Qty.	Unit	Price	Amount	Unit	Price	Amount	Unit	Price	Amount	Unit	Price	Amount
1 PCCP Patching (11", Sound, Full Depth)	1,926	SY	\$100.00	\$192,600.00	\$125.00	\$240,750.00	\$150.20	\$289,285.20	\$220.00	\$423,720.00			
2 Gutter (AE)	85	LF	\$35.00	\$2,975.00	\$50.00	\$4,250.00	\$18.00	\$1,530.00	\$50.00	\$4,250.00			
3 Mobilization	1	LS	\$100,000.00	\$100,000.00	\$85,000.00	\$85,000.00	\$185,000.00	\$185,000.00	\$120,000.00	\$120,000.00			
4 Pavement Marking Removal	7,171	LF	\$0.10	\$717.10	\$0.50	\$3,585.50	\$0.50	\$3,585.50	\$0.50	\$3,585.50			
5 Pavement Marking (Temp.) 4" Broken	49	Stc/Line	\$45.00	\$2,205.00	\$25.00	\$1,225.00	\$95.00	\$4,655.00	\$45.00	\$2,205.00			
6 Pavement Marking (Temp.) 4" Solid	423.8	Stc/Line	\$65.00	\$27,547.00	\$40.00	\$16,952.00	\$95.00	\$40,261.00	\$100.00	\$42,380.00			
7 Pavement marking (Temp.) 4" Dotted	22	Stc/Line	\$45.00	\$990.00	\$40.00	\$880.00	\$95.00	\$2,090.00	\$40.00	\$880.00			
8 Pavement Marking (Epoxy)(White)(6")	6,170	LF	\$0.35	\$2,159.50	\$1.00	\$6,170.00	\$0.90	\$5,553.00	\$0.75	\$4,627.50			
9 Pavement Marking (Epoxy)(Yellow)(4")	21,000	LF	\$0.25	\$5,250.00	\$0.75	\$15,750.00	\$0.60	\$12,600.00	\$0.50	\$10,500.00			
10 Traffic Control (Initial Setup)	1	LS	\$41,750.00	\$41,750.00	\$35,000.00	\$35,000.00	\$35,000.00	\$35,000.00	\$60,000.00	\$60,000.00			
11 Flagger	1	HOUR	\$25.00	\$25.00	\$50.00	\$50.00	\$13.00	\$13.00	\$500.00	\$500.00			
12 Channelizer (Portable)	28,096	EADA	\$0.10	\$2,809.60	\$0.25	\$7,024.00	\$0.05	\$1,404.80	\$0.20	\$5,619.20			
13 T-Works Sign Assembly (City Furnish/Contractor Install)	2	EA	\$300.00	\$600.00	\$250.00	\$500.00	\$500.00	\$1,000.00	\$750.00	\$1,500.00			
14 Work Zone Signs (0-9.25 sq.ft.)	3,954	EADA	\$0.10	\$395.40	\$0.10	\$395.40	\$0.10	\$395.40	\$0.30	\$1,186.20			
15 Work Zone Signs (9.26-16.25 sq.ft.)	4,250	EADA	\$0.15	\$637.50	\$0.10	\$425.00	\$0.20	\$850.00	\$0.35	\$1,487.50			
16 Work Zone Barricades (Type III)	1,998	EADA	\$0.15	\$299.70	\$0.10	\$199.80	\$0.40	\$799.20	\$1.00	\$1,998.00			
17 Arrow Display	140	EADA	\$7.00	\$980.00	\$15.00	\$2,100.00	\$5.00	\$700.00	\$25.00	\$3,500.00			
18 Work Zone Warning Light Type "A"	4,134	EADA	\$0.15	\$620.10	\$0.10	\$413.40	\$0.30	\$1,240.20	\$0.35	\$1,446.90			
19 HMA Surface (Ultrathin Bonded)(Type A)	1,701	TON	\$130.00	\$221,130.00	\$128.00	\$217,728.00	\$130.00	\$221,130.00	\$150.00	\$255,150.00			
20 Emulsified Asphalt (Emulsified Bonding Liquid)	44.9	TON	\$540.00	\$24,246.00	\$565.00	\$25,368.50	\$540.00	\$24,246.00	\$600.00	\$26,940.00			
21 Grinding (Transition Headers)	1	LS	\$5,000.00	\$5,000.00	\$6,000.00	\$6,000.00	\$5,000.00	\$5,000.00	\$15,000.00	\$15,000.00			
22 Inlet (Repair & Reset Grate)	1	EA	\$2,000.00	\$2,000.00	\$3,000.00	\$3,000.00	\$5,000.00	\$5,000.00	\$2,000.00	\$2,000.00			
23 Expansion Joint	13	EA	\$1,500.00	\$19,500.00	\$1,000.00	\$13,000.00	\$60.00	\$780.00	\$250.00	\$3,250.00			
TOTAL BASE BID AMOUNT				\$654,436.90		\$685,766.60		\$842,118.30	*	\$991,725.80			

ADD ALTERNATE A (STATION 23+00 TO 35+00)

Bid Item & Description	Qty.	Unit	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount
1 PCCP Patching (11", Sound, Full Depth)	841	SY	\$100.00	\$84,100.00	\$125.00	\$105,125.00	\$150.20	\$126,318.20	\$220.00	\$185,020.00
4 Pavement Marking Removal	3,000	LF	\$0.10	\$300.00	\$0.50	\$1,500.00	\$0.50	\$1,500.00	\$0.50	\$1,500.00
5 Pavement Marking (Temp.) 4" Broken	7.1	Stc/Line	\$45.00	\$319.50	\$25.00	\$177.50	\$95.00	\$674.50	\$45.00	\$319.50
6 Pavement Marking (Temp.) 4" Solid	60.8	Stc/Line	\$65.00	\$3,952.00	\$40.00	\$2,432.00	\$95.00	\$5,776.00	\$100.00	\$6,080.00
8 Pavement Marking (Epoxy)(White)(6")	600	LF	\$0.35	\$210.00	\$1.00	\$600.00	\$0.90	\$540.00	\$0.75	\$450.00
9 Pavement Marking (Epoxy)(Yellow)(4")	2,400	LF	\$0.25	\$600.00	\$0.75	\$1,800.00	\$0.60	\$1,440.00	\$0.50	\$1,200.00
12 Channelizer (Portable)	3,371	EADA	\$0.10	\$337.10	\$0.25	\$842.75	\$0.05	\$168.55	\$0.20	\$674.20
14 Work Zone Signs (0-9.25 sq.ft.)	475	EADA	\$0.10	\$47.50	\$0.10	\$47.50	\$0.10	\$47.50	\$0.30	\$142.50
15 Work Zone Signs (9.26-16.25 sq.ft.)	509	EADA	\$0.15	\$76.35	\$0.10	\$50.90	\$0.20	\$101.80	\$0.35	\$178.15
16 Work Zone Barricades (Type III)	177	EADA	\$0.15	\$26.55	\$0.10	\$17.70	\$0.40	\$70.80	\$1.00	\$177.00
17 Arrow Display	10	EADA	\$7.00	\$70.00	\$15.00	\$150.00	\$5.00	\$50.00	\$25.00	\$250.00
18 Work Zone Warning Light Type "A"	350	EADA	\$0.15	\$52.50	\$0.10	\$35.00	\$0.30	\$105.00	\$0.35	\$122.50
19 HMA Surface (Ultrathin Bonded)(Type A)	230	TON	\$130.00	\$29,900.00	\$128.00	\$29,440.00	\$130.00	\$29,900.00	\$150.00	\$34,500.00
20 Emulsified Asphalt (Emulsified Bonding Liquid)	5.3	TON	\$540.00	\$2,862.00	\$565.00	\$2,994.50	\$540.00	\$2,862.00	\$600.00	\$3,180.00
23 Expansion Joint	3	EA	\$1,500.00	\$4,500.00	\$1,000.00	\$3,000.00	\$60.00	\$180.00	\$250.00	\$750.00
ADD ALTERNATE A TOTAL				\$127,353.50		\$148,212.85		\$169,734.35		\$234,543.85

ADD ALTERNATE B (STATION 10+00 TO 23+00)

Bid Item & Description	Qty.	Unit	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount
1 PCCP Patching (11", Sound, Full Depth)	912	SY	\$100.00	\$91,200.00	\$125.00	\$114,000.00	\$150.20	\$136,982.40	\$220.00	\$200,640.00
4 Pavement Marking Removal	3,250	LF	\$0.10	\$325.00	\$0.50	\$1,625.00	\$0.50	\$1,625.00	\$0.50	\$1,625.00
5 Pavement Marking (Temp.) 4" Broken	7.6	Stc/Line	\$45.00	\$342.00	\$25.00	\$190.00	\$95.00	\$722.00	\$45.00	\$342.00
6 Pavement Marking (Temp.) 4" Solid	65.8	Stc/Line	\$65.00	\$4,277.00	\$40.00	\$2,632.00	\$95.00	\$6,251.00	\$100.00	\$6,580.00
8 Pavement Marking (Epoxy)(White)(6")	650	LF	\$0.35	\$227.50	\$1.00	\$650.00	\$0.90	\$585.00	\$0.75	\$487.50
9 Pavement Marking (Epoxy)(Yellow)(4")	2,600	LF	\$0.25	\$650.00	\$0.75	\$1,950.00	\$0.60	\$1,560.00	\$0.50	\$1,300.00
12 Channelizer (Portable)	3,653	EADA	\$0.10	\$365.30	\$0.25	\$913.25	\$0.05	\$182.65	\$0.20	\$730.60
14 Work Zone Signs (0-9.25 sq.ft.)	515	EADA	\$0.10	\$51.50	\$0.10	\$51.50	\$0.10	\$51.50	\$0.30	\$154.50
15 Work Zone Signs (9.26-16.25 sq.ft.)	553	EADA	\$0.15	\$82.95	\$0.10	\$55.30	\$0.10	\$55.30	\$0.35	\$193.55
16 Work Zone Barricades (Type III)	193	EADA	\$0.15	\$28.95	\$0.10	\$19.30	\$0.40	\$77.20	\$1.00	\$193.00
17 Arrow Display	11	EADA	\$7.00	\$77.00	\$15.00	\$165.00	\$5.00	\$55.00	\$25.00	\$275.00
18 Work Zone Warning Light Type "A"	380	EADA	\$0.15	\$57.00	\$0.10	\$38.00	\$0.30	\$114.00	\$0.35	\$133.00
19 HMA Surface (Ultrathin Bonded)(Type A)	250	TON	\$130.00	\$32,500.00	\$128.00	\$32,000.00	\$130.00	\$32,500.00	\$150.00	\$37,500.00
20 Emulsified Asphalt (Emulsified Bonding Liquid)	5.8	TON	\$540.00	\$3,132.00	\$565.00	\$3,277.00	\$540.00	\$3,132.00	\$600.00	\$3,480.00
23 Expansion Joint	3	EA	\$1,500.00	\$4,500.00	\$1,000.00	\$3,000.00	\$60.00	\$180.00	\$250.00	\$750.00
ADD ALTERNATE B TOTAL				\$137,816.20		\$160,566.35		\$184,073.05		\$254,384.15

This is to certify that at 2:00 p.m., on January 30, 2014 in Coffeyville, Kansas the bids tabulated herein were publicly opened, read aloud, checked, and the above totals are correct as to additions and the bids were accompanied by acceptable bidders' bonds.

*corrected

ALLGEIER, MARTIN and ASSOCIATES, INC. - CONSULTING ENGINEERS - JOPLIN, MO

BY 
Michael Atkinson, P.E.

 CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM		
MEETING DATE	February 11, 2014	
RESOLUTION OR ORDINANCE NUMBER	R-14-08	
AGENDA TITLE	A RESOLUTION TO AUTHORIZE THE MAYOR TO EXECUTE AN AGREEMENT WITH UTILITY FINANCIAL SOLUTIONS TO DO AN ELECTRIC COST OF SERVICE STUDY	
REQUESTING DEPARTMENT	Electric Utility	
PRESENTER	Steve McGie	
FISCAL INFORMATION	Cost as recommended:	\$42,500.00
	Budget Line Item:	800-5-040-478
	Balance Available	
	New Appropriation Required:	☒ Yes ☐ No
PURPOSE	Authorizes the Mayor to execute an agreement with UTC for an Electric Cost of Service Study	
BACKGROUND	At the November 26, 2013 Commission Meeting the Commissioners directed Staff to go out for RFQs to perform an Electric Cost of Service Study RFQs were sent to 9 companies on 12/20/2013 asking them to submit their qualifications to perform an Electric Cost of Service Study. 4 companies responded to the RFQ, 3 declined and 4 did not respond at all. 2 of the companies that did respond were not solicited.	
SPECIAL NOTES	NA	

ANALYSIS	City Manager, Finance Director and Electric Utility staff reviewed the submitted RFQs and evaluated them based on 5 criteria; Responsiveness, Project Approach, Firm Experience, Staff Experience and Project Schedule. Staff set up in person interviews for the top 2 companies, which took place 1/30/2014 and 1/31/2014. City Manager, Finance Director and Electric Utility Staff decided Utility Financial Solutions would be the best choice to perform the Cost of Service Study.
PUBLIC INFORMATION PROCESS	NA
BOARD OR COMMISSION RECOMMENDATION	NA
STAFF RECOMMENDATION	Staff recommends the Mayor be authorized to execute an agreement with Utility Financial Solutions to perform an Electric Cost of Service Study in the amount not to exceed \$42,500.00, which includes 2 additional on-site presentations at \$2,800.00 per visit.
REFERENCE DOCUMENTS ATTACHED	RFQs from Burns & McDonnell and UFS (Utility Financial Solutions) and the UFS Pricing Sheet

RESOLUTION NO. R-14-08

A RESOLUTION TO AUTHORIZE THE EXECUTION OF AN AGREEMENT WITH UTILITY FINANCIAL SOLUTIONS. LLC, TO PERFORM A COST OF SERVICE STUDY AND RATE DESIGN FOR THE CITY OF COFFEYVILLE ELECTRIC UTILITY.

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas that the Mayor and City Clerk be and are hereby authorized and directed to execute and authorize an agreement with Utility Financial Solutions, LLC, to perform a Cost of Service Study and Rate Design for the City of Coffeyville electric utility at a not to exceed cost of \$42,500.

ADOPTED THIS 11th DAY OF FEBRUARY 2014.

David George, Mayor

ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney

Coffeyville Municipal Light & Power (Electric Department Cost of Service Study)

Services	Hours	Project Manager	Rates Manager	Analyst	Average Hourly Rate	Amount
Data Collection and Analysis						
Data Request	6	2	2	2	\$ 192	\$ 1,150
Determine Revenue Requirements	16	2	6	8	169	2,700
Sales and Power Requirements	16	8	8	0	225	3,600
Load Data Analysis	12	4	4	4	192	2,300
Cost of Service Model						
Customer Class Demands & Allocation Factors	12	4	4	4	192	2,300
Class Cost of Service	14	2	4	8	164	2,300
Study Reports	12	2	8	2	196	2,350
Rate Design Recommendation						
Electric Rate Design	16	4	10	2	203	3,250
Meetings and Presentations						
The following meetings were requested in the RFP to complete the analysis:						
1. Initial meeting – (Conf Call)	6	2	2	2	192	1,150
2. Field Work (On-Site)	10	10	0	0	250	2,500
3. Review reports with management (Conf Call)	7	3	2	2	200	1,400
4. On-Site Presentation(s) (per request)	0	0	0	0	-	-
Additional Services						
Financial Projection and Rate Track (5-Year)	12	2	6	4	183	2,200
Rate Survey	16	4	4	8	175	2,800
Review Fertilizer plan Agreement	6	4	2	0	233	1,400
Review Pole Attachment Agreements and Fees	8	4	4	225	1,800	1,800
Pole Attachment Survey	5	1	4	0	210	1,050
Review PCA	12	4	8	0	217	2,600
Fee Analysis (need to clarify if needed)	18	2	8	8	172	3,100
Total (less travel)	204	64	86	54	\$ 196	\$ 39,950
Hometown Connections 10% Discount						
						\$ 3,995
Total after Project discount						
						\$ 35,955
Total Out of Pocket Expenses:						
						\$ 945
Project Total: Total Not to Exceed						
						\$ 36,900

Non budgeted on-site visits estimated total per trip \$2,800 (This amount includes \$900 in not to exceed out of pocket expenses)

January 15, 2014

Cindy Price, City Clerk
City of Coffeyville, KS
102 W. 7th Street
Coffeyville, KS 67337

RECEIVED
JAN 17 2014
CITY CLERK

Re: Qualifications Pertaining to Electric Utility Cost of Service Study

Ms. Price:

Burns & McDonnell is pleased to provide our qualifications and general proposal for an Electric Utility Cost of Service Study (Study) for the City of Coffeeyville, Kansas (the City). Burns & McDonnell has prepared this information in response to the Request for Qualifications for Engineering Services for providing a Cost of Service Study for the City.

Burns & McDonnell understands the requirements and potential scope of services required to complete the Study and feel that we are well qualified and prepared to perform the necessary services. Burns & McDonnell has served in similar roles for other similarly sized municipalities across Kansas and the United States and welcomes the opportunity to assist the City with each engagement. Our recent rate study experience with systems including the City of McPherson, KS, Owensboro Municipal Utilities, Pasadena Water & Power, Lakeland Electric, and others in completing detailed electric rate studies provides us with relevant experience that we can draw upon in executing the current Study for the City.

If Burns & McDonnell is selected as your consultant, you should expect the following:

- **An Experienced Partner.** Our staff assigned to this important engagement has a long history of providing exceptional customer service and years of national experience in rate and financial consulting services.
- **An Outstanding Firm.** Our project team is backed by an employee-owned, financially strong, safety oriented, and nationally recognized engineering company. In fact, Burns & McDonnell is the only ENR Top 100 Firm to be awarded PSMJ's Premier Award for Customer Service, an honor we have received the past three consecutive years.
- **A Fresh Perspective.** We will bring energy and ideas to the table that will provide LES with the benefit of a fresh mindset and collaborative approach.

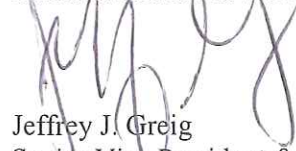
Resources from our Kansas City office will provide the support for each project effort and will make it easy for our consultants to be available for meetings in your office as required to complete the Study and present the results. We realize there are many options to consider when selecting a consultant. We strive to be considered an extension of your staff, and pride ourselves on providing superior customer service and support.

If you would like to check with our references they can confirm we are effective and responsive to their needs. We look forward to your favorable review of this information and the opportunity to work with you and your team. If you have any questions concerning our qualifications and the information provided, please contact Mr. Adam Young at 816.822.3957 or ayoung@burnsmcd.com.

Coffeyville, Kansas
January 15, 2014
Page 2



Sincerely,
BURNS & McDONNELL

A handwritten signature in dark ink, appearing to read "Jeffrey J. Greig". The signature is stylized with large, flowing loops.

Jeffrey J. Greig
Senior Vice President & General Manager

A handwritten signature in dark ink, appearing to read "Adam Young". The signature is written in a cursive, flowing style.

Adam Young, PE
Project Manager

City of Coffeyville
102 W. 7th Street
P.O. Box 1629
Coffeyville, KS 67337
Phone: 620-252-6120

**TITLE-SIGNATURE PAGE
REQUEST FOR QUALIFICATIONS**

The City of Coffeyville, Kansas, invites you to submit a proposal and statement of qualifications for professional engineering services for a Municipal Electric Department Cost of Service Study.

Five (5) SIGNED PROPOSALS

Plus one (1) unbound copy for a total of six (6) copies

MUST BE RECEIVED BY:

4:00 P.M. on January 17, 2014

PLEASE MARK YOUR SEALED PROPOSAL "COST OF SERVICE STUDY" AND SEND IT TO:

City of Coffeyville

Attention: Cindy Price, City Clerk

102 W. 7th Street
P.O. Box 1629
Coffeyville, KS 67337

The City reserves the right to reject any and all proposals, to waive technical defects, and to select the proposal(s) deemed most advantageous to the City.

The undersigned certifies that he/she has the authority to bind this company in an agreement to supply the service or commodity in accordance with all terms and conditions specified herein. Please type or print the information below. **Respondent is REQUIRED to complete, sign and return this form with their submittal.**

Company Name Burns & McDonnell

9400 Ward Parkway

Address

Kansas City, MO 64114

City/State/Zip

816.333.9400

Telephone #

816.822.3027

Fax #

jgreig@burnsmcd.com

E-mail

Authorized Person (Print) Jeffrey J. Greig

Signature

Senior Vice President

Title

1/15/14

Date

43-0956142

Tax ID #

Corporation - 100% employee-owned firm

Entity Type

Firm Profile



Burns & McDonnell is an internationally recognized consulting firm serving clients since 1898. The first major assignment for our founders, Mr. Burns and Mr. McDonnell, was a project for the City of Iola Kansas, a client Burns & McDonnell has serviced for over 115 years. This long-standing relationship is a testament to the services our company provides. Today, Burns & McDonnell is an over 4,300 strong, 100% employee-owned firm, directed by a board of directors that practices a management philosophy grounded in participation and attention to client and employee matters. This philosophy and participation have been the foundation for the continued success of the firm.

Contact Information

Adam Young, PE, MBA
Project Manager
Burns & McDonnell
9400 Ward Parkway
Kansas City, MO 64114
816-822-3957
ayoung@burnsmcd.com

Ted Kelly, MBA
Principal
Burns & McDonnell
9400 Ward Parkway
Kansas City, MO 64114
816-822-3208
ayoung@burnsmcd.com

Global Practices

Burns & McDonnell has over 4,300 employees in more than 30 offices nationwide providing innovative, timely and cost-effective services to our clients. Our company is organized into the following interactive Global Practices to meet industry needs:

- Business & Technology Services
- Transmission & Distribution
- Environmental Studies & Permitting
- Energy
- Environmental
- Infrastructure
- Aviation & Federal
- Process & Industrial
- Global Facilities
- Construction/Design Build

Regional Offices

Burns & McDonnell serves clients throughout the United States and worldwide. Our headquarters is in Kansas City, Missouri with offices across the country.



Firm Profile

(continued)



We have built our reputation on providing timely and responsive services to our clients. We measure success in part by the degree to which we are viewed as extensions of our clients' staff. This status cannot be achieved if physical location interferes with the delivery of timely and responsive service. A trusted business advisor must be readily accessible when the need arises, regardless of location. We encourage you to contact our references regarding the level of personal service and commitment we provide. You will find we have a history of meeting this challenge with our clients across the nation.

Depth of Staff

Burns & McDonnell has experts in a wide range of scientific, economic and engineering disciplines. This diversity of experience provides an excellent resource that can be drawn upon as needed to meet challenges and recommend solutions in a timely and efficient manner. This translates to project consistency, lower costs and the ability to maintain project schedules.

Employee Ownership

As a 100% employee-owned firm, each member of the Burns & McDonnell team brings an owner's mentality to your project. This provides a noticeably higher level of service to our clients.

Industry Rankings

Burns & McDonnell is ranked in the **top 10 percent of the leading 500 U.S. design firms** and the top third of the leading design-build firms by the *Engineering News Record*. We were also recently listed in the top 10 mechanical/electrical firms by Consulting-Specifying Engineer. Honored with numerous awards for excellence by professional organizations, government agencies and the armed forces, we've established a reputation for providing high-quality service to our clients and innovative solutions to meet their needs.

For the third consecutive year Burns & McDonnell has been awarded the **Premier Award for Client Satisfaction by PSMJ (the Professional Services Management Journal)**, the leading publisher, trainer and consultancy to the A/E/C industry. PSMJ conducted an independent survey of A/E/C service provider clients to determine overall satisfaction levels in seven key client service categories: Helpfulness; Responsiveness; Quality; Accuracy; Schedule Adherence; Budget Adherence; and Scope and Fees. Survey respondents were asked to compare the performance of Burns & McDonnell to other A/E/C service providers with whom they had experience.

For the second consecutive year Burns & McDonnell has been recognized by **FORTUNE Magazine as one of The 100 Best Companies To Work For in 2013**. One of only two U.S. Engineering firms to be so honored, this recognition calls attention to our industry leadership and stability, growth and low turnover, experience, expertise and financial strength. All attributes we routinely deliver in our continued efforts to make our clients successful.

A Commitment to Health & Safety

Safety is the most important component of any project. Burns & McDonnell employee-owners are committed to safety on the job at all times. Every project at Burns & McDonnell operates with the safety philosophy that zero recordable incidents can be accomplished with proper planning, resources and follow-through. The importance of safety is advocated by focusing on training efforts.

A Commitment to Quality

The QC procedures used at Burns & McDonnell were adopted in March 1981 and were updated and revised in September 2010.

The QC process for studies involves three distinct review steps that occur at strategic milestones during the project. Documents that take the form of a report undergo these distinct reviews prior to the draft publication. "Draft" or "Working Draft" submittals to any client are prepared as if they were "Final," reducing work on any subsequent iteration, if required, to the incorporation of purely technical comments from regulators or the client.

The objectives of the Burns & McDonnell quality control program are to:

- Satisfy our clients' requirements for their project, consistent with imposed time and budget constraints and technical practicalities.
- Comply with applicable codes, standards, laws, and regulations.
- Comply with company standards, unless otherwise directed by our client and provided that the substituted standards are in accordance with good practice.
- Select cost-effective concepts and systems.
- Minimize errors.
- Produce contract documents within budgets and on schedule.
- Reduce liability to the client and the company.

Financial Soundness

The company's strong financial performance is reflected by its historical growth and stability. Annual revenues for the years ending December 31, 2012, 2011, and 2010 were \$1.524 billion, 1.174 billion, and 1.070 billion. Burns & McDonnell maintains cash and investment balances of nine figures and has no current or long-term bank borrowings. The company maintains positive net income, current backlog levels approximating \$1 billion and an aggregate bonding capacity in support of our projects of \$1 billion.

Business & Technology Services

This project for the City will be executed by Burns & McDonnell's Business & Technology Services Global Practice. This group was formed to meet the financial and management challenges of our clients. Specific services provided include:

- Utility Rate Services
- Economic/Pricing/Financial Analyses
- Management Consulting Services
- Resource Planning
- Transmission Planning
- Operations Services
- Human Resource Management

The Business & Technology Services group offers the experience and expertise needed to successfully provide utility rate and financial consulting services for the City. Our experience in forecasting, financing, operation and maintenance reports, and other management assignments provides our staff with a broad understanding of the utility industry, in addition to the breadth and depth of knowledge necessary to successfully complete this assignment. Our knowledge and experience will allow us to address the issues of recovery of the cost of each element of utility service and preparation of the system for meeting future needs the City.

Firm Profile

(continued)



The Business & Technology Services group of Burns & McDonnell assists its clients with cost evaluations of providing electric services to their customers and with the development of appropriate pricing mechanisms designed to properly recover those costs. A brief narrative regarding some of the typical service offerings managed on behalf of electric utility clients is presented below.

Utility Rate Studies

The Business & Technology Services group provides cost-of-service and rate analyses for electric, gas, waste, utility clients. These projects include development of financial forecasts to estimate the effects of anticipated sales and costs on clients' revenue requirements. Our staff creates sophisticated computer models and databases that are utilized in the analyses. Burns & McDonnell's approach to performing each study is specifically tailored to each individual client's needs.

A key component of our cost of service and rate studies is the development of rate and pricing options for our clients. Burns & McDonnell utilizes the results of the cost analyses to evaluate and design rate structures for retail or wholesale service that accomplish our clients' strategic goals and objectives. We consider both traditional and innovative alternatives in the structure and application of pricing strategies recommended to our clients. The impacts of potential pricing scenarios on our clients' key constituents are identified and assessed. We also provide expert testimony to regulatory, legal, or other public authorities, both written and oral, on behalf of our clients in support of our pricing recommendations.

Cost Analysis

Burns & McDonnell provides detailed cost analyses and feasibility study services to clients in many different industries. These analyses have included feasibility studies of utility regionalization, plant expansions, office consolidations, mergers and acquisitions, and operational master plans. These studies have ranged from one-year to forty-year analyses. We have the in-house capabilities of numerous business and engineering disciplines that enhance our ability to accurately assess the advantages and disadvantages of many types of proposed projects. Custom financial proformas are often developed during these analyses to model the unique features of our client's particular business.

Engineer's Reports

The Business & Technology Services group prepares engineering reports for official statements in conjunction with the sale of revenue bonds. Typically, projections are made of the bond issuers' operating expenses, required revenues, and compliance with applicable debt covenants. Burns & McDonnell has served as consulting engineer for public utility financings totaling more than \$15 billion. Through these financial activities, we have worked with many investment banking firms and bond counsels, and have assisted in presentations to rating agencies and bond insurers.

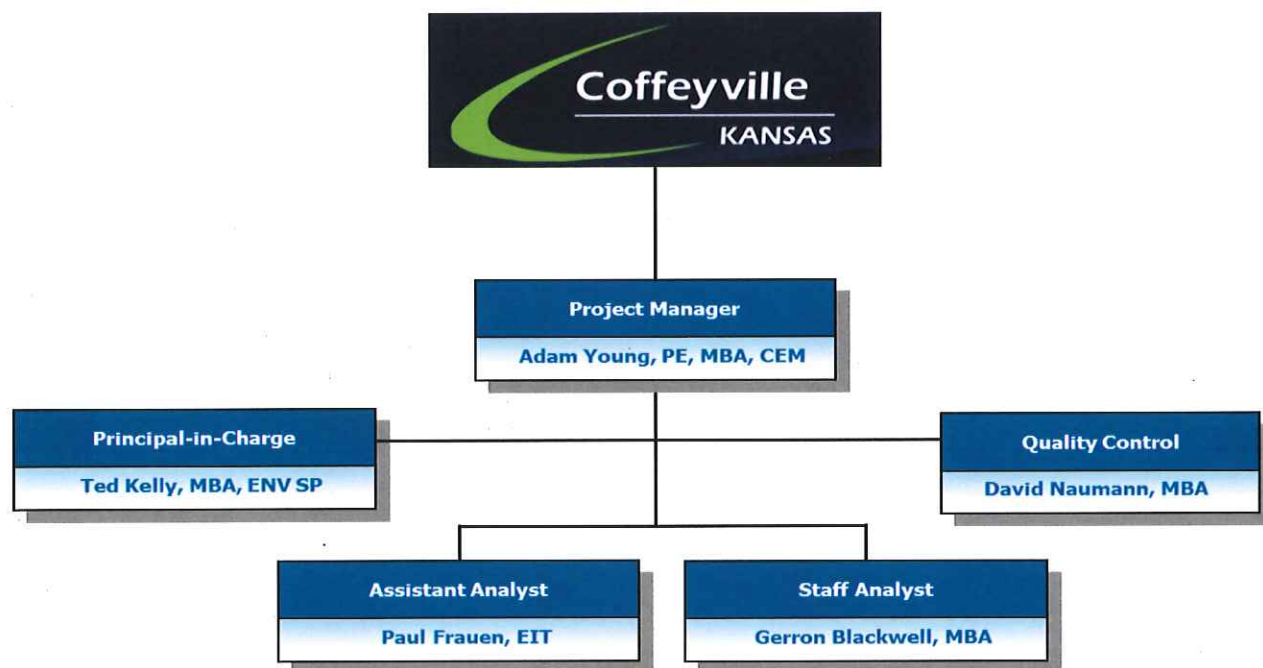
Management and Operation Reports

Utilities retain Burns & McDonnell to develop management and operation reports. These reports, individually tailored to the utilities' specific needs, are frequently required by the utilities' trust indentures or bond ordinances and have helped our clients improve their systems. Such reports require a periodic review of the utilities' management and operation by the consulting engineer to ensure that the utility is operated appropriately and the investment of the bondholder is protected.

Key Personnel & Organizational Chart

Burns & McDonnell has assembled a highly qualified staff of economic and business professionals with deep and directly applicable experience to execute the proposed Study for the City. Our project team is illustrated below. This team has the experience and knowledge to complete the services and provide actionable recommendations. In addition, the firm has technical specialists with additional areas of focus on which the project team can call on as needed. As you review our project team, consider these important points:

- Our project team's experience in forecasting, financing, operation and maintenance reports, and other management assignments provides the breadth and the depth of knowledge necessary to successfully complete this assignment.
- Our project team has a history of completing similarly sized and scoped projects on time and to the satisfaction of our clients and the Project Manager selected for this effort, Adam Young, has over 10 years of experience in electric utility financial consulting and cost of service studies.
- Our project team assigned to this engagement would also include our principal in charge for the study, Ted Kelly, who has more than 33 years of experience in professional services and rate study projects. Ted will be joined by Gerron Blackwell, Paul Frauen, and David Naumann who have substantial experience in utility rate studies.



We have structured a team that is committed, available and is fully capable of performing this project. We are ready to go! A brief synopsis of each member of our project team is included on the following pages.

Key Personnel

(continued)



Adam Young, MBA, PE, CEM – Project Manager

Mr. Adam Young will serve as the project manager for the Study. Mr. Young will be responsible for completing and coordinating the completion of the various analyses in the Study. Besides having responsibility for completing certain aspects of the proposed work, he will engage other appropriate resources within our multi-disciplined, full-service firm as needed. Mr. Young has developed customized Excel based financial models and analyses for a number of electric utility studies. These studies have included financial analysis, determination of revenue and revenue requirements, cost-of-service analyses, rate analyses, and rate design. Mr. Young has managed, directed, conducted, and supported numerous similar studies over the past ten years including studies for Naperville, Illinois, Lakeland, Florida; Pasadena, California; Owensboro, Kentucky; and Jackson, Missouri.

Ted Kelly, MBA – Principal in Charge

Mr. Ted Kelly will serve as principal in charge for the Study. Mr. Kelly has extensive experience in electric utility rate matters and has performed cost-of-service and rate design studies for clients across the country. As principal in charge, he will oversee satisfactory completion of the work and be directly responsible for the services provided. Mr. Kelly has managed and directed numerous similar studies over the past five years including studies for Pasadena, California; Naperville, Illinois; Lakeland, Florida; McPherson, Kansas; Dover, Delaware; and Owensboro, Kentucky.

Gerron Blackwell, MBA – Staff Analyst

Mr. Gerron Blackwell will serve as the project analyst for the Study. Mr. Blackwell has been actively involved as project analyst in several cost-of-service and rate studies, with responsibility for analyzing required capital expenditures, evaluating revenue and debt financing, and allocating costs to various customer classes. He has also determined cost-based rates based on projected revenues and expenses using detailed financial models. His project experience includes serving as an analyst on similar studies for Pasadena, California; Lakeland, Florida; Naperville, IL; Dover, Delaware; McPherson, Kansas; and Owensboro, Kentucky.

Paul Frauen, EIT – Assistant Analyst

Mr. Paul Frauen will serve as an assistant project analyst for the study. Mr. Frauen has been actively involved as an assistant analyst in several electric rate studies and has prepared numerous financial forecast models, power supply analyses, and rate analyses. He has been responsible for analyzing required capital expenditures, evaluating revenue and debt financing, and allocating costs to various customer classes. He has also determined cost-based rates based on projected revenues and expenses using detailed financial models. His recent project experience includes supporting work in developing financial forecast models and detailed customer rate analyses for Pasadena, California, Owensboro, Kentucky, and Jackson, Missouri.

David Naumann, MBA – Quality Control

Mr. Naumann will serve as the quality control specialist for the Study, and will assist with the independent review of the deliverables for the Study. Mr. Naumann has been actively involved as a senior project analyst in several cost-of-service and rate studies for various utilities. He has been responsible for analyzing required capital expenditures, evaluating revenue and debt financing, and allocating costs to various customer classes. He has also determined cost-based rates based on projected revenues and expenses using detailed financial models.

Detailed resumes for the project team members are provided on the following pages.

Adam S. Young, PE, MBA, CEM

Project Manager



Expertise

- Financial Modeling
- Cost-of-Service
- Utility Rate Design
- TOU Rate Design
- Renewable Energy
- Distributed Generation
- Demand Side Management
- Smart Grid Planning

Education

- B.S. in Mechanical Engineering, University of Missouri, Columbia, 2003
- MBA, University of Missouri, Kansas City, 2007

Organizations

- Smart Grid Interoperability Panel
- American Public Power Association

Registration

- Professional Engineer, Missouri
- Certified Energy Manager, AEE

Total Years of Experience

11

Years With Burns & McDonnell

11

Start Date

2002

Mr. Young is a project manager and senior project analyst in Burns & McDonnell's Business & Technology Services division where he specializes in engineering and financial analysis in the energy industry. During his career at Burns & McDonnell, he has gained a broad base of experience in the energy industry including system planning, financial analysis, economic modeling, cost of service analysis, utility rate design.

Financial Modeling and Planning Services, Long Island Power Authority

New York, NY

Mr. Young is serving as the project manager and lead financial analyst in redeveloping the long term financial planning model for the Long Island Power Authority (LIPA). The financial model was developed to forecast LIPA's revenues and costs and is used to develop their income and cash flow statement forecasts. The model is used to determine levels of rate revenue increases, annual debt issue amounts, and cash balances. Additionally, Burns & McDonnell is continuously supporting LIPA in their long term resource planning and financial planning needs by modeling various scenarios and strategies including but not limited to rate restructuring alternatives, the sale of generation assets, securitization of over 2 billion in outstanding debt, construction financing of new generation assets, and various power purchase agreement alternatives.

Electric Utility Cost of Service and Rate Study, Trenton Municipal Utilities

Trenton, MO

Mr. Young recently served as the project manager and lead business analyst for an electric utility cost of service and rate design study for Trenton Municipal Utilities (TMU). The study includes the development of a comprehensive financial forecast model of the integrated utility system, a cost of service analysis and the design and restructuring of TMU's retail rate classes. As part of the study, Burns & McDonnell evaluated the impact of consolidating customer classes, variations in power supply structure, and various capital financing strategies.

Electric Cost-of-Service and Rate Design Study, Naperville Department of Public Utilities

Naperville, IL

Mr. Young served as the project manager on the comprehensive electric cost-of-service and rate design study for Naperville. The study includes development of time-of-use rates for various customer classes served by Naperville. New rate classes were included in the cost-of-service allocations, and corresponding rate schedules were developed for each resulting class of customers.

Electric Rate Analysis and Cost of Service Study, Lakeland Electric

Lakeland, FL

Mr. Young served as the assistant project manager in preparing an electric rate analysis and cost of service study for Lakeland Electric. The cost of service analysis was required due to Florida Public Utilities Commission regulations

and served as the basis for the setting of new electric rates. This study also developed time of use (TOU) electric rate structures that will support the implementation of Lakeland Electric's Smart Grid project.

Electric Rate Analysis and Cost of Service Study, City of Jackson
Jackson, MO

Mr. Young served as the project manager on a comprehensive electric rate analysis and cost of service analysis for the City of Jackson, MO. The cost of service analysis was needed to better allocate the cost of power supply to the City's various customer classes. The City currently purchases from MOPEP.

Electric Rate Analysis and Cost of Service Study, Owensboro Municipal Utilities
Owensboro, KY

Mr. Young served as the lead analyst in preparing a detailed electric rate analysis and cost of service study for Owensboro Municipal Utilities (OMU). The study was required due to OMU's new power supply agreement with its coal plant.

Electric Rate Analysis and Cost of Service Study, City of Dover, DE
Dover, DE

Mr. Young served as the lead analyst in preparing an electric rate analysis and cost of service study for the City of Dover, DE. The rate analysis and cost of service analysis incorporated changes in Dover's new wholesale power supply contract with Pace Global Energy Services. Mr. Young also provided rate design services to Dover in 2007 to 2008.

Expertise

- Utility Rate Analyses
- Cost of Service
- Utility Planning and Operations Analysis
- Financial Analysis
- Power Supply Evaluations

Education

- B.S. in Economics, Minor in Engineer Management, University of Missouri-Rolla, 1977
- MBA in Utility Regulation and Management, Indiana University, 1983

Professional Registration

- Envision Sustainability Professional

Organizations

- Council of Energy Advisors
- Empire Who's Who of Executives and Professionals 2003-04, 2005-06
- National Register's Who's Who in Executives & Professionals 2002-03
- American Water Works Association

Committees

- Texas Public Power Association Marketing & Customer Service

Total Years of Experience

34

Years With Burns & McDonnell

15

Start Date

1998

Mr. Kelly is a Principal in Business & Technology Services at Burns & McDonnell. In this capacity, Mr. Kelly is responsible for managing a variety of projects for utilities relating to financial and management issues. He is the Director of Business Analysis in Business & Technology Services Group. Mr. Kelly's project experience includes analysis of utility operations and management; strategic and business planning; cost-benefit analysis; financial feasibility; economic impacts; revenue requirements; financial and cost accounting; cost of service; rate design; contributions in aid of construction; resource acquisition strategies; power supply planning; and valuations of utility property. He has managed numerous projects involving in-depth financial analysis. Mr. Kelly has over 30 years of utility financial consulting experience.

Mr. Kelly has been involved in utility assignments involving the determination of revenue requirements and cost of service by customer class. Specific studies include projections of revenues and expenses; normalization of test period data; analyses of customer class load characteristics; development of customer class cost allocation factors; analyses of customer bill frequency data; design of cost of service rates; calculations of revenue under proposed rates; and preparation of testimony. Mr. Kelly has completed studies for electric, water, wastewater, stormwater, and gas utility systems. His work has included presentation of testimony before state regulatory commissions.

Electric Rate Analysis and Cost of Service Study, Pasadena Water and Power, Pasadena, CA

Mr. Kelly managed a detailed electric rate analysis and cost of service study for Pasadena Water and Power (PWP). The study was prepared to address cost increases and determine PWP's ability to fully meet revenue requirements. In completing the study, rate schedules were developed to address standard rates and other rate options that PWP wanted to make available to customers to incorporate critical requirements related to customer service conditions.

Electric Rate Analysis and Cost of Service Study, Lakeland Electric Lakeland, FL

Mr. Kelly managed an electric rate analysis and cost of service study for Lakeland Electric. The cost of service analysis was required due to Florida Public Utilities Commission regulations and served as the basis for the setting of new electric rates. This study also developed time of use (TOU) electric rate structures that will support the implementation of Lakeland Electric's Smart Grid project.

Electric Cost-of-Service and Rate Design Study, Naperville Department of Public Utilities, Naperville, IL

Served as the project director on the comprehensive electric cost-of-service and rate design study for Naperville. The study included development of time-of-use rates for various customer classes served by Naperville. New rate classes were included in the cost-of-service allocations, and corresponding rate schedules were developed for each resulting class of customers.

Other Recent Studies

Mr. Kelly was the project director for recent electric rate studies for the Board of Public Utilities of McPherson, KS, Owensboro Municipal Utilities (OMU), City of Dover, DE, and Trenton Municipal Utilities, MO.

Expertise

- Economic Analysis
- Financial Forecasting
- Valuation Analysis
- Utility Rate Analysis
- Cost-of-Service Analysis

Education

- MBA in Finance,
University of Missouri-
Kansas City, 2007
- B.S. in CADD
Technology, Central
Missouri State University,
2003

Total Years of Experience

10

Years With Burns & McDonnell

10

Start Date

2004

Mr. Blackwell is a project analyst in the Business & Technology Services group at Burns & McDonnell. Mr. Blackwell specializes in financial modeling, financial analysis, forecasting, and valuation assessment. Specific experience includes the projections of revenues and expenses, normalization of test period data, analyses of customer class load characteristics, development of customer class cost allocation factors, design of cost-of-service rates, and calculations of revenue under proposed rates. Analyses performed include development of revenue requirements forecasts, cost-of-service analysis, consolidation of customer classes, and various modifications to the rate design structure. A summary of Mr. Blackwell's engagements is presented below.

Electric Rate Analysis and Cost of Service Study, Pasadena Water and Power - Pasadena, CA

Mr. Blackwell was the principal analyst for a detailed electric rate analysis and cost of service study for Pasadena Water and Power (PWP). The study was prepared to address cost increases and determine PWP's ability to fully meet revenue requirements. In completing the study, rate schedules were developed to address standard rates and other rate options that PWP wanted to make available to customers to address specific requirements related to service conditions.

Electric Rate Analysis and Cost of Service Study, Owensboro Municipal Utilities - Owensboro, KY

Mr. Blackwell was the principal analyst for a detailed electric rate analysis and cost of service study for Owensboro Municipal Utilities (OMU). The study was prepared to address cost increases and reset base and appropriate cost adjustment factors to fully meet revenue requirements. In completing the study, rate schedules were developed to address standard rates and other rate options that OMU wanted to make available to customers.

Electric Rate Analysis and Cost of Service Study, Lakeland Electric - Lakeland, FL

Mr. Blackwell served as an analyst in preparing an electric rate analysis and cost of service study for Lakeland Electric. The cost of service analysis was required due to Florida Public Utilities Commission regulations and served as the basis for setting new electric rates. This study also developed time of use (TOU) electric rate structures that support implementation of Lakeland's Smart Grid project.

Electric Cost-of-Service and Rate Design Study, Naperville Department of Public Utilities - Naperville, Illinois

Mr. Blackwell served as an analyst on the comprehensive electric cost-of-service and rate design study for Naperville. The study includes development of time-of-use rates for various customer classes served by Naperville. New rate classes were included in the cost-of-service allocations, and corresponding rate schedules were developed for each resulting class of customers.

Electric Cost of Service and Rate Study, Board of Public Utilities - McPherson, KS

Mr. Blackwell prepared a detailed electric rate analysis and cost of service analysis and model for the Board of Public Utilities of McPherson, KS. In completing the study, prepared forecasts of revenues and revenue requirements, completed cost allocations and developed revised rates including modification to rate structures by customer class. Assisted with the preparation of the project report and presentation of results and recommendations.

Expertise

- Economic Modeling
- Feasibility Studies
- Performance Modeling
- Financial Forecasting
- Valuation Analysis
- Utility Rate Analysis
- Cost-of-Service Analysis

Education

- B.S. in Mechanical Engineering, University of Missouri – Columbia, 2012

Organizations

- American Society of Mechanical Engineers

Certifications and Training

- E.I.T., Missouri

Total Years of Experience

1.5

Years With Burns & McDonnell

1.5

Start Date

Full-time – June 2012
Intern – Winter 2011-2012
Intern – Summer 2011

Paul Frauen works as an Assistant Mechanical Engineer in Burns & McDonnell's Business and Technology Services Analysis Group. Mr. Frauen assists lead engineers and project managers on a multitude of projects. His experience includes financial, economic, hydraulic, and renewable energy modeling, system planning, rate analysis, and technology integration.

Electric Rate Analysis and Cost of Service Study, Trenton Municipal Utilities

Trenton, MO

Mr. Frauen served as a project analyst on a comprehensive electric rate analysis and cost of service analysis for the City of Trenton, MO. The cost of service analysis was needed to better allocate the cost of power supply to the City's various customer classes. The City currently purchases from MOPEP.

Electric Rate Analysis and Cost of Service Study, Owensboro Municipal Utilities - Owensboro, KY

Mr. Frauen is serving as an analyst in preparing a detailed electric rate analysis and cost of service study for Owensboro Municipal Utilities (OMU). The study is required due to OMU's new power supply agreement with its coal plant.

Electric Rate Analysis and Cost of Service Study, City of Jackson - Jackson, MO

Mr. Frauen served as the project analyst on a comprehensive electric rate analysis and cost of service analysis for the City of Jackson, MO. The cost of service analysis was needed to better allocate the cost of power supply to the City's various customer classes. The City currently purchases from MOPEP.

Electric Rate Analysis and Cost of Service Study, Pasadena Water and Power - Pasadena, CA

Mr. Frauen is an analyst for a detailed electric rate analysis and cost of service study for Pasadena Water and Power (PWP). The study is being prepared to address cost increases and determine PWP's ability to fully meet revenue requirements. In completing the study, rate schedules are being developed to address standard rates and other rate options that PWP wants to make available to customers to address specific requirements related to service conditions.

Biomass CHP Plant Phase 1 Feasibility Study, Columbia Water & Light - Columbia, MO

Mr. Frauen assisted Columbia Water & Light in inspecting the feasibility of a Biomass CHP plant to service multiple industrial facilities within Columbia, MO. This effort included the drafting of the technical report to be presented to Columbia Water & Light, as well as the construction of a model examining loads and the determination of an appropriate plant placement.

Specialties

- Project Management
- Financial Consulting
- Cost of Service
- Rate Analysis
- Feasibility Analysis
- Debt Issuance Support
- Economic Modeling
- Valuation
- System Development Fees
- Performance Management

Education

- B.S.B.A., Finance
Economics, Rockhurst
University, 1991
- M.B.A., Finance,
University of Missouri –
Kansas City, 1997

Organizations

- American Water Works
Association
- Water Environment
Federation

Total Years of Experience

22

Years With Burns & McDonnell

2

Start Date

2011

Mr. Naumann is a project manager in Burns & McDonnell's Business & Technology Services Division specializing in the financial and operational analysis of a variety of municipal utility systems. The breadth of engagements during Mr. Naumann's 22 years of service have included financial planning, cost of service, and rate design; system development charges; utility valuation; economic modeling; feasibility of plant expansion; feasibility of organizational or governance change, and related transition planning; and process improvement. His decision support background, understanding of business operations, and economic modeling skills have been leveraged to develop innovative feasibility assessments and viable financial plans. Mr. Naumann has facilitated large and small workshops and presented study results effectively to decision makers and stakeholders.

Electric Rate Analysis and Cost of Service Study, Pasadena Water and Power - Pasadena, CA

Mr. Naumann assisted in the execution of a detailed electric rate analysis and cost of service study for Pasadena Water and Power (PWP). Specifically Mr. Naumann contributed toward the development of the cash and utility basis revenue requirements and rate of return modeling.

Utility System Financial Analysis Springfield, MO

Mr. Naumann is serving as the project manager to perform variance analysis comparing forecasts of financial performance used in the most recent wastewater rate study to actual results achieved in the recently completed fiscal year. Variance analysis includes customers, volumes, revenues, operating expenses, and other cash requirements.

Wastewater Utility Bond Feasibility Study Kansas City, MO

Mr. Naumann served as the project manager responsible for the bond feasibility analysis associated with the issuance of approximately \$78M in wastewater revenue bonds. Services included representative system inspections and a financial analysis projecting cash flows and revenue bond debt service coverage over a 10 year time horizon. As a condition of their existing bond covenant, an additional bonds test was also performed. This project was executed in an accelerated approach to help the City take advantage of a favorable municipal bond market.

Depreciation Study, Gainesville Regional Utilities Gainesville, FL

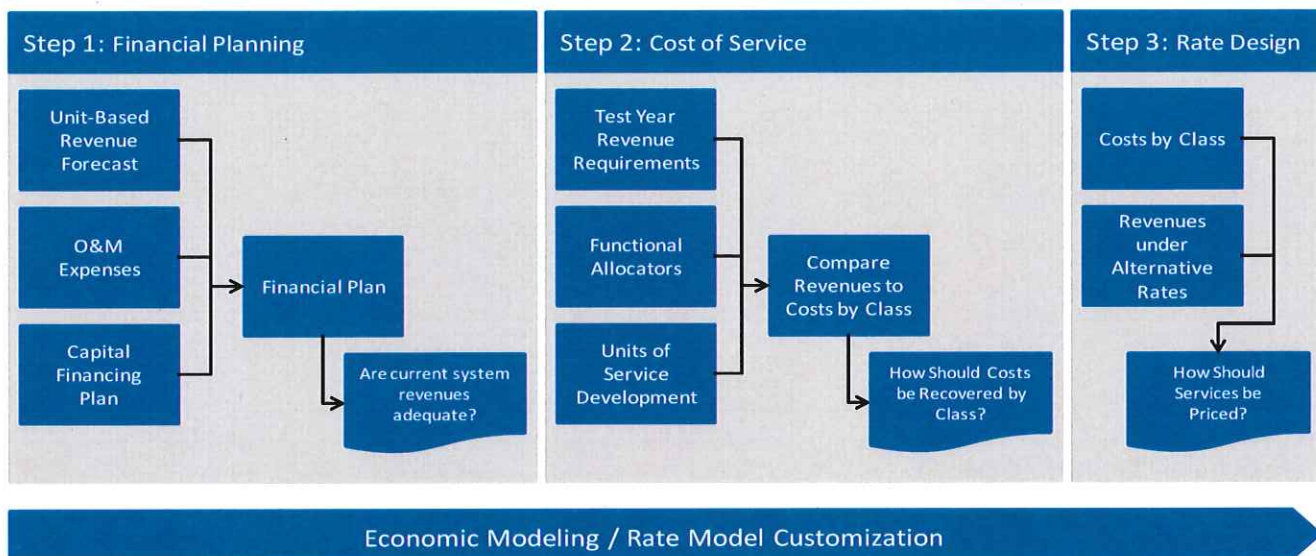
Mr. Naumann served as a project manager for a comprehensive depreciation rate study for Gainesville Regional Utilities' (GRU) systems. The study involved on-site inspections and observations regarding the condition of key assets, followed by detailed analysis of related fixed asset records. The Whole Life and Life Span methods were used as appropriate to develop recommendations for depreciation rate changes for utility asset classes.

Project Understanding

Burns & McDonnell proposes to provide the professional consulting services required by the City of Coffeyville, Kansas (the City) to conduct a comprehensive Electric Utility Cost of Service and Rate Design Study (Study). Burns & McDonnell has reviewed the scope of work covered in the RFP and understands that the City would like to complete the tasks described in the Project Approach section of our proposal document.

Project Approach

To meet the study objectives identified by the City, Burns & McDonnell proposes to follow a three-step approach to address the three key aspects:



Task 1 - Initiate Project

Burns & McDonnell will initiate the project activities as soon as possible following the execution of an Agreement for Professional Consulting Services and receipt of authorization to proceed from the City.

Task 1.1 - Prepare Data Request

Burns & McDonnell will submit a comprehensive data request for information to the City required to perform the analysis and complete the Study. This will include various historical and budgeted financial information, as well as certain electronic data and specific documents. As the evaluation proceeds, additional information may be requested, as necessary. An example data request has been included at the end of this section.

Task 1.2 - Conduct Project Kick-off Meeting

Burns & McDonnell proposes to initiate the project by conducting a project kick-off meeting at the City's offices. This meeting will provide the opportunity for the project team to meet with utility staff and gain further understanding of the City's goals and objectives of the Study. It will also allow Burns & McDonnell and the City to review the project approach, the various issues to be addressed, and the data and information requested previously. During the meeting, the Burns & McDonnell project team will work with the City to finalize a timeline for the study that will result in completion and acceptance of all tasks and deliverables in time to facilitate completion of the Study in a timely manner to meet the City's needs.

Task 1 - Deliverables and Meetings

Deliverables: Data Request List Formal Meeting: On Site Project Kick-off

Task 2 - Prepare Financial Forecast Model and Determine Revenue Requirement

Burns & McDonnell will develop a five-year financial forecast of the City's electric utility's operating results. This will result in a determination of whether the City's current electric rates will provide adequate revenues to meet utility operating and capital costs for five years into the future. The results of this financial forecast will be utilized to define the target annual revenue requirements for the cost of service analysis. Burns & McDonnell will utilize any retail rate revenue projections, capital plan, and operating cost projections that the City has available as the basis for developing the financial forecast. This task will include addressing the following requirements from the RFP; (1) review and validation of City operating revenues and expenses, (2) comparison to other utilities, and (3) identification for revenue enhancement opportunities.

Task 2.1 - Review Historical Electric Usage and Prepare Load Forecast

Burns & McDonnell will review the historical load and usage data, energy consumption data, and billing demand data provided by the City to assess usage patterns of each customer class. Burns & McDonnell will also review historical growth in the number of customers by class and then forecast the annual number of customers for each class for each year of the forecast period. Based on the historical data provided and other available information, Burns & McDonnell will estimate the total annual energy consumption by customer for each rate class.

Burns & McDonnell will also prepare a summary of the annual power supply requirement which will be based on the individual customer classes' load forecasts. The annual power supply requirement will have the necessary system energy and demand data that will allow Burns & McDonnell and the City to project the annual system power supply cost. Burns & McDonnell will prepare a system demand and energy forecast that is able to easily integrate power supply contract billing determinants.

Task 2.2 - Prepare Detailed Revenue Forecast

Burns & McDonnell will apply the "existing" schedules of electric rates to the projected annual detailed billing determinants (i.e. demand, energy, etc.) and the estimated annual numbers of customers to develop the forecasted annual billed electric revenues under the existing rates for the forecast period. Burns & McDonnell will set up the energy sales and revenue sections of the financial forecast model such that the City staff will be able to easily update the model inputs such as (energy growth, customer count, etc.) in the future. Burns & McDonnell will also develop projections of electric revenues from other sources such as interest income, penalties, and other miscellaneous income sources.

Task 2.3 - Prepare Detailed Power Supply Cost Forecast

Burns & McDonnell will work with the City staff to accurately model power supply contract billing determinants, contract rates, and overall annual costs, monthly costs, and hourly costs (as needed) in the financial forecast model. The costs under the Grand River Dam Authority (GRDA) power supply contract will need to be summarized under the necessary cost components (i.e. capacity costs, energy costs, transmission costs, etc.) so that the data can be integrated directly into the cost-of-service sections of the model. Additional details and cost components of the City's own internal local generation will be integrated into the model to account for the wholesale revenues provided through the capacity purchase agreement with GRDA. The details of the power supply cost will be critically important when determining the allocated energy cost and demand cost to each class and will provide the basis for the design of the proposed rates.

Task 2.4 - Prepare Operation and Maintenance Expense Forecast

Burns & McDonnell will prepare projections of annual system operation and maintenance expenses, by FERC account if available, based on projected usage, historical levels of these expenses, budgets for future periods, and the input of the City staff as to impacts of any planned changes to the electric system.

Task 2.5 - Prepare Capital Improvements and Depreciation Expense Forecast

Burns & McDonnell will review the funding provided in the current Capital Improvements Budget for system additions and expansions, renewals, and replacements. The funding provided for recurring capital activities will be compared to historical levels and trends. Comparisons will be made between the specific projects included in the budget and those projects identified in any existing electric system master plans, construction work plans, long-term budgets, strategic plans, or other capital plans. Any significant variations will be discussed with the City and final projections of annual capital investments required for each year will be incorporated into the financial forecast. Once the capital improvement plan is completed, Burns & McDonnell will also prepare a forecast of the annual plant-in-service by FERC account (if applicable). This will be utilized to determine the annual depreciation expense which will be utilized in determining the projected change in net utility plant.

Task 2.6 - Prepare Debt Service Requirements Forecast

Existing annual debt service requirements on any outstanding debt will also be included in the financial forecast. The outstanding debt will be based on existing debt schedules provided by the City. Burns & McDonnell will work with the City staff to ensure that the debt service on any new bonds issued for future capital improvement projects are correctly modeled and integrated into the model. If the City has already issued bonds and has the debt schedules available, Burns & McDonnell will utilize those schedules in the forecast.

Task 2.7 - Prepare Statement of Cash Flow, Net Income, and Revenue Requirement Analysis

Burns & McDonnell will summarize the annual forecasts of the electric utility revenues, annual operating expenses, capital improvements expenditures, debt service, and all other necessary operation and non-operating expenditures in the form of a five-year pro forma cash flow analyses and net income statement. The total projected annual net margins will provide an indication of whether the existing electric rates will generate sufficient revenues to cover the utility's costs for each year of the forecast period and whether an overall revenue adjustment is necessary or if capital improvement programs require the issuance of additional debt financing.

In addition, the effects of any financial performance requirements or targets, i.e. debt service coverage requirement, target operating ratio, reserve level requirements, and net cash flow for the electric utility will be assessed. Burns & McDonnell will provide the draft financial forecast model to the City for review and assessment of the estimated impacts on the cash flow forecast of the electric utility before developing subsequent financial planning scenarios. Burns & McDonnell will incorporate appropriate revisions to forecast assumptions based on input from the City and prepare the draft baseline financial model and revenue requirement forecast.

Task 2.8 - Financial Planning Scenario Analysis

Once the draft baseline financial model and revenue requirement is built and agreed upon with the City, Burns & McDonnell will develop up to three different financial planning scenarios for the City to consider before moving into the cost of service analysis. These financial planning scenarios will include various strategies for increasing rate revenues to cover utility costs and address potential capital financing alternatives over the forecast period.

Burns & McDonnell will review the results of the financial planning scenarios with the City for assessment of the estimated impacts on the cash flow, net income, debt service coverage, and reserve balance forecasts of the electric utility. City staff and Burns & McDonnell consultants will select the financial scenario that best meets the City's financial and political objectives and use that scenario as the basis for the cost of service and rate design.

Task 2 - Deliverables and Meetings

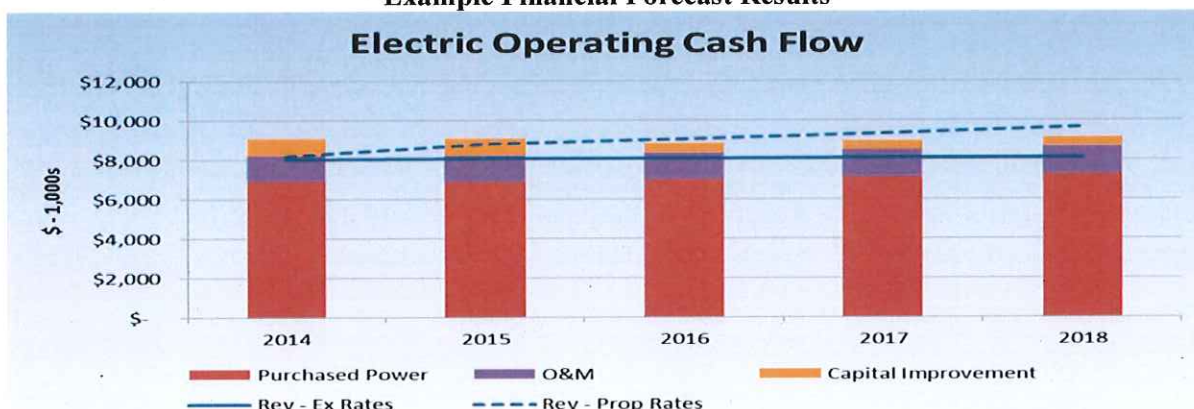
Deliverables:

- Draft Baseline Financial Forecast Model
- Draft Financial Forecast Planning Scenarios
- Final Financial Forecast Model

Formal Meetings:

- On Site Meeting to Review and Discuss Draft Financial Forecast
- Conference Call to Review and Discuss Final Financial Forecast Scenarios

“Example Financial Forecast Results”



Task 3 - Develop Cost-of-Service Analysis

The information contained in the five-year financial forecasts for the electric utility will be used to determine the corresponding annual revenue requirement. The annual revenue requirement will serve as the basis for the cost-of-service analyses for the electric system. Since the financial forecast provides projections of the operating, capital, and other costs of providing service for five annual periods, there are several options for defining the annual revenue requirement to be used in the cost-of-service analysis. For example, projections for any one year could be used directly, i.e. year three might be assumed to be representative of the entire period. The manner in which the revenue requirement will be determined from the forecast will be agreed upon at the kick-off meeting. Once the required level of annual revenues has been determined, Burns & McDonnell will create a cost-of-service analysis that will result in allocation of cost responsibility for the overall rate revenue requirement to each customer class. The development of the allocated class cost of service will be consistent with industry standards.

Task 3.1 - Functionalize Costs

Burns & McDonnell will utilize its internally developed cost-of-service model, which will be provided to the City at the end of the Study, for the development of the cost-of-service analysis. This Excel-based model has been used in completing dozens of cost-of-service studies over the past five years. In addition to including all financial and statistical data to reflect the annual revenue requirement derived from the financial forecast model, Burns & McDonnell will develop allocation factors based on the City data and assumptions, as appropriate, that will serve as the bases for functionalizing and unbundling of costs. This model will likely require some modifications.

Information for the annual test year revenue requirement will flow through to the cost-of-service model. The first segregation of costs in a cost-of-service analysis is the assignment of the cost components of the revenue requirement to functional service areas, i.e. power production, power transmission delivery, distribution delivery, customer service, metering, etc. This step is often referred to as “*unbundling*”. For this analysis, Burns & McDonnell will discuss with the City which functional services to use to assign the annual revenue requirement based on the City’s current system operation. Based on the RFQ, Burns & McDonnell understands that the City would like to unbundle the projected costs from the revenue requirement into the four primary services at a minimum which include (1) power supply, (2) distribution, (3) metering, and (4) customer service.

The amounts included in the annual revenue requirement for each component of revenue, and expense will be assigned to or split between the various functional services by one of several methods. These methods include direct assignment to a specific related function, assumed percentage breakdowns based on estimated levels of related activities within multiple functions, ratios of statistical factors affecting multiple functions, and composite ratios of the assignments resulting from the previous methods. The annual revenue requirement will then be summarized by functional service.

Burns & McDonnell will utilize the detailed power supply costs data, transmission costs, distribution costs,

metering costs, and customer costs built up in the financial forecast to build up the costs which will ultimately be assignable to each customer class. The demand and energy cost structure under the City's existing power supply contract will be a critical component in allocating the costs into each of the correct functional categories.

Task 3.2 - Allocate Costs to Rate Classifications

The annual revenue requirement will be allocated among the City's various rate classes using the cost of service model. The rate classifications agreed upon at the beginning of the study will be used as the basis for these allocations. Burns & McDonnell will discuss with the City the allocation methods to be used in completing the study. Certain allocation methods are more appropriate than others, depending upon the cost structure and financial goals of the City.

Burns & McDonnell will use existing load information from the City's various rate classifications to develop allocation factors, particularly in relation to demand costs. If the City has not assembled any load research data, Burns & McDonnell will utilize publicly available data and our internal database for load shape data in Kansas.

The cost of service model produces a summary of the allocated revenue requirement. The output, as shown below, will be compared with the revenues to be generated by each rate class to estimate for each class the extent to which the current rates would recover the corresponding allocated share of the annual revenue requirement. As a result, a breakdown by rate classification of the total revenue change at the system level will be determined.

Task 3.3 - Review Cost-of-Service Results

Burns & McDonnell will conduct a review meeting with the City staff to review the preliminary cost-of-service analysis results. Any revisions to the assumptions used in the cost-of-service analysis will be agreed upon for purposes of finalizing the analysis. In addition, guidance will be obtained from the City as to any adjustments to the revenue recovery to be provided by each rate classification prior to beginning Task 4 of the Study.

Task 3 - Deliverables and Meetings

- Deliverables: Cost-of-Service Excel Model
- Formal Meeting: On Site Meeting to Review Cost-of-Service Results

"Example Cost of Service Model Results Snap Shot"

	Total System	Residential	Residential TOU	General Service	General Service TOU	Primary	Transmission	Outdoor Metered Lighting	General Service (IAC)
Summary of Cost of Service									
Energy Cost									
Energy Sales (kWh)	1,473,723,985	557,862,133	8,493,476	621,545,647	9,435,052	225,407,541	37,614,068	3,049,966	10,316,102
Total Cost	\$ 59,509,929	\$ 22,592,855	\$ 343,977	\$ 25,171,974	\$ 382,110	\$ 8,995,040	\$ 1,482,661	\$ 123,521	\$ 417,792
Dollars/kWh	\$ 0.0404	\$ 0.0405	\$ 0.0405	\$ 0.0405	\$ 0.0405	\$ 0.0399	\$ 0.0394	\$ 0.0405	\$ 0.0405
Demand Cost (Total)									
Contribution to System NCP (kW)	276,721	122,266	1,801	109,275	1,659	31,177	7,933	746	1,814
Total Cost	\$ 67,757,221	\$ 27,961,557	\$ 425,716	\$ 29,227,492	\$ 443,673	\$ 8,103,205	\$ 959,787	\$ 150,689	\$ 485,103
\$/kW-mo	\$ 20.40	\$ 19.06	\$ 19.06	\$ 22.29	\$ 22.29	\$ 21.66	\$ 10.08	\$ 16.82	\$ 22.29
Customer Service									
Number of Customers	57,240	50,378	767	5,797	88	9	1	116	84
Total Cost	\$ 6,534,250	\$ 5,749,896	\$ 87,542	\$ 661,660	\$ 10,044	\$ 2,054	\$ 228	\$ 13,257	\$ 9,568
\$/Customer/Month	\$ 9.51	\$ 9.51	\$ 9.51	\$ 9.51	\$ 9.51	\$ 19.02	\$ 19.02	\$ 9.51	\$ 9.51
Revenue Requirement Before Adjustments	\$ 133,801,400	\$ 56,304,308	\$ 857,236	\$ 55,061,125	\$ 835,827	\$ 17,100,295	\$ 2,442,676	\$ 287,466	\$ 912,463
Lighting Depreciation Adjustment [1]	\$ 0	\$ (25,958)	\$ (395)	\$ (2,987)	\$ (46)	\$ (5)	\$ (1)	\$ 29,434	\$ (43)
Total Cost:									
Dollars	\$ 133,801,400	\$ 56,278,350	\$ 856,840	\$ 55,058,138	\$ 835,782	\$ 17,100,295	\$ 2,442,676	\$ 316,900	\$ 912,420
Dollars/kWh	\$ 0.0908	\$ 0.1009	\$ 0.1009	\$ 0.0886	\$ 0.0886	\$ 0.0759	\$ 0.0649	\$ 0.1039	\$ 0.0884
Comparison of Revenues (\$)									
Revenue Requirement	\$ 133,801,400	\$ 56,278,350	\$ 856,840	\$ 55,058,138	\$ 835,782	\$ 17,100,295	\$ 2,442,676	\$ 316,900	\$ 912,420
Gen. by Existing Rates	133,801,400	\$ 55,132,700	\$ 839,500	\$ 55,042,700	\$ 844,700	\$ 17,497,300	\$ 2,607,300	\$ 316,900	\$ 920,300
Dollar Difference	\$ -	\$ 1,145,650	\$ 17,340	\$ (584,562)	\$ (6,918)	\$ (397,005)	\$ (164,624)	\$ -	\$ (7,880)
Revenue Adjustment Required	0.00%	2.08%	2.07%	-1.05%	-1.08%	-2.27%	-6.31%	0.00%	-0.86%

Task 4 - Review and Design Customer Class Proposed Rates

Following the determination of the annual revenue requirements for the electric utility and the completion of the allocation of those revenue requirements to each customer class within the cost of service analysis, Burns & McDonnell will complete an assessment of the City's current electric rates. Burns & McDonnell will then develop proposed new rates and fees for the electric utility.

Task 4.1 - Review of Existing Rate Classifications and Structures

Burns and McDonnell will review the existing customer classes rates to determine if the current classifications are appropriate or if modifications should be made to better align with the cost to provide service to customers and reflect the specific characteristics of service. Recommended adjustments will be summarized and provided to the City staff for consideration.

Task 4.2 - Review Power Cost Adjustment Spreadsheet Review

Burns & McDonnell will review the City's Power Cost Adjustment (PCA) spreadsheet and provide recommendations as needed, including the current base rate. This task will be conducted in parallel with the development of proposed electric service rates as any changes to the PCA mechanism could influence the proposed development and new structure of the base rates.

Task 4.4 - Review Existing Utility Ordinance Rules and Electric Service Agreements

Burns & McDonnell will review the City's existing electric utility ordinance rules and regulations and will consider these in the development and design of new electric utility rates. Recommended adjustments will be summarized and provided to the City staff for consideration.

The existing Electric Service Agreement by and between the City of Coffeyville and Coffeyville Resources will be reviewed prior to the development of proposed electric service rates to determine if certain provisions should be adjusted based on the results of the cost of service analysis and existing rate review. Burns & McDonnell will also solicit input from the utility staff that should be incorporated into any rate revisions considered.

Task 4.5 - Develop Proposed Electric Service Rates

Once Burns & McDonnell and the City are in agreement on the appropriate rate classifications and structures, Burns & McDonnell will develop and prepare proposed rates for the proposed customer classes. The new rates will be designed to generate adequate revenues in accordance with the financial forecast results, provide revenue recovery sufficient to cover the total system revenue requirement, reflect the results of the cost-of-service analysis, and incorporate the rate design policies and objectives of the City.

The proposed standard service rates will be designed to provide the revenues needed to cover the annual revenue requirement by class and cost classification. Burns & McDonnell will prepare standard schedules of existing and proposed rates and typical bills for each customer class for the City's review. Based on our understanding of the City's goals and objectives of the Study, Burns & McDonnell will develop new proposed electric service rates which eliminate the declining block rate structure that exists today and develop new electric rates that achieve the City's objectives while working to minimize the initial financial impact on those customers who benefit from the existing declining block rate structure.

Task 4.6 - Benchmark Current and Proposed Rates

Once the proposed rates are developed and submitted for client review, Burns & McDonnell will review the proposed rates and typical bills of the residential and general service classes with those of up to three (3) specific utilities located within a 100-mile radius of the City well as the average costs in Kansas and the United States.

Task 4 - Deliverables and Meetings

- Deliverables: PCA, Ordinance, ESA Reviews
Proposed Standard Service Rates
Benchmark of Rates
- Formal Meeting: On Site Meeting to Review
Proposed Electric Rates and other Items

"Example Existing and Proposed Rates Results Snap Shot"

	Units	Existing	Proposed	Average General Service Customer	Units	Standard Rate	TOU Rate
RESIDENTIAL SERVICE				Customer Charge	\$month	\$ 21.6500	\$ 21.6500
Customer Charge	\$month	\$ 11.1000	\$ 11.1000	Critical Peak Energy Charge	\$kWh	\$ -	\$ 0.1745
Energy Charge	\$kWh	\$ 0.0868	\$ 0.0868	On-Peak Energy Charge	\$kWh	\$ -	\$ 0.1445
GENERAL SERVICE (< 50 kW)				Off-Peak Energy Charge	\$kWh	\$ -	\$ 0.0405
Customer Charge	\$month	\$ 21.6500	\$ 21.6500	Flat Energy Charge	\$kWh	\$ 0.0871	\$ -
Energy Charge	\$kWh	\$ 0.0871	\$ 0.0871	Critical Peak Energy	kWh	1,632	1,632
GENERAL SERVICE DEMAND (> 50 kW)				On-Peak Energy	kWh	1,902	1,902
Customer Charge	\$month	\$ 21.6500	\$ 21.6500	Off-Peak Energy	kWh	5,401	5,401
Energy Charge	\$kWh	\$ 0.0871	\$ 0.0871	Total Energy	kWh	8,935	8,935
Monthly Demand Charge	\$kW	\$ -	\$ 17.6250	Critical Peak Energy Charges	\$	\$ -	\$ 285
Reactive Demand Charge	\$kVar	\$ -	\$ -	On-Peak Energy Charges	\$	\$ -	\$ 275
PRIMARY SERVICE				Off-Peak Energy Charges	\$	\$ -	\$ 219
Customer Charge	\$month	\$ 52.3500	\$ 52.3500	Flat Energy Charges	\$	\$ 779	\$ -
Energy Charge	\$kWh	\$ 0.0776	\$ 0.0100	Total Energy Charges	\$	\$ 779	\$ 778
Monthly Demand Charge	\$kW	\$ -	\$ 17.3500	Average Monthly Bill	\$	\$ 801	\$ 800
Reactive Demand Charge	\$kVar	\$ -	\$ -				
TRANSMISSION SERVICE							
Customer Charge	\$month	\$ 52.3500	\$ 52.3500				
Energy Charge	\$kWh	\$ 0.0693	\$ 0.0394				
Monthly Demand Charge	\$kW	\$ -	\$ 13.7700				
Reactive Demand Charge	\$kVar	\$ -	\$ -				

Task 5 - Review Pole Attachment Agreements and Fees

Burns & McDonnell will review existing pole attachment agreements and fees of the electric utility with those of up to three (3) specific utilities located within a 100-mile radius of Coffeyville. The pole attachment fees will be benchmarked to determine if the City's fees are in line with other communities or if adjustments should be made.

Task 6 - Present Study Results

Burns & McDonnell understands that the City would like the consultant selected for the proposed Study to attend and present at three (3) separate meetings at the City's office. If additional meetings are required those will be separate from the base bid proposed as part of this Study.

Task 6.1 - Council Work Session

Burns & McDonnell will prepare presentation materials and present preliminary results of the Study at a City Council work session. Burns & McDonnell will present the preliminary results of the Study and obtain general feedback on the recommended results before finalizing the rates and report. Burns & McDonnell will review feedback with City staff and make adjustments to the proposed rate design.

Task 6.2 - Public Open House Meeting

Burns & McDonnell will be available to prepare presentation materials and present final results of the Study at a public open house meeting. Burns & McDonnell will present the results of the Study with the City staff as part of the public education process in order to facilitate the public's understanding and also to solicit feedback before recommendations are finalized.

Task 6 - Deliverables and Meetings

Deliverables: 1 Presentation to Council
1 Presentation to Public

Formal Meetings: 1 City Council Workshop
1 Public Meeting

Task 7 - Delivery of Study Results

Upon completion of the financial analysis, revenue requirement, cost-of-service analysis, and rate design, Burns & McDonnell will summarize the study results in a preliminary report for review by the City. The report will describe the analysis completed and will identify the inputs, assumptions, methodology, and results of the study. It will also propose recommendations for how the City should proceed with the implementation of the study.

results. The report will present the financial forecasts, cost-of-service analyses, and rate designs system.

Burns & McDonnell will discuss the results of the study in a meeting with the City staff. Based upon comments and input from the City, Burns & McDonnell will revise the final report, as appropriate, and will provide 3 hard copy of the final report to the City. An electronic copy of the final report will also be provided to the City.

Task 7 - Deliverables and Meetings

Deliverables: Preliminary Report
Final Report

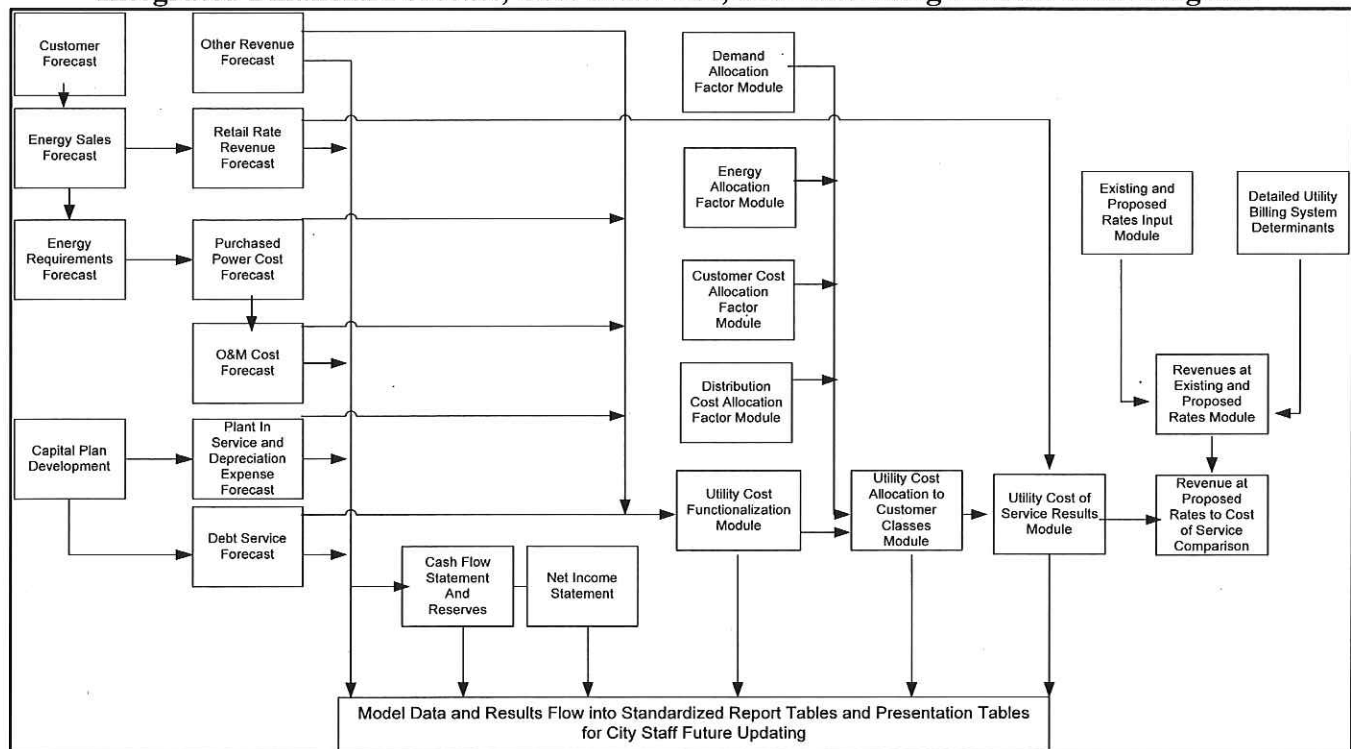
Formal Meeting: Conference Call Results Meeting

Description of the Model Provided to the City

The model developed for the financial forecast, cost-of-service analysis, and rate design for the electric utility will be created in a Microsoft Excel spreadsheet model which will be provided to the City at various stages throughout the Study. Burns & McDonnell will provide an electronic copy of the final spreadsheet model to the City for its own use in updating the study results and assessing impacts of future conditions.

The model will be developed so it can be used to study various scenarios by factoring in capital improvements, additional personnel, operating costs, and debt service. The model will include the ability for the City to enter various budgets by the rate component categories, consumption levels, customer counts by customer class, and have the model calculate the rate required by service and customer class to generate the needed revenues. A basic flow diagram of the model is provided below.

“Integrated Financial Forecast, Cost of Service, and Rate Design Model Flow Diagram”



Schedule

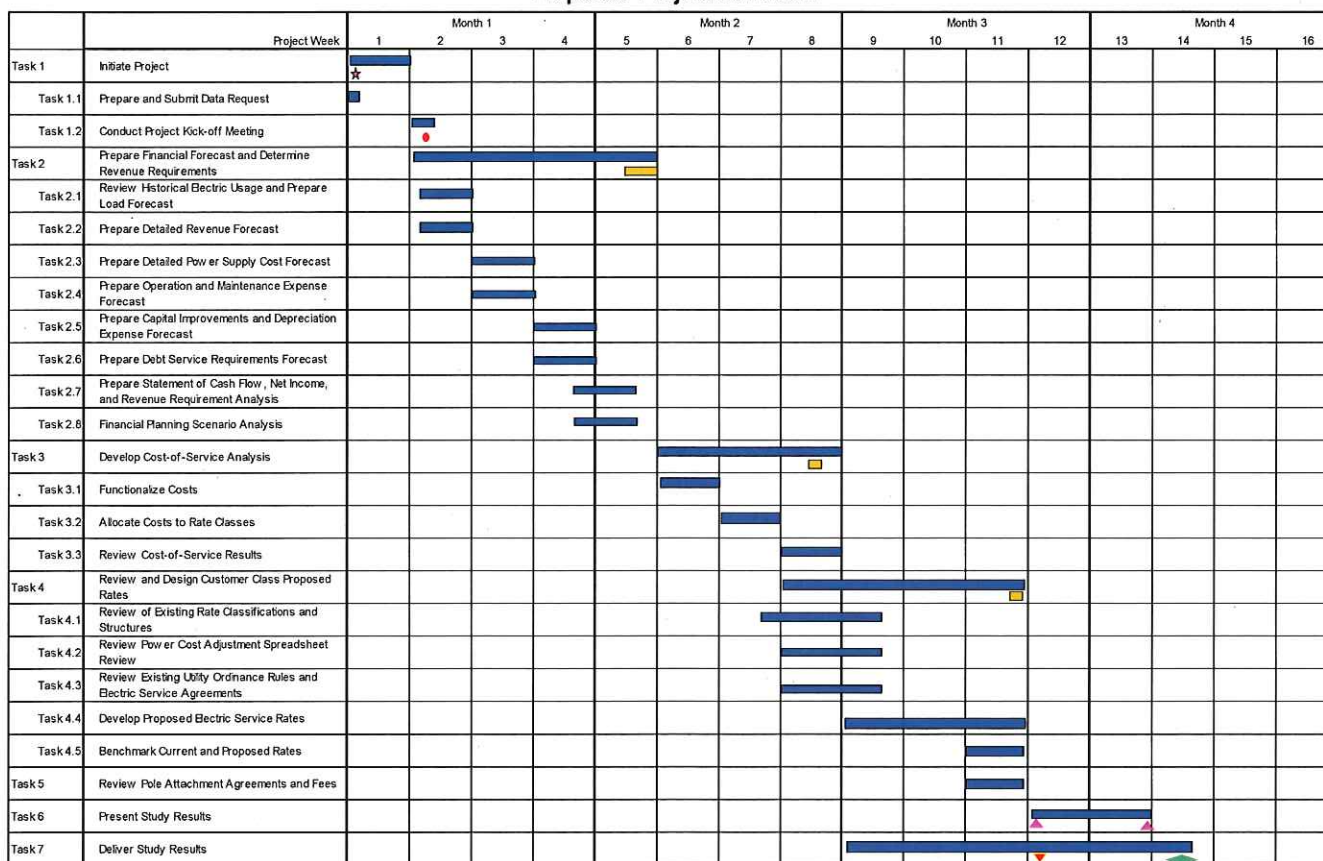


When the City decides to proceed with authorization to Burns & McDonnell for the completion of the Study, our project team will be prepared to initiate the assignment immediately. Burns & McDonnell is prepared to complete the work on this Study within a schedule acceptable to the City and agreed to prior to notice to proceed and execution of the contract agreement. Based on our initial understanding of the scope in the RFQ, the Study can be completed in three to four month period if so desired by the City. Allowing for a little additional time in the schedule will give the City more time to review information and provide feedback. The Study will be completed to meet specific timing requirements of the City.

Burns & McDonnell has prepared a preliminary project schedule that allows for adequate time to complete various analyses and provide the City with appropriate time to complete reviews and provide feedback. The schedule provided below anticipates an approximate three month schedule to complete the Study. We believe the proposed schedule is adequate to complete a thorough study, provide the City with ample opportunity to review preliminary project results, and maintain close client/consultant interaction and communication.

During the course of completing the Study it is possible that there may be the need to adjust the schedule of completion. This is not an unusual situation when completing a rate study and meeting specific requirements. Our project staff will notify the City of any situation that may alter the project schedule and identify solutions to complete the Study to the satisfaction of the City.

Proposed Project Schedule



Key: Length of Task (Blue bar), Project Meeting or Conference Call (Yellow bar), Kickoff Meeting (Red dot), Contract Award (Star), Draft Report (Green triangle), Final Report (Green triangle), Results Presentation (Pink triangle).
 (1) Results Presentation will be scheduled at the end of the study to meet the City's needs. Additional on-site presentations and/or meetings will be scheduled as needed.



CERTIFICATE OF LIABILITY INSURANCE

12/1/2014

DATE (MM/DD/YYYY)

11/21/2013

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Lockton Companies, LLC-1 Kansas City 444 W. 47th Street, Suite 900 Kansas City MO 64112-1906 (816) 960-9000	CONTACT NAME:	
	PHONE (A/C, No, Ext): FAX (A/C, No):	
INSURED 1334934 BURNS & MCDONNELL ENGINEERING COMPANY, INC. ATTN: LYNDA LEVAN PO BOX 419173 KANSAS CITY MO 64141-6173	E-MAIL ADDRESS:	
	INSURER(S) AFFORDING COVERAGE	NAIC #
	INSURER A: Liberty Mutual Fire Insurance Company	23035
	INSURER B: Westchester Fire Insurance Company	10030
	INSURER C: Zurich American Insurance Company	16535
	INSURER D:	
INSURER E:		
INSURER F:		

COVERAGES BURMC01 **CERTIFICATE NUMBER:** 11076205 **REVISION NUMBER:** XXXXXXXX

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSR	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	GENERAL LIABILITY ☒ COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☐ POLICY ☐ PRO-JECT ☐ LOC	N	N	TB2-Z41-432888-033	12/1/2013	12/1/2014	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 1,000,000 MED EXP (Any one person) \$ 10,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000 \$
A	AUTOMOBILE LIABILITY ☒ ANY AUTO ALL OWNED AUTOS ☐ SCHEDULED AUTOS HIRED AUTOS ☐ NON-OWNED AUTOS	N	N	AS2-Z41-432888-043	12/1/2013	12/1/2014	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ XXXXXXXX BODILY INJURY (Per accident) \$ XXXXXXXX PROPERTY DAMAGE (Per accident) \$ XXXXXXXX \$ XXXXXXXX
B	☒ UMBRELLA LIAB ☒ EXCESS LIAB ☒ OCCUR CLAIMS-MADE DED ☒ RETENTION \$ 10,000	N	N	G21986410009	12/1/2013	12/1/2014	EACH OCCURRENCE \$ 1,000,000 AGGREGATE \$ 1,000,000 \$ XXXXXXXX
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	N/A	N	WC2-Z41-432888-013	12/1/2013	12/1/2014	☒ WC STATUTORY LIMITS ☐ OTH-ER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000
C	PROFESSIONAL LIABILITY	N	N	EOC9140546	12/1/2013	12/1/2014	\$1,000,000 EACH CLAIM & IN THE ANNUAL AGGREGATE FOR ALL PROJECTS.

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (Attach ACORD 101, Additional Remarks Schedule, If more space is required)

CERTIFICATE HOLDER

CANCELLATION

11076205

FOR INFORMATIONAL PURPOSES

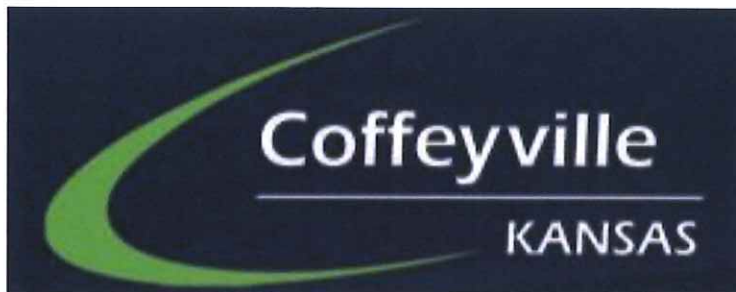
SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

RECEIVED
JAN 17 2014
CITY CLERK

RATE STUDY

REQUEST FOR QUALIFICATIONS
FOR ENGINEERING SERVICES



COFFEYVILLE MUNICIPAL LIGHT & POWER
CITY OF COFFEYVILLE, KANSAS

RFQ DUE DATE: January 17, 2014
RFQ DUE TIME 4:00 p.m., Local Time

Proposal respectively submitted by:
Mark Beauchamp, President, CPA, CMA, MBA
Utility Financial Solutions LLC
Phone (616) 393-9722
Fax (888) 501-0998
mbeauchamp@ufsweb.com





January 15, 2014

Cindy Price, City Clerk
City of Coffeyville
102 West 7th Street
Coffeyville, KS 67337

Dear Cindy:

Utility Financial Solutions, LLC (UFS) is pleased to submit a proposal to provide a Rate Study for Coffeyville Municipal Light & Power (CMLP). Over the last 12 years, UFS has set the standard in independent financial analysis and cost of service/rate design for over 300 Electric, Water & Wastewater Utilities around the nation.

UFS is an international consulting firm with a staff that consists of course instructors for Electric, Water & Wastewater cost of service & financial planning for the National Association of Regulatory Commissioners, the American Water Works Regional Associations, Municipal Finance Officers Associations and the American Public Power Association.

UFS is experienced with a variety of power supply contracts, generation cost structures and ISO's including CAISO, MISO, and PJM markets. We have taught wholesale power supply rate structures for the National Association of Utilities Commissioners through Michigan State University for Investor-Owned Utilities and Public Service Commissions. We teach a variety of courses and webinars on power supply rate structures (including Electric Vehicles) through the American Public Power Association.

Our staff includes Certified Public Accountants, Engineers, Economists and Utility Marketing Specialists.

We appreciate the opportunity to submit this proposal and look forward to discussing it with you. If you have questions or need additional information, please contact Mark at 616-393-9722.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark Beauchamp", is written over a horizontal line.

Mark Beauchamp, President, CPA, CMA, MBA
Utility Financial Solutions, LLC
185 Sun Meadow Ct
Holland, MI 49424

mbeauchamp@ufswest.com
(616)393-9722 Office
(616) 403-5450 Cellular
(888) 501-0998 Fax

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UFS Experience

UFS has been in business 12 years and has a long standing relationship and history of assisting utilities with financial analysis for electric, water, wastewater, gas and telecommunications utilities and are recognized experts in the utility field. Utility Financial Solutions (UFS) will provide you with the highest quality service within an agreed-upon timeframe and has the personnel available to meet your needs. Our group and the project team assigned to this engagement are composed of highly qualified, experienced, and knowledgeable professionals who remain current on all issues facing utilities. We are regularly requested speakers at seminars at regional and national level including the American Public Power Association, American Water Works Association, and numerous municipal utility agencies in various states. We are instructors for the basic and advanced electric cost of service courses and financial planning courses offered through the American Public Power Association and the National Association of Regulatory Utility Commissioners. We included a list of conferences and seminars conducted by UFS on the following page.

UFS is a Hometown Connections partner providing services to assist utilities in meeting their strategic and financial objectives. Services are designed to ensure complete client satisfaction and a commitment that:

- Services will be completed in the agreed upon timeframe
- Services are delivered within budget for services requested
- Services provided will meet or exceed client expectations
- Services will be unbiased and independent recommendations provided to the utility

Our experience and commitment to utilities ensures that we understand the issues they face and can assist in providing a variety of services including:

- Electric, water, wastewater and telecommunication cost of service and rate design
- Review of indirect cost allocations
- Fee and ancillary service charges
- Electric cost of service and unbundling studies
- Cost reduction strategies and benchmarking analysis for utilities
- Cost of service and rate designs for, storm water, landfill, and gas utilities
- Financial analysis and feasibility studies for offering telecommunication services
- Evaluating and developing policies and procedures
- Econometric forecasts of sales and load growth
- Strategic planning assistance
- Utility valuation services
- Power supply negotiation and financial analysis
- Software selection and review

UFS is an international consulting firm with a staff located in Michigan, Wisconsin and Nebraska.

UFS Main Office locations and contacts

<u>Corporate Office</u>	<u>Leland, MI</u>	<u>Madison, WI</u>	<u>Grand Haven, MI</u>
Mark Beauchamp President 185 Sun Meadow Ct Holland, MI 49424 mbeauchamp@ufswweb.com 616-393-9722	Dawn Lund Vice President PO Box 582 Leland, MI 49654 dlund@ufswweb.com 231-256-0092	Mike Johnson Senior Consultant 4901 Hermsmeier Rd Madison, WI 53714 mjohnson@ufswweb.com 608-609-6279	Dan Kasbohm Senior Consultant 14986 Sandstone Rd Grand Haven, MI 49417 dkasbohm@ufswweb.com 616- 846-6464

List of conferences and seminars conducted by UFS:

Conference	Date	Organization
Coping with Financial Challenges in Periods of Declining Sales	2011, 2012	American Public Power Association National Conference
Time of Use Pricing – Power Supply	2011, 2012, 2013	American Public Power Association Webinar Sessions
Industry Rate Trends & Future Rate Structures	2011	American Public Power Association National Conference
Overview of Utility Financial Operations for Boards	2011, 2012, 2013	American Public Power Association National Conference
Utility Revenue Requirements	2011, 2012, 2013	American Public Power Association Webinar Sessions
Rate Making for Utility Boards/Councils	2011, 2012, 2013	American Public Power Association Webinar Sessions
Cash Reserves	2011, 2012, 2013	American Public Power Association Webinar Sessions & American Public Power Association
Smart Grid and New Rate Designs for the Future	2010, 2011, 2012, 2013	American Public Power Association National Conference
Rate Designs for the Future	2010	American Public Power Association National Conference
Financial Planning for Municipal Utilities	Annually 2003 to 2013	American Public Power Association National Conference
Advance Electric Cost of Service and Rate Design	Annually 2003 to 2013	American Public Power Association National Conference
Public Policy Makers Understanding of Financial Planning	2005, 2006, 2007, 2009	American Public Power Association National Conference
Pricing Energy Efficiency Programs and impact on Customer Rates	2009	American Public Power Association National Conference
Wholesale Pricing of Electricity Public Service Commissioners	August 2011, 2012	Michigan State University CAMP Naruc
Retail Pricing of Electricity Public Service Commissioners	August 2011, 2012	Michigan State University CAMP Naruc
Advanced Issues in Cost Allocation for Gas, Water and Electric	September 2011, October 2012	Michigan State University
Intermediate and Advance Cost of Service	Min. 3 times annually from 2005 to 2012	American Public Power Association
Industry Rate Trends & Future Rate Structures	2011	American Public Power Association
Utility Line Extension Policies	2011, 2012	American Public Power Association
Decoupling Electric Rates	2011	American Public Power Association
Working with Boards and Commissioners to Explain Rate Changes	2012	Heartland Electric Association
Development of Time of Use Electric Rates	2010, 2011, 2012	American Public Power Association
Financial Planning for Water Utilities	2010	Southeast Water Association
Conservation Pricing and Impact on Utility Rates	2010	American Public Power Association

References and Representative Projects

UFS has provided similar services around the nation as listed in the RFQ Anticipated Scope of Work. Below are References with a description of work completed and contact information for each.

Coldwater Board of Public Utilities, MI

- Client Contact: Paul Beckhusen, Utilities Director
- Phone/Email: 517-279-9531
- **Project Description:** Coldwater Board of Public Utilities service approximately 7,000 electric meters. UFS has completed electric, water & wastewater cost of service studies in various years since 2002. In 2011 we updated the 2006 electric cost of service study and completed within the \$14,000 budget provided. In 2004 and updated in 2008, UFS completed the water and wastewater cost of service study update within the budget provided of \$14,900. Both water and wastewater studies included a cost of service & rate design study and presentation to the Board of Directors. The study included completion of the following:
 - Long-term financial projection & rate track
 - Cost of service study for the electric, water and wastewater departments
 - Rate Design to meet projected revenue requirements
 - Provide financial targets for Minimum Cash, Debt Service, and Operating Income
 - Presentation to the Board of Directors

McMinnville, Oregon

- Client Contact: Mark R. Carlton; Finance Director
- Phone/Email: 503-472-6158 / markc@mc-power.com
- **Project Description:** McMinnville Water & Light services approximately 15,000 electric meters. UFS completed an electric and water cost of service study in 2011 and updated the electric cost of service in 2013. McMinnville purchases tier one power supply from BPA and has **two large customers with power supply as a direct pass through**. McMinnville staff was trained on the use of the financial projection and cost of service models. UFS worked with staff and the Board of Directors in development of a strategy to move toward cost of service, current and projected rate changes, and minimum cash reserve requirements. Each project included completion of the following tasks:
 - Developed a long-term financial projection & rate track
 - Cost of service study for the electric and water departments
 - Provide financial targets for Minimum Cash, Debt Service, and Operating Income
 - Develop street lighting rates for City and Commercial use
 - Develop LED street lighting rates
 - **Review of (2) Large Industrial Electric Customers**
 - Rate Design to meet projected revenue requirements
 - **Presentation to City Commission**

Ashland, Oregon

- Client Contact: Warren DiNappoli; Electric Superintendent
- Phone/Email: 541-552-2307 / warren.dinapoli@ashland.or.us
- **Project Description:** The City of Ashland's Electric Department services approximately 12,000 meters. Ashland purchases tier one power supply from BPA and in 2013 UFS completed a cost of service, rate design and financial projection study. UFS worked with staff in development of a strategy to move toward cost of service, current and projected rate changes, and minimum cash reserve requirements. The financial projection incorporated five year power supply and capital improvements, identification of the amount and timing of future bond issuances and long term rate track for the utility. Study results were presented by UFS to the City Council. Additionally, UFS is currently completing a Fee analysis, Line Extension Policy and reviewing current and potential Energy Conservation Programs. The study included completion of the following:
 - Long-term financial projection & rate track
 - Cost of service study for the electric department
 - Rate Designs to meet projected revenue requirements
 - Provide financial targets for Minimum Cash, Debt Service, and Operating Income
 - **Presentation to City Commission**
 - **Review and update Fees of Electric Department**
 - Develop Line Extension Policy
 - Review of current Energy Conservation Programs

Rochester, Minnesota

- Client Contact: Bryan Blom, Manager Finance & Accounting
- Phone/Email: 507-280-1616 / BBlom@RPU.ORG
- Scope of Work: Rochester Public Utilities service approximately 46,000 electric meters. UFS has completed electric cost of service studies since 2007 and are in process of updating the COS for 2015. Studies included completion of the following tasks:
 - Seasonal customer rates
 - Review and assistance with Street Lighting rates
 - Development of car charging station rates
 - Development of time of use rate structures
 - Long-term financial plan and rate track
 - **Review and recommendations for power cost adjustment**
 - Identification of minimum cash reserves
 - **Rate design for all rate classes**
 - Identification of financial goals and targets
 - Review of Power Factor Penalty
 - Review of Ratchet Clause
 - **Presentation to Board of Directors**

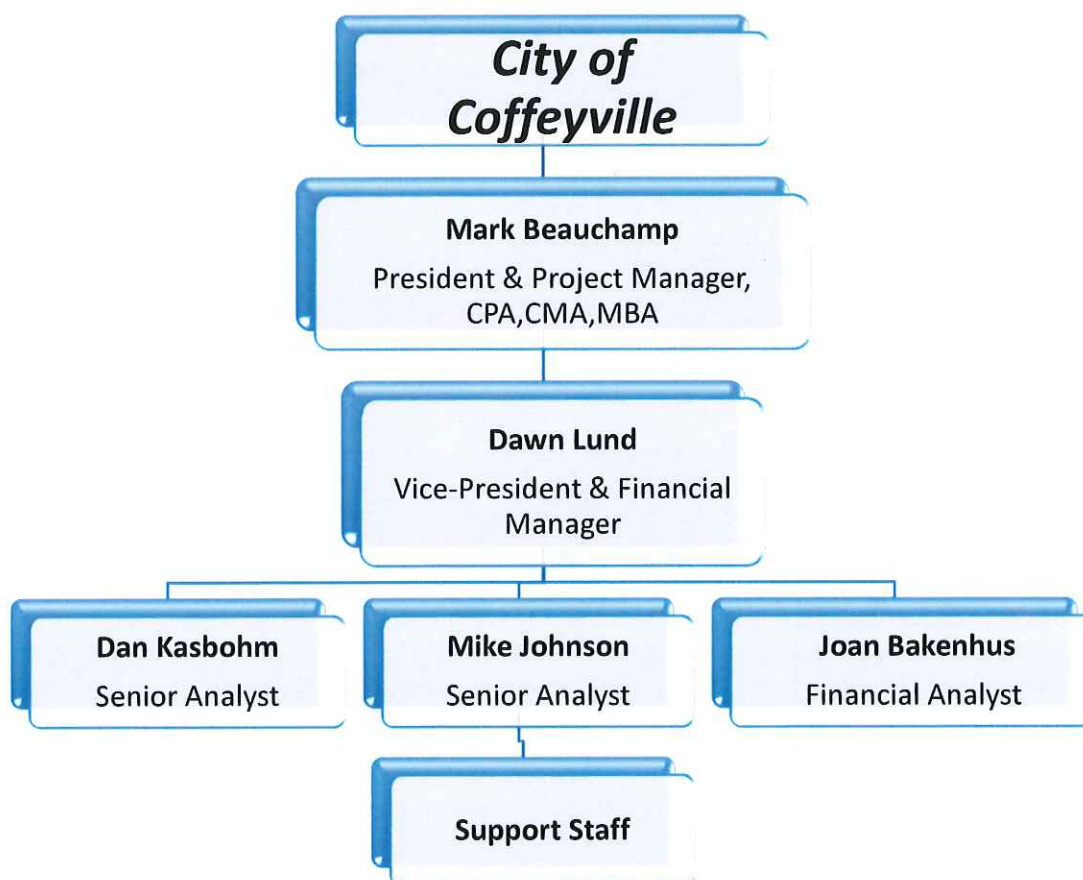
Staff Qualifications

We put together a project team with the knowledge and experience to successfully meet your requirements. The team has over 90 years of combined experience performing similar studies for municipal utilities. This provides CMLP with experience to creatively solve financial and operational issues and help ensure financial stability in future years. The project team members are recognized national experts and have completed over 300 electric cost of service studies in 34 states.

Utility Financial Solutions Staff

UFS staff consists of accountants, engineers and CPA's, additional staff is available if needed to ensure timely completion of the project. Their role is dependent on work load and timing requirements of project and will be used in various stages of the cost of service study. Resumes of key staff members are listed below.

UFS Organizational Chart



Mark Beauchamp, President & Project Manager, CPA, CMA, MBA

Education

- AAS Water Purification Technology
- ABA Business Administration
- BBA Major – Accounting
- MBA Master’s Degree in Business

Course Instructor

American Public Power Association (APPA)

- Advanced Cost of Service Course (Cash Basis & Utility Basis of Ratemaking)
- Intermediate Cost of Service (Cash Basis & Utility Basis of Ratemaking)
- Basic Cost of Service (Cash Basis and Utility Basis of Ratemaking)
- Financial Planning for Municipal Utilities
- Financial Planning for Board & Councils
- Financial Planning and Rate Setting for Managers (Part of Managers Certificate Program)

American Municipal Power (AMP)

- Financial Planning and Rate Designs for Electric Utilities

Expert Witness Service

- Detroit Edison vs. Ameritech – Provided expert witness services for Detroit Edison on development of Pole Attachment Rates for Ameritech
- Nebraska State Unicameral – Served as an expert witness before the state of Nebraska Unicameral on Proper rate setting and credits to provide customer installed renewable generation
- Dayton Power & Light – Provided expert witness services on pole attachment rates. Case was resolved prior to Court appearance
- Coldwater Board of Public Works – Provide expert witness services on rate challenge by large industrial customer. Case was dropped after deposition was provided
- Smethport PA – Provided deposition and responses to Pennsylvania Public Service Commission on Rate Filing for Smethport

License and Qualifications

- Class “A” license in sanitary sewer treatment from the State of Michigan
- (CPA) Certified Public Accountant – Wisconsin
- (CMA) Certified Management Accountant – Institute Certified Management Accountants

Course Instructor

Michigan State University

- Advanced Issues in Cost Allocation (Utility Basis of Rate Making)
- Retail Costing and Pricing of Electricity
- Wholesale Costing and Pricing of Electricity

Southwest American Water Works Association Michigan Rural Water Association

- Cost of Service & Rate Making for Water Utilities
- #### **Michigan Finance Government Officers Association**
- Cost of Service & Rate Making for Water & Wastewater Utilities

Industry Involvement

- Member of the American Public Power Association
- Member of the American Water Works Association
- Member of the Institute of Management Accountants
- Speaker at national conferences on Financial Planning for Municipal Utilities, Pricing for Water Utilities, Pricing Fiber Optic backbone systems, Unbundling Electric Rates, and Ways to Attract and Retain Customers
- Author of articles appearing in national magazines and newsletters regarding pricing fiber optics, unbundling electric rates, and designing water rates

Dawn Lund, Vice President & Financial Manager

Dawn has 19 years' experience in pricing and marketing utility services and is experienced in pricing water, sanitary sewer, electric, refuse, and telecommunication services. Dawn worked with a large utility and held positions as Cost Analyst, Marketing and Communications Specialist, and Cost and Rate Specialist. Dawn has completed over 60 electric, water, wastewater and telecommunication cost of service and rate design studies. Dawn has a degree in Accounting and has the following experience:

- Development of long-term sales and expense projections for electric, water, and sanitary sewer utilities
- Development of long-term financial plan and rate track for water, wastewater, gas and electric utilities
- Completed over 30 electric cost of service and unbundling studies
- Completed over 50 cost of service analysis for Water, Wastewater, Trash and Telecommunication Utilities
- Development of electric rate designs to meet financial and social objectives of Utility
- Development of power (fuel) cost adjustments for electric utilities
- Development of connection charges for Water and Sewer utilities based on the equity method and consistent with Michigan Supreme Court decision
- Review and recommend changes to ordinances related to utility operations
- Development of fees for utility services
- Business plan development for telecommunications and pricing of fiber services to customers
- Determining high strength surcharge rates for sanitary sewer treatment plants consistent with EPA requirements
- Determining appropriate allocations of overhead costs between utility services
- Development of marketing plans for utilities
- Development of special rates for electric utilities including Net Metering, Economic Development and Time of Use
- Determination of minimum cash reserve requirements for utilities
- Experienced in pricing electric line extension fees and system development charges
- Presentations to City Councils and The Municipal Council for approval of utility rates and proposed rate track

Mike Johnson, Senior Analyst

Mike joined Utility Financial Solutions in 2011 and has over 17 years' experience assisting utilities. He has a Higher National Diploma in Mechatronics (Combined Electrical/Mechanical Engineering). Mike is experienced in cost of service, rate making, financial/operational modeling, automation, electric utility operations, and power supply. Mike's experience includes:

- Completed over 40 electric cost of service studies
- Development of cost of service studies for electric, cable, gas, Water and Sewer utilities
- Forecasts utility revenue requirements
- Provides cost of services class allocations and rate making
- Develops utility financial analysis models
- Computes cost functionalization and allocation systems for designing and managing complex changes
- Evaluates data and system integration issues associated with new software implementations
- Provides market analysis, bidding and settlement processes analysis
- Prepared and testified on filings to Public Utility Commission

Joan Bakenhus, Financial Analyst

Joan has 15 years' experience working with municipal utilities and has a degree in Business Administration. Joan has worked as a Rate Analyst for one of the largest public power systems in the nation (Lincoln Electric System) and for Utility Financial Solutions since 2006. Joan is experienced in development of long-term financial plans, rate design models and cost of service studies for electric, Water utilities. Joan's experience includes:

- Working with Utilities to identify information requirements to complete cost of service and financial plans
- Set up and develop utility revenue requirements, cost of service program and utility revenue proof
- Development of long-term financial forecasts for water, wastewater, and electric utilities to determine the amount and timing of rate adjustments
- Balancing and set up of models for development of cost of service and rate design for water, wastewater and electric utilities to determine commodity and customer charges
- Responsible for analysis, preparation and updating cost of service models for a number of electric, Water utilities
- Development of rate design models for electric, Water utilities
- Development of rate survey
- Balancing of sales with revenue to help ensure proper billing statistics are used in cost of service models

Dan Kasbohm, Senior Analyst

Dan has 6 years' experience with Utility Financial Solutions. He has a degree in Engineering and has been employed in the automotive manufacturing industry for 16 years. Dan is experienced in development of time of use rates, load research data for electric utilities, long-term financial plans, power cost adjustment models, rate design models and cost of service studies for electric, cable, Water and Sewer utilities. Dan's experience includes:

- Development of cost of service studies for electric, cable, Water and Sewer utilities
- Development of long-term financial forecasts for water, wastewater, and electric utilities to determine the amount and timing of rate adjustments
- Managing professional, technical, and contract staff
- Balancing models for development of cost of service and rate design for water, wastewater and electric utilities to determine commodity charges and customer charges
- Assisted in developing econometric models and use of statistical analysis for forecasting
- Assisted in the development of rate design models
- Development of rate surveys for Utility Financial Solutions
- Balancing of sales with revenue to help ensure proper billing statistics are used in cost of service models
- Development of electric TOU models to analyze large load data files
- Development of inclining bloc rate models to determine projected revenues with ability to adjust block size, fixed monthly rate, usage block rates and varying rates of elasticity
- Assist in the development of Power Cost Adjustment models to project and balance power costs with actual monthly billings
- Develop power cost projections
- Prepared filing to Public Utility Commission

About Coffeyville Municipal Light & Power (CMLP)

The Electric Department is part of the City of Coffeyville and provides power for a service territory of over 60 square miles, with over 6,300 meters in service. The system includes 10 miles of 138 kV Transmission Lines, 18 miles of 69 kV Sub -Transmission Lines, with approximately 205 miles of 12.47 kV Secondary Distribution Lines, including 6 Substations. Power is supplied through the Grand River Dam Authority (GRDA) and Southwestern Power Administration (SWPA). The CMLP owns and maintains two 138 kV Transmission lines which have been placed under the functional control of the Southwest Power Pool (SPP) and is subject to SPP Revenue Requirements. The Utility owns and operates electric generation with a capacity of 56 MW. This generating capacity provides for additional revenues, through a Capacity Purchase Agreement with GRDA

Scope of Work

The City of Coffeyville is inviting proposals for the purpose of selecting a firm to provide engineering services to conduct a cost of service study for the CMLP. The City is seeking to forecast a justifiable revenue requirement over the next five years and make recommendations on the magnitude and frequency of rate adjustments necessary to meet the revenue requirement. The consultant is to review existing rates to ensure that they are allocating costs equitably and in proportion to the cost to serve the different customer classes, and/or recommend changes consistent with industry standards and best practices.

The cost of service and rate study will identify an appropriate rate adjustment for 2015, proposed rate projections for the next five years, the costs to serve each class of customer and the monthly customer charge for each rate class.

The general scope of services that the successful firm will be asked to provide include but are not limited to:

- Review historical electric usage by consumer classification
- Review utility department costs and assign projected costs of utility operation to each consumer class
- Allocate projected expenditures among three cost classifications: consumer, demand and usage
- Allocate costs by consumer classification among individual rate classes, (rural, residential, KCC, commercial, large commercial, industrial, municipal and rental lights) using standard guidelines and methodology in the profession
- Determine the amount of revenue needed by the electric utility department to cover electrical power supply costs, operating expenditures, interest and principal payments on outstanding debt, replacements, minor capital improvements, depreciation reserve, contributions to the City General Fund and include a Revenue Requirement Analysis component to allow for the inclusion of Capital Projects
- Unbundle projected costs to serve the individual customer classes into the four primary services as follows: Electrical Power Supply, Distribution, Metering and Customer Service
- Design rates to recover the estimated cost of serving the individual rate classes
- Benchmark current and proposed rates with those of specific utilities located within a 100-mile radius of Coffeyville as well as the average consumer costs in Kansas and the USA
- Review existing utility ordinance rules and regulations pertaining to electric service, including the Electric Service Agreement between the City of Coffeyville and Coffeyville Resources Nitrogen Fertilizer
- Review Pole Attachment Agreements and fees, benchmark current and proposed fees with those of specific utilities located within a 100-mile radius of Coffeyville as well as the average consumer costs in Kansas and the USA
- Review City of Coffeyville's PCA Spreadsheet and provide recommendations as needed, including the current base rate.

Anticipated Project Deliverables

The end result of this process will be:

- Summarize results of the study in a written report including any recommendations for adjustments in existing rate structures, rate schedules, rules or regulations to accomplish the desired change in revenue
- A schedule for making any recommended changes to the Rate Codes
- A Rate Forecast Model spreadsheet that will allow the City of Coffeyville to account for changes in things like salary and new capital projects, or anything else the City may wish to include, so the City can run the model and see how these would change the outcome on rates
- Staff from the successful consulting firm may be requested to personally appear before the City Commission to present and discuss the final report.

Statement of Understanding

Our approach to this project was developed to meet the objectives of City of Coffeyville and our prior experience in preparing electric cost of service studies for publicly-owned utilities around the nation. Our proposed work plan listed below is structured with the City of Coffeyville's request and the methodologies for cost of service and financial projections are based on established standards of the American Public Power Association and the National Association of Regulatory Commissioners. Our Work Plan is include below for each item listed in the RFQ:

1. Review historical electric usage by consumer classification.

Load data is one of the most critical components of a cost of service study and with available interval data UFS will review historical peak loads and energy to project future power supply requirements. We will normalize for weather, apply projected growth, and incorporate any specific adjustments such as energy efficiency programs. The excel model is consistent with the City of Coffeyville's customer classes and used to project and allocate expenses among current and potentially new customer rate classes of the utility. We will work with the City of Coffeyville's staff to review and reconcile load data information used in the model. This load profile information also identifies how customers use electricity at various times of the day and is critical to ensure the cost of service study is accurate and defensible. We will analyze information from the following sources:

- Electronic meters installed on time of use and other customers
- Load research information available from other sources
- Analysis of substation feeders
- Utilize our data base of existing load research obtained from other utilities

2. Review utility department costs and assign projected costs of utility operation to individual consumer classes.

The cost of service will allocate revenue requirements to each class based on cost causation and the load research information used in the study. Costs are isolated by customer class and by season to identify the appropriate seasonal rate differential. The rates will be broken down based on power supply cost (energy and demand), distribution cost (kWh for energy only metered customers and demand for demand metered customers), and customer cost (per customer) and other as needed (city contribution). The result of the cost of service study will identify the cost to provide service to each class and compare with the projected revenues from each class. The table below is a summary output table from a previous cost of service report.

Sample Customer - Cost of Service to Projected Revenue

Customer Class	Cost of Service	Projected Revenues	Percent Adjustment
Residential 1PH	\$ 13,807,380	\$ 13,503,067	2.3%
Residential 3PH	27,308	30,022	-9.0%
Town Residential	17,025	16,800	1.3%
Town General Service	25,892,548	24,525,000	5.6%
Irrigation No Control	9,359	6,590	42.0%
Large Power	12,036,050	11,890,360	1.2%
Large Power Village	1,260,004	1,195,252	5.4%
TOTAL	\$ 53,049,674	\$ 51,167,091	3.7%

3. Allocate projected expenditures among three cost classifications: consumer, demand and usage.

UFS will develop an excel model consistent with the City of Coffeyville's chart of accounts, customer classes, and load research data. The model will be used to project and allocate expenses among current and potentially new customer rate classes of the utility.

- Load Research Analysis will be conducted to calculate class peaks and system peaks by rate class. We will work with the City of Coffeyville's staff to review and reconcile load data information
- Review and develop allocators for each customer class based on billing statistics and load research information as described in item 4 below
- Minimum System Analysis is developed using system information provided by the City of Coffeyville to identify an appropriate split between customer related and usage related costs based on industry accepted standards
- Review and include customer related allocators into the study, discuss any analysis recently completed that may assist in allocation development. Customer related allocators include the following:
 - Billing
 - Meter Reading
 - Meter O&M
 - Customer Services
 - Direct Costs
 - Services
 - Customer-portion of transformers
 - Customer-portion of Distribution Lines
 - Customer-portion of Substations
- Analyze power supply including types of generators, fuel costs, capacity factors, power supply purchase contracts and short-term market purchases
- Analyze transmission costs including transmission dedicated to an ISO, congestion charges, ancillary services and other transmission related charges
- Rate of Return - We will discuss with the City of Coffeyville and provide guidance on the rates of return and include the rate of return requirements into the cost of service study
- Discussion and analysis of working capital requirements
- Allocate costs to each rate class using industry-standard methodologies.
- Determine revenue requirements for each rate class
- The following tables are sample outputs from an electric cost of service study

Table of Distribution Costs

Customer Class	Monthly Customer Charge	Distribution Rate	Billing Basis
Residential	12.28	0.011	kWh
Outdoor Area Lighting	2.14	0.010	kWh
Street Lighting	4.26	0.084	kWh
Commercial Service	25.00	4.17	KW
LGS - Primary	320.74	3.04	KW
LGS Secondary	495.10	3.29	KW

Table of Power Supply Cost by Season

Customer Class	Summer		Winter	
	Demand	Energy	Demand	Energy
Residential	0.025	0.042	0.019	0.043
Commercial Service	10.092	0.041	4.662	0.043
LGS - Primary	8.775	0.040	4.984	0.042
LGS Secondary	8.702	0.041	4.968	0.043

- Allocate costs by consumer classification among individual rate classes, (rural, residential, KCC, commercial, large commercial, industrial, municipal and rental lights) using standard guidelines and methodology in the profession.**

UFS develops allocation factors for each type of cost for allocation to the customer classes. A typical study includes the development of over 40 allocation factors to help ensure the study is defensible and costs are properly classified and functionalized to each customer class. The development of the cost of service study often uses allocation factors different than how customers are billed for the services.

For example; distribution related costs are typically allocated to customers using the peak demand created during the year for the class of service. However, many utilities bill distribution services to customers using the peak demand created monthly. Changing methodologies often requires additional information from the billing system to identify each customer's peak demand during the current month and previous 11 months of service. A sample of the cost of service model is listed below:

Power Supply Classification & Allocation Example:

Account	Total	Classification	Function-Type	Function	Allocation
Power Supply					
Summer : Composite Charge Energy Direct MWL	4,860,781	PP-SummerVariable	Variable	PP-Summer	MWL Summer Energy
Summer : Composite Charge Energy Direct CSRM	4,379,867	PP-SummerVariable	Variable	PP-Summer	CSRM Summer Energy
Summer : Composite Charge Energy Direct ALC	560,663	PP-SummerVariable	Variable	PP-Summer	ALC Summer Energy
Winter : Composite Charge Energy Direct MWL	9,707,194	PP-WinterVariable	Variable	PP-Winter	MWL Winter Energy
Winter : Composite Charge Energy Direct CSRM	9,160,440	PP-WinterVariable	Variable	PP-Winter	CSRM Winter Energy
Winter : Composite Charge Energy Direct ALC	1,137,086	PP-WinterVariable	Variable	PP-Winter	ALC Winter Energy
Summer : Non-Slice Charge Energy Direct MWL	(913,806)	PP-SummerVariable	Variable	PP-Summer	MWL Summer Energy
Summer : Non-Slice Charge Energy Direct CSRM	(821,088)	PP-SummerVariable	Variable	PP-Summer	CSRM Summer Energy
Summer : Non-Slice Charge Energy Direct ALC	(105,305)	PP-SummerVariable	Variable	PP-Summer	ALC Summer Energy
Winter : Non-Slice Charge Energy Direct MWL	(1,499,831)	PP-WinterVariable	Variable	PP-Winter	MWL Winter Energy

Distribution Classification & Allocation Example

Account	Total	Classification	Function-Type	Function	Allocation
Op. Supervision & Engineering	557,916	DistributionAnnual	Annual	Distribution	NCP Max
Line and Station Expenses Demand	354,070	DistributionAnnual	Annual	Distribution	NCP Max
Line and Station Expenses Customer	39,341	DistCustomerCostsAnnual	Annual	DistCustomerCosts	Weighted Customers
Overhead Lines	-	DistributionAnnual	Annual	Distribution	NCP Max
Overhead Lines Demand	194,409	DistributionAnnual	Annual	Distribution	NCP Max
Overhead Lines Customer	194,409	DistCustomerCostsAnnual	Annual	DistCustomerCosts	Weighted Customers
Underground Lines	-	DistributionAnnual	Annual	Distribution	NCP Max
Underground Lines Demand	46,880	DistributionAnnual	Annual	Distribution	NCP Max
Underground Lines Customer	187,520	DistCustomerCostsAnnual	Annual	DistCustomerCosts	Weighted Customers
Street Lighting & Signal System	51,874	DirectAnnual	Annual	Direct	Street Lighting
Direct Customer Maint.	117,000	MarketingAnnual	Annual	Marketing	Energy Direct ALC
Meters	115,749	MeterO&MAnnual	Annual	MeterO&M	Meter O&M
Misc. Distribution - Operations	948,128	DistributionAnnual	Annual	Distribution	NCP Max
Maint. of Station Equipment	-	SubstationAnnual	Annual	Substation	NCP Max
Maint. of Station Equipment Demand	128,214	SubstationAnnual	Annual	Substation	NCP Substation
Maint. of Station Equipment Customer	14,246	StationCustomerCostsAnnual	Annual	StationCustomerCosts	Substation Weighting
Other - Inventory Adjustment	38,900	DistributionAnnual	Annual	Distribution	NCP Max

Allocation Factor Sample development (Model contains over 40 allocators)

Customer Class	NCP				MWL		CSRM		ACL		MWL		CSRM		ACL	
	NCP Max	Substation	NCP Sec	TCP-S	TCP-W	TCP-S	TCP-S	TCP-S	TCP-S	TCP-W	TCP-W	TCP-W	TCP-W	TCP-W	TCP-W	TCP-W
Residential	58%	44%	58%	34%	45%	45%	0%	0%	0%	60%	0%	0%	0%	0%	0%	0%
General Service Non-Demand	4%	3%	4%	3%	3%	4%	0%	0%	0%	4%	0%	0%	0%	0%	0%	0%
Cable TV Signal Booster and Filter Facilities	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Irrigation - Small	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Radar Signs	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Signal Lights	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Rental Lighting	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Municipal Lighting	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Private Street Light Luminaires	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
General Service Demand	37%	28%	37%	38%	27%	50%	0%	0%	0%	36%	0%	0%	0%	0%	0%	0%
Test Customer One - Cascade Steel	0%	22%	0%	22%	23%	0%	100%	0%	0%	0%	100%	0%	0%	0%	0%	0%
Test Customer Two - Air Liquide	0%	2%	0%	3%	2%	0%	0%	100%	0%	0%	0%	0%	0%	0%	100%	0%
Irrigation - Large	1%	1%	1%	0%	0%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Wheeling	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%

5. Determine the amount of revenue needed by the electric utility department to cover electrical power supply costs, operating expenditures, interest and principal payments on outstanding debt, replacements, minor capital improvements, depreciation reserve, and contributions to the City General Fund and include a Revenue Requirement Analysis (RRA) component to allow for the inclusion of Capital Projects.

Revenue requirements and the cost of service analysis will be completed on both the cash basis and utility cost of service basis using a base year adjusted for known changes in expenses. Listed below are specific tasks that will be completed:

- **Expenses:**
Working with the Finance Department we will review expenses over the past fiscal year, discuss with management significant changes and exclude any non-recurring expenses from the test year projection, review the financial projection model currently used by the City of Coffeyville. Incorporate significant changes into a five year projection model listing assumptions used related to system growth, inflation assumptions, changes in power supply costs, incorporation of power cost adjustment and other as discussed with management and staff
- **Power Supply Projection:**
We will work with the Electric Production Department and review current power supply projections used to project power supply costs. The information will be requested on a monthly basis and used for inputs to the cost of service models. We will discuss how each resource is used for purposes of proper assignment of allocators. We will review the current projection models used by the City of Coffeyville and if necessary construct models to dispatch production resources by each hour during the year to project resources.
- **Capital Improvement Plan:**
We will request the projected capital improvement plan, if available, and incorporate the plan into the cost of service and long-term financial plan
- **Rate of Return (Funding of Repair and Replacement Account):**
We will discuss with management appropriate rates of return based on industry standards and specific requirements to achieve the City of Coffeyville's financial objectives
- **Minimum Cash Reserves:**
We will calculate the appropriate minimum cash reserves considering operating expenses, risk of power supply, variations in monthly expenses, historical rate base, exposure to catastrophic events and capital improvement plans and others as discussed with management
- **City General Fund Transfer:**
We will discuss the City Transfer calculation with management and incorporate the transfer in the utility revenue requirements.
- **Debt Service:**
We will include current principal and interest payments and calculate payments for any projected debt issuances. We will determine projected Debt Service Ratio's and compare with requirements of current Bond Ordinances.

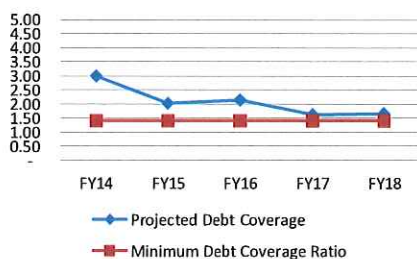
Revenue requirements will be developed by UFS and the following will be incorporated into the UFS Models:

- Projected sales of electricity, load requirements and revenue from sales
- Operating expenses and impacts of inflation and employee cost changes
- Incorporate power supply costs to meet projected sales and load requirements
- Debt service payments that incorporates current outstanding debt and potential future outstanding debt requirements
- Incorporate projected capital improvements over the 5 year projection period into the financial model
- Identify the minimum cash reserve requirements for the City of Coffeyville considering factors such as: risks of power supply, working capital requirements, capital improvement program, bond payments and other as identified in discussion with staff
- Project bond coverage and compare with typical requirements of the City of Coffeyville
- Identify annual funding of repair and replacement account
- Identify the amount and timing of future bond issuances
- Identify the 5 year rate track (annual rate adjustments) to achieve financial requirements related to cash balances, debt coverage and funding of capital replacements

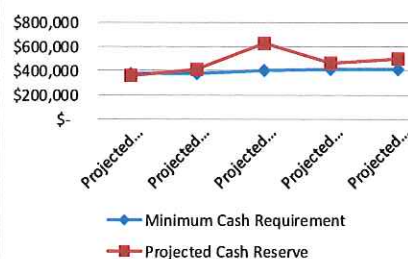
A financial projection will be constructed with summary outputs similar to the tables and output graphs below.

Utility Financial Solutions Dashboard Interface Projection Assumptions										
Inflation							Growth			
							Inside City		Outside	
Year	Proposed Rate Adjustment	Materials & Supplies	Labor & Benefits	Electricity	Chemicals	Unfunded Liabilities - Dollar Addition	Residential	Non-Residential	Residential	Non-Residential
2013	0.00%	2.50%	0.00%	0.00%	2.00%	75,000	0.50%	0.50%	2.0%	2.0%
2014	2.50%	2.50%	0.00%	0.00%	2.00%	10,000	0.50%	0.50%	2.0%	2.0%
2015	2.50%	2.50%	2.50%	0.00%	2.00%	10,000	0.50%	0.50%	2.0%	2.0%
2016	2.50%	2.50%	2.50%	3.00%	2.00%	10,000	0.50%	0.50%	2.0%	2.0%
2017	2.50%	2.50%	2.50%	3.00%	2.00%	10,000	0.50%	0.50%	2.0%	2.0%
2018	2.50%	2.50%	2.50%	3.00%	2.00%	10,000	0.50%	0.50%	2.0%	2.0%
Capital Improvements							Price Elasticity			
Year	Bond Issuances Cash Needs	Interest Rate on Debt	Debt Issuance Costs - %	Treatment	Transmission	Distribution	Administration	Customer Class		Factor
2013	-	4.00%	2.00%	150,000	60,000	60,000	15,000	Inside Residential		-0.24
2014	550,000	4.00%	2.00%	400,000	60,000	65,000	16,000	Inside Non-Residential		-0.35
2015	-	4.00%	2.00%	-	25,000	20,000	17,000	Outside Residential		-0.31
2016	550,000	4.00%	2.00%	350,000	25,000	75,000	18,000	Outside Non-Residential		-0.35
2017	-	4.00%	2.00%	150,000	25,000	80,000	19,000	Minimum Cash Reserves		
2018	-	4.00%	2.00%	-	25,000	85,000	20,000	Lag time for Operating Costs		45
Rate of Return on Equity							Peak Expense Factor		1.25	
System Total							Age of Infrastructure Factor		2.0%	
Outside City							Debt Service Payment		80%	
							Capital Plan Percent		20%	

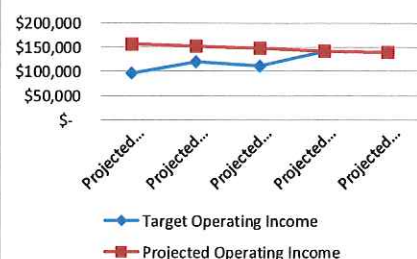
Debt Coverage



Cash Projections



Target Operating Income



6. Unbundle projected costs to serve the individual customer classes into the four primary services as follows: Electrical Power Supply, Distribution, Metering and Customer Service.

To obtain information for setting distribution rates for customers who elect customer choice, an electric unbundling study is required to isolate the revenue requirements into the various components to deliver electricity to customers. As part of the study we will unbundle the utility costs in the following manner.

- 1) Power supply cost broken down by billing parameters
- 2) Transmission-related costs for any transmission or sub transmission facilities owned
- 3) Distribution related costs for substation, distribution system, transformer, services, and meter operation and maintenance
- 4) Customer service costs for meter installation, meter reading, billing and collections, customer service and any direct cost for specific customer classes
- 5) Peak system losses estimated on a seasonal basis

Consistent with industry practices, we will conduct an analysis to isolate cost by customer class and identify the unbundled rate structures for each customer class to determine the following:

- Monthly Customer Charge
- Demand for Distribution and Power Supply
- Energy Charges
- Cost components broken down based on service level of each customer class. (i.e. primary, secondary, sub-transmission and transmission)
- Costs are further isolated and includes breakdowns by customer class separated as follows:
 - Distribution
 - Transmission
 - Substation
 - Transformer
 - Direct Costs
 - Meter O&M
 - Meter Reading
 - Customer Service
 - Billing
 - Power Supply by Resource
 - City Transfer Payment

7. Design rates to recover the estimated cost of serving the individual rate classes.

Cost of service results are one factor in design of electric rates for customers. Other factors must be considered such as impact on customers, social and environmental issues and philosophy of the City Commission. We will work with management and staff in the design of electric rates based on cost of service results, current rates, and impact on customer classes. We will make recommendations on rates for each class; identify potential new rate classifications, and weaknesses in current rate designs. We will proof the revenues based on projected billing parameters to help ensure the rates are sufficient to meet utility revenue requirements and identify the potential rate impact to utility customers at various usage levels. The tables below are sample outputs from our rate design model used in presentations and in final reports. A one year rate design is included in this proposal.

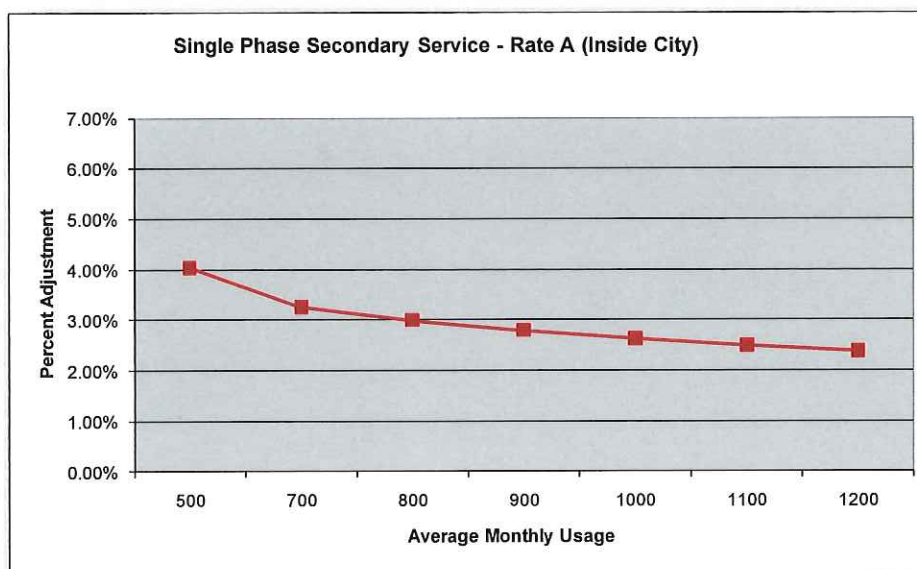
Table of Proposed Rate Adjustments by Customer Class

Rate Class	Cost of Service	FY2014 Current Revenues	FY2014 Proposed Revenues	Difference
Residential	\$ 13,844,997	\$ 11,486,184	\$ 11,842,256	3.1%
General Service	1,489,809	1,374,910	1,429,906	4.0%
Cable TV Signal Booster	25,957	34,715	35,618	2.6%
Irrigation - Small	11,815	14,651	14,871	1.5%
Rental Lighting	130,828	152,327	154,764	1.6%
Municipal Lighting	224,469	200,849	209,084	4.1%
General Service Demand	9,344,288	10,621,048	10,875,953	2.4%
Irrigation - Large	126,695	119,940	124,737	4.0%
Wheeling	8,335	8,739	8,923	2.1%
Test Customer One	13,600,118	13,939,319	14,064,772	0.9%
Test Customer Two	1,684,579	1,688,628	1,703,826	0.9%
Total	\$ 40,491,889	\$ 39,641,310	\$ 40,464,710	2.1%

Table of dollar impact on residential customers at various usage levels:

Monthly Dollar Impacts			
Monthly Usage	Dollar Impact	Monthly Usage	Dollar Impact
500	\$ 2.10	1000	\$ 2.60
700	2.30	1100	2.70
800	2.40	1200	2.80
900	2.50		

Percentage impact graph of proposed rates at various usage levels



8. Benchmark current and proposed rates with those of specific utilities located within a 100-mile radius of Coffeyville as well as the average consumer costs in Kansas and the USA.

UFS will utilize national benchmark data provided by the American Public Power Association and analyze rates of specific electric utilities as directed by the City of Coffeyville. The number of utilities will be discussed in the project kickoff meeting and results will be provided to Management. The UFS survey will model costs of each customer class at alternative usage levels. This method avoids misleading results that often result in average cost surveys. Below is a typical output included in the executive report.

Rate Comparison (in cents per kWh)		Residential			Small Commercial		Large Commercial		
2011	kW				5	25	100	100	100
	kWh	250	500	1,000	1,000	5,000	21,600	28,800	36,000
Test Customer Rates		13.85	11.90	10.93	16.21	13.97	14.33	12.56	11.50
Survey 1		12.92	11.22	10.37	12.69	11.66	12.05	10.56	9.66
Survey 2		15.92	13.52	12.32	12.67	11.00	11.12	10.22	9.67
Survey 3		13.11	10.86	9.74	12.59	11.29	12.16	10.31	9.21
Survey 4		14.04	12.04	11.04	11.92	10.80	10.00	9.38	9.02
Comparison of Rates to Test Customer									
% (below)/above Survey 1		7%	6%	5%	28%	20%	19%	19%	19%
% (below)/above Survey 2		-13%	-12%	-11%	28%	27%	29%	23%	19%
% (below)/above Survey 3		6%	10%	12%	29%	24%	18%	22%	25%
% (below)/above Survey 4		-1%	-1%	-1%	36%	29%	43%	34%	28%
Percent average of Regulated Utilities		-5%	-7%	-9%	25%	20%	23%	19%	19%

9. Review existing utility ordinance rules and regulations pertaining to electric service, including the Electric Service Agreement by and Between the City of Coffeyville and Coffeyville Resources Nitrogen Fertilizer

UFS will review current rules and regulations with management with reference to the Coffeyville Resources Nitrogen Fertilizer customer. We will run this customer through the cost of service model and identify each cost component specific to them to understand how the contract and utility costs compare.

10. Review Pole Attachment Agreements and fees, benchmark current and proposed fees with those of specific utilities located within a 100-mile radius of Coffeyville as well as the average consumer costs in Kansas and the USA.

UFS has served as an expert witness on pole attachment fees for Detroit Edison and has provided pole attachment calculation services for utilities around the nation. UFS has Excel programs used to develop and update fee schedules used by utilities around the nation. We have programs established to identify costs for providing each of the services listed under Utility Fees. We will review the cost of providing services based on hours, time of requested service, equipment rental charges, hourly rates, overhead, administration and margins to help ensure CMLP is recovering the appropriate costs in the fees charged to customers. In addition, UFS will review and benchmark other fees charged by utilities around Coffeyville. We will review the number of utilities to include in the project kickoff meeting. The current fees identified on the CMLP web site are listed below and will be reviewed:

- Pole Attachment Agreements
- Pole Attachment Fee

- Construction Service Fee
- Temporary Service Connection Charge
- Electric Meter Testing Charge
- Transfer Fee
- Residential Service Overhead
 - Up to 250'
 - Over 250'
 - Primary Extensions
- Residential Service Underground
 - 1-PH up to 70'
 - 1-PH Over 70'
 - With transformer installation
- Commercial Service Underground
- Connect/Reconnect Charge:
 - At meter during normal working hours as posted by CMLP
 - At meter after normal working hours as posted by CMLP
 - All others during normal working hours as posted by CMLP
 - All others after normal working hours as posted by CMLP

Other Industry standard fees we will discuss with CMLP management.

- Returned Check Charge
- New Account Charge
- New Service Charge
- Unauthorized Connection Charge
- Temporary Connect/Disconnect:
 - At meter during normal working hours as posted by CMLP
 - At meter after normal working hours as posted by CMLP
 - All others during normal working hours as posted by CMLP
 - All others after normal working hours as posted by CMLP

Customer Line Extensions

UFS is experienced in the development of line extension policies (Residential and Commercial Service Fees) and have been instructors on webinars and APPA courses for utilities around the nation. UFS has developed line extension policies for over 30 electric utilities. We will calculate the maximum utility contribution toward the connection costs of new customers and make recommendations on the appropriate electric line extension amounts. We will complete this analysis for the following customer classes:

- All customer rate classes
- Residential subdivisions
- Large Power Accounts based on Load Factor

To complete this analysis we will perform the following steps:

- 1) Determined variable cost to serve each customer class
- 2) Determine contribution margin from each class
- 3) Convert contribution margin to a per kWh or kW basis
- 4) Present value the contribution margin over an appropriate time assuming the risk of investment for each customer class
- 5) Compared the calculated amount with existing procedures.
- 6) Recommend changes to extension policy based on analysis.

11. Review City of Coffeyville's PCA Spreadsheet and provide recommendations as needed, including the current base rate.

Power Cost Adjustments (PCA) are used by many municipal electric utilities to help ensure power costs are recovered from customers in a timely fashion. Power cost adjustments need to be developed considering the financial stability of the utility and the month to month impacts on customer bills that often leads to customer complaints. UFS has developed a number of alternative methods for power cost recovery that helps to ensure the utility recovers its costs in a timely fashion but limits the month to month fluctuations. We will assess any current power supply cost calculation, discuss alternatives and develop the most appropriate method for the City of Coffeyville. We will review and discuss the following considerations in the initial kickoff meeting:

- Do large fluctuations occur in power supply costs
- PCA's impact high load customers greater than lower load factor customers.
- Does the current bill include a PCA line item
- PCA can help improve bond ratings
- PCA helps prevent overcharging or undercharging customers
- PCA reduces the frequency of annual rate changes

12. Summarize results of the study in a written report including any recommendations for adjustments in existing rate structures, rate schedules, rules or regulations to accomplish the desired change in revenue

UFS cost of service models are summarized to provide a long-term financial plan and electric cost of service/unbundling study into reports that are key in the financial stability of the City of Coffeyville. Reports are completed within 30 days after the study is complete and include the following:

- Executive Summary Report – An overview that identifies the objectives, process and results of the rate study in a clear and concise format, the report includes graphs, charts, tables and recommendations
- Full Report – Includes all the detailed schedules developed to complete the study and includes the executive summary report
- Rate Design Recommendation Report– The rate design report is a separate module. To ensure efficiency and timeliness of the study the executive summary and the full detail report are provided to management for input into the rate design process. The rate design report includes the following:
 - Comparison of the current and proposed rates
 - Expected revenues generated from proposed rates
 - Impact on customer classes at various usage levels or load factors within each rate class

13. A schedule for making any recommended changes to the Rate Codes

Our rate design model is developed specifically for the City of Coffeyville and provides staff the ability to quickly model the various rate components for each customer class and compare the rate design with cost of service results. Using direction from management and the City Council we complete a rate design model built to develop and move current rates as recommended. The model identifies impact on each type of user as explained in item 7 above. The rate design process is also included in our project schedule provided on page 24 of this proposal.

14. A Rate Forecast Model spreadsheet that will allow the City of Coffeyville to account for changes in things like salary and new capital projects, or anything else the City may wish to include, so the City can run the model and see how these would change the outcome on rates

The UFS cost of service model is built in Microsoft Excel and will be provided to the CWLD. The model includes the electric cost of service study, financial projections, rate design module, and development of a long term rate track and financial targets. The model allows staff to quickly vary assumptions related to capital expenditures, salary adjustments, bond issues, inflation rates, power supply costs and annual rate adjustments to customers and compares the results with key financial indicators of minimum cash reserves, bond coverage ratios and targeted operating incomes. UFS will provide an Electronic copy of the COS, Financial Projection and Rate Design models in Microsoft Excel® and the executive summary report in Microsoft Word®. A dashboard is created for each utility similar to the model identified in item 5 above and input screens that allow the utility to update portions of the financial projection as each fiscal year is completed.

See dashboard model example provided in item 5 above:

15. Staff from the successful consulting firm may be requested to personally appear before the City Commission to present and discuss the final report.

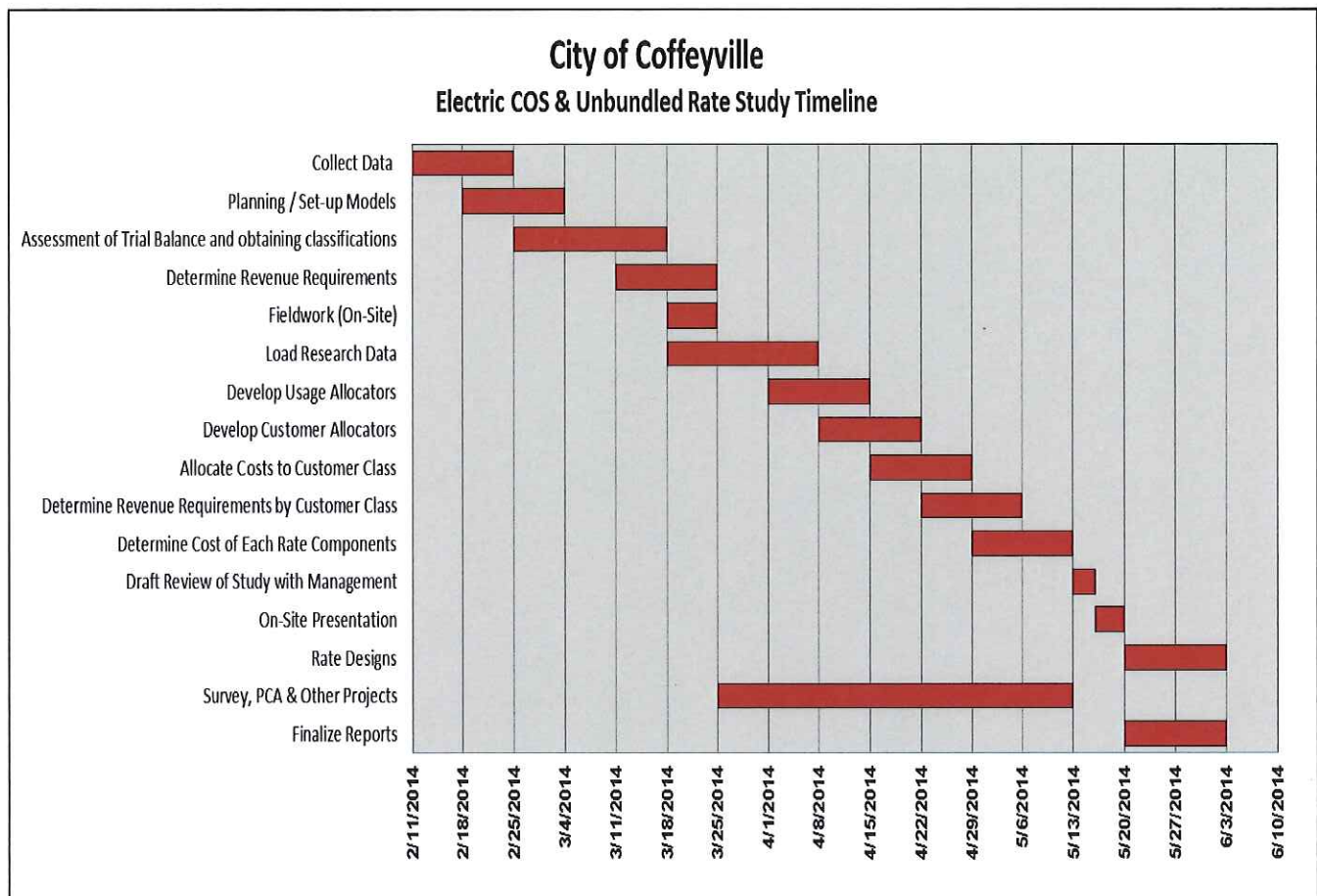
A critical aspect of the study is the clear and concise presentation to the City of Coffeyville's City Commissioners. UFS professionals are skilled at explaining and working with advisory and governing bodies to ensure decisions are based on information they can understand and apply to the local environment. We have made presentations to over 300 utilities around the nation to obtain rate approvals and to help City Commissioners and management understand the financial and rate implications to customers and the electric utility. Our experience as instructors for electric cost of service and financial planning allows us to clearly explain the process so they understand the financials and allow the Commissioners to make informed decisions in current and future rate designs and strategies to achieve the goals and objectives of the City of Coffeyville.

Our experience with municipal electric cost of service and rate design studies, allows us to conduct a cost effective and efficient study. The following is the tentative work plan and project schedule for completion of the electric cost of service and rate design. This schedule will be finalized during the initial project kick-off meeting

Client	City of Coffeyville, KS				
Project	Cost of Service Study				
Notes	Project to be sourced on February 11, 2014				
Project Manager	Mark Beauchamp - Project Manager				
Rates Manager	Dawn Lund - Rates Manager				
Staff Assigned	Joan Bakenhus, Mike Johnson & Dan Kasbohm - Data Analyst				
		Assigned to:	Verified by:	Start On:	Completion Date Proposed
Step One	Collect Data				
	Meeting One - Project Kick-off Meeting	M. Beauchamp	Phone Conference	2/11/2014	2/25/2014
Step Two	Planning / Set-up Models				
	a Audited Financial Data	J. Bakenhus	D. Lund	2/18/2014	3/4/2014
	b Trial Balance Data	J. Bakenhus	D. Lund	2/18/2014	3/4/2014
	c Historical Investment in Plant	J. Bakenhus	D. Lund	2/18/2014	3/4/2014
	d Accumulated Depreciation	J. Bakenhus	D. Lund	2/18/2014	3/4/2014
	e Depreciation Expense	J. Bakenhus	D. Lund	2/18/2014	3/4/2014
	f Capital Improvement Plan	J. Bakenhus	D. Lund	2/18/2014	3/4/2014
	g Billing Data	J. Bakenhus	D. Lund	2/18/2014	3/4/2014
	kWh's	J. Bakenhus	D. Lund	2/18/2014	3/4/2014
	kW	J. Bakenhus	D. Lund	2/18/2014	3/4/2014
	Other	J. Bakenhus	D. Lund	2/18/2014	3/4/2014
	h Complete a Revenue Proof	J. Bakenhus	D. Lund	2/18/2014	3/4/2014
	i Determine Customer Classes	J. Bakenhus	D. Lund	2/18/2014	3/4/2014
	Assessment of Trial Balance and obtaining classifications				
	j Expenses	J. Bakenhus	D. Lund	2/25/2014	3/18/2014
	k Rate Base	J. Bakenhus	D. Lund	2/25/2014	3/18/2014
	l Accumulated Depreciation	J. Bakenhus	D. Lund	2/25/2014	3/18/2014
	m Depreciation Expense	J. Bakenhus	D. Lund	2/25/2014	3/18/2014
Step Three	Determine Revenue Requirements				
	a Project Sales - Energy and Demand	D. Lund	M. Beauchamp	3/11/2014	3/25/2014
	b Project Expenses	D. Lund	M. Beauchamp	3/11/2014	3/25/2014
	c Project Power Supply Expense	D. Lund	M. Beauchamp	3/11/2014	3/25/2014
	d Project Net Book Value of Plant	D. Lund	M. Beauchamp	3/11/2014	3/25/2014
	e Determine Target Rate of Return	D. Lund	M. Beauchamp	3/11/2014	3/25/2014
	f Long-Term Rate Track	D. Lund	M. Beauchamp	3/11/2014	3/25/2014
Step Four	Fieldwork (On-Site)				
	On-Site (Review project status with Mgt)	M. Beauchamp	D. Lund	3/18/2014	3/25/2014
Step Five	Minimum System Analysis				
		D. Kasbohm	M. Beauchamp	3/18/2014	4/8/2014
Step Six	Load Research Data				
	a Identify Class Peaks	D. Kasbohm	M. Beauchamp	3/18/2014	4/8/2014
	b Identify Coincident Peaks	D. Kasbohm	M. Beauchamp	3/18/2014	4/8/2014
	c Identify Losses by Customer Class	D. Kasbohm	M. Beauchamp	3/18/2014	4/8/2014
Step Seven	Develop Usage Allocators				
	a CP	D. Kasbohm	M. Beauchamp	4/1/2014	4/15/2014
	b NCP	D. Kasbohm	M. Beauchamp	4/1/2014	4/15/2014
Step Eight	Develop Customer Allocators				
	a Meter Allocators	D. Lund	M. Beauchamp	4/8/2014	4/22/2014
	b Customer Service Allocators	D. Lund	M. Beauchamp	4/8/2014	4/22/2014
	c Meter Reading Allocators	D. Lund	M. Beauchamp	4/8/2014	4/22/2014
	d Billing Allocators	D. Lund	M. Beauchamp	4/8/2014	4/22/2014
Step Nine	Allocate Costs to Customer Class				
		D. Lund	M. Beauchamp	4/15/2014	4/29/2014
Step Ten	Determine Revenue Requirements by Customer Class				
	a Rate Adjustment Needed for Each Class	D. Lund	M. Beauchamp	4/22/2014	5/6/2014
Step Eleven	Determine Cost of Each Rate Components				
	a Monthly Customer Charge	M. Beauchamp	n/a	4/29/2014	5/13/2014
	b Energy Charge	M. Beauchamp	n/a	4/29/2014	5/13/2014
	c Demand Charge	M. Beauchamp	n/a	4/29/2014	5/13/2014
	d Distribution Charge	M. Beauchamp	n/a	4/29/2014	5/13/2014
Step Twelve	Draft Review of Study with Management				
		M. Beauchamp	n/a	5/13/2014	5/16/2014
Step Thirteen	On-Site Presentation				
	City Council COS Presentation	M. Beauchamp	n/a	5/16/2014	5/20/2014
Step Fourteen	Other Requested Projects				
	Rate Designs	M. Johnson	M. Beauchamp	5/20/2014	6/3/2014
	Conduct Rate Survey	M. Johnson	M. Beauchamp	3/25/2014	4/15/2014
	Review Fertilizer plant agreement	M. Beauchamp		3/25/2014	5/13/2014
	Review Pole Attachment Agreements and fees	M. Johnson	M. Beauchamp	4/8/2014	5/13/2014
	Review PCA	D. Kasbohm	M. Beauchamp	3/25/2014	5/13/2014
Step Fifteen	Finalize Reports				
		D. Kasbohm	D. Lund	5/20/2014	6/3/2014

City of Coffeyville, KS Milestone / Proposed Timeline Report

City of Coffeyville, KS Milestone / Proposed Timeline Report



The completion of the project on the proposed schedule is dependent on the cooperation of various departments within CMLP to prepare the information request in a timely manner.

UFS SAMPLE
CERTIFICATE OF LIABILITY INSURANCEDATE (MM/DD/YYYY)
job date here

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Professional Concepts Insurance Agency, Inc. 1127 South Old US Highway 23 Brighton MI 48114-9861	CONTACT NAME: certs@pciaonline.com PHONE (A/C, No, Ext): (800) 969-4041 FAX (A/C, No): (800) 969-4081 E-MAIL ADDRESS: certs@pciaonline.com
INSURED MARK BEAUCHAMP DBA UTILITY FINANCIAL SOLUTIONS 185 SUN MEADOW COURT HOLLAND MI 49424	INSURER(S) AFFORDING COVERAGE INSURER A: Hartford Casualty Insurance Co NAIC # 29424 INSURER B: Hartford Insurance Co. 00914 INSURER C: CAMICO Mutual Insurance Co. INSURER D: INSURER E: INSURER F:

COVERAGES

CERTIFICATE NUMBER: 13-14 A11

REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSR	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	GENERAL LIABILITY						EACH OCCURRENCE \$ 1,000,000
	☒ COMMERCIAL GENERAL LIABILITY						DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 300,000
	☐ CLAIMS-MADE ☒ OCCUR	☒		35SBAPC4558	4/30/2013	4/30/2014	MED EXP (Any one person) \$ 10,000
							PERSONAL & ADV INJURY \$ 1,000,000
	GEN'L AGGREGATE LIMIT APPLIES PER:						GENERAL AGGREGATE \$ 2,000,000
	☒ POLICY ☐ PRO-JECT ☐ LOC						PRODUCTS - COM/OP AGG \$ 2,000,000
A	AUTOMOBILE LIABILITY						COMBINED SINGLE LIMIT (Ea accident) \$
	☐ ANY AUTO						BODILY INJURY (Per person) \$
	☐ ALL OWNED AUTOS	☐ SCHEDULED AUTOS		35SBAPC4558	4/30/2013	4/30/2014	BODILY INJURY (Per accident) \$
	☒ HIRED AUTOS	☒ NON-OWNED AUTOS					PROPERTY DAMAGE (Per accident) \$
							Hired and Non-Owned \$ 1,000,000
	UMBRELLA LIAB						EACH OCCURRENCE \$
	EXCESS LIAB						AGGREGATE \$
	DED						\$
	RETENTION \$						
B	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY						☒ WC STATU-TORY LIMITS ☐ OTH-ER
	ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH)	Y/N		35WECPA5794	5/7/2013	5/7/2014	E.L. EACH ACCIDENT \$ 1,000,000
	If yes, describe under DESCRIPTION OF OPERATIONS below	N	N/A				E.L. DISEASE - EA EMPLOYEE \$ 1,000,000
							E.L. DISEASE - POLICY LIMIT \$ 1,000,000
C	Professional Liability			MIL01056-11	2/1/2013	2/1/2014	Per Claim 2,000,000
							Aggregate 2,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (Attach ACORD 101, Additional Remarks Schedule, if more space is required)

Project description here.

CERTIFICATE HOLDER

Utility name here.

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

Mike Cosgrove/JL

ACORD 25 (2010/05)

INS025 (201005).01

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Form (Rev. December 2011) Department of the Treasury Internal Revenue Service	W-9	Request for Taxpayer Identification Number and Certification		Give Form to the requester. Do not send to the IRS.
		Name (as shown on your income tax return)		
		Mark Beauchamp		
		Business name/disregarded entity name, if different from above		
		Utility Financial Solutions, LLC		
Print or type See Specific Instructions on page 2.	Check appropriate box for federal tax classification:	☒ Individual/sole proprietor ☐ C Corporation ☐ S Corporation ☐ Partnership ☐ Trust/estate		☐ Exempt payee
		☐ Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=partnership) ▶		
		☐ Other (see instructions) ▶		
		Address (number, street, and apt. or suite no.)		
		185 Sun Meadow Ct		
City, state, and ZIP code				
Holland, MI 49424				
List account number(s) here (optional)				
Requester's name and address (optional)				
Danny Rodriguez, Purchasing Agent				
Lakeland Electric				
1140 East Parker Street				
Lakeland, Florida 33801-2066				

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on the "Name" line to avoid backup withholding. For individuals, this is your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN* on page 3.

Note. If the account is in more than one name, see the chart on page 4 for guidelines on whose number to enter.

Social security number								
			-				-	

Employer identification number								
2	0	-	5	1	6	0	8	4

Part II Certification

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding, and
- I am a U.S. citizen or other U.S. person (defined below).

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions on page 4.

Sign Here	Signature of U.S. person ▶ <i>Mark Beauchamp</i>	Date ▶ 12/04/2013
------------------	--	-------------------

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Purpose of Form

A person who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) to report, for example, income paid to you, real estate transactions, mortgage interest you paid, acquisition or abandonment of secured property, cancellation of debt, or contributions you made to an IRA.

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN to the person requesting it (the requester) and, when applicable, to:

- Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
- Certify that you are not subject to backup withholding, or
- Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income.

Note. If a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

Definition of a U.S. person. For federal tax purposes, you are considered a U.S. person if you are:

- An individual who is a U.S. citizen or U.S. resident alien,
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States,
- An estate (other than a foreign estate), or
- A domestic trust (as defined in Regulations section 301.7701-7).

Special rules for partnerships. Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax on any foreign partners' share of income from such business. Further, in certain cases where a Form W-9 has not been received, a partnership is required to presume that a partner is a foreign person, and pay the withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid withholding on your share of partnership income.

 CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM		
MEETING DATE	2/11/2014	
RESOLUTION OR ORDINANCE NUMBER	R-14-09	
AGENDA TITLE	PURCHASE NEW SURVEYING EQUIPMENT FOR ENGINEERING	
REQUESTING DEPARTMENT	Engineering	
PRESENTER	Scott Massman, Superintendent of Engineering	
FISCAL INFORMATION	Cost as recommended:	\$3,395.00
	Budget Line Item:	
	Balance Available	
	New Appropriation Required:	☒ Yes ☐ No
PURPOSE	The City of Coffeyville currently uses a Topcon GTS 230W Manual Total Station. This instrument has worked well with a SMI data collector for the last 12 years. This data collector has stopped working and cannot be repaired. Unfortunately the product is no longer available. It seems the preferred chose of surveyors in this area is a Carlson Surveyor+. This model can work with either a total station or GPS equipment. It could be at some point the City of Coffeyville would wish to move towards surveying grade GPS equipment. The collector will pay for itself within two topographic surveys. The amount of time saved over conventional methods is substantial.	
BACKGROUND		
SPECIAL NOTES		
ANALYSIS		

PUBLIC INFORMATION PROCESS	
BOARD OR COMMISSION RECOMMENDATION	
STAFF RECOMMENDATION	Purchase a Carlson Surveyor+ data collector from Allen Precision Equipment for \$3,395.00
REFERENCE DOCUMENTS ATTACHED	

RESOLUTION NO. R-14-09

A RESOLUTION TO AUTHORIZE A PURCHASE ORDER TO ALLEN PRECISION FOR A CARLSON SURVEYOR+ DATA COLLECTOR FOR THE ENGINEERING DEPARTMENT.

BE IT RESOLVED, by the Board of Commissioners of the City of Coffeyville, Kansas, that the Finance Director be authorized to issue a purchase order to Allen Precision for a Carlson Survey+ Data Collector in the amount of \$3,395 for the Engineering Department.

ADOPTED THIS 11th DAY OF FEBRUARY 2014.

David George, Mayor

ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney

[Home](#) [Survey](#) [Data Collectors](#) Carlson Surveyor / Surveyor+ Data Collectors


Zoom



Carlson Surveyor / Surveyor+ Data Collectors

[Be the first to review this product](#)

Carlson Software combines advanced functionality, ease-of-use, and sheer capability to make it the first choice in data collection software. Users have the freedom to choose their hardware provider through Carlson Software's support for a variety of RTK GPS and conventional/robotic Total Stations, new and legacy.

Models *

- ☒ Carlson Surveyor+ with SurvCE Basic + \$3,395.00
- ☐ Carlson Surveyor with SurvCE Basic + \$3,195.00

Optional Software upgrades

- ☐ 1 x SurvCE Advanced Roading (requires Basic) + \$500.00
- ☐ 1 x SurvCE Robotic Software (requires Basic) + \$500.00
- ☐ 1 x SurvCE GPS Software (requires Basic) + \$1,000.00

Price as configured: **\$3,395.00**

Qty: 1

[Add to Cart](#)
[Add to Wishlist](#)
[Add to Compare](#)
[Price Match Item](#)

For used and refurbished options, call 1 (888) 368-5461



Live Chat Support

Buy now. Pay in 6 months.

On orders \$99 or more. Check out with PayPal and choose Bill Me Later*. Subject to credit approval. See terms. US customers only.

[Product Description](#) [Additional Information](#) [Reviews](#) [Video](#) [Rental RFQ](#)

DISPLAY

Type: PXA270
Maximum Clock Speed:
520 Mhz/Surveyor; 624
Mhz/Surveyor+
Both include:

- Real Time Clock
- Battery Warm Swapping Ability
- Microphone
- Speaker

DISPLAY

Type: TFT
Resolution (240x320 pixels): QVGA
Color/Mono: Color
Size: 3.5" diagonal
Both also include:

- Backlight (LCD)

KEYBOARD

Type: Elastomer
Navigation: 9-way (9) navigation pad with center enter
Numeric Keys: 0-9 (10)
Alpha Keys: A-Z (26)
Command/Modifier Keys: 10 – Shift, Tab, Control, 2nd, Escape, Alt, Space, Backspace, Delete
Enter Key: Large, easy to use both right- and left-handed
Left & Right Soft
Function Key: Left Soft Function key loads SurvCE
Windows Key: Displays the Start Menu
Power Key
Backlit Control Keys: Alt-Yellow, 2nd-Blue, Control-Green, Shift-Red
LED Enunciators/Notification: 2 "

ENVIRONMENTAL

Operating Temperature: -30C to +60C
Storage Temperature: -30C to +60C
Humidity: MIL-STD-810F (Designed to this standard)
Water Resistance: IP67
Shock Resistance: MILSTD 810F (Designed to withstand 5-foot drop onto concrete)
Dust Resistance: IP67

ENCLOSURE

Dimensions: 10.2 x 5 x 1.5
Weight: ~ 2 lbs.
Both include:

- Handstrap
- Full-size Stylus
- Stylus Storage
- Tripod Hook
- Magnesium enclosure with



4,875 people like Allen Precision Equipment.



Facebook social plugin

Related Products

Check items to add to the cart or [select all](#)

- Touchscreen
- Ability to disable Touchscreen from keyboard

OPERATING SYSTEM WM 6.1

Languages: English, Simplified Chinese, Portuguese, French, German, Spanish

Applications included: All standard WM6 applications (Word Mobile, Excel Mobile, Outlook Mobile, etc.)
Bluetooth Audio: A2DP supported
Speed Switch Utility: Sets processor clock speed to conserve battery

INTERFACE (I/O CONNECTOR)

RS-232 9 pin D: Two DB-9

Bluetooth: 2.0 w EDR

802.11 b/g:

Yes for Surveyor+

No for Surveyor

USB Client: Mini-B connector

USB Host: Full-size USB connector

EXPANSION (Surveyor+ only)

MicroSD Card Slot

Expansion Packs for GPS, cell modem

One LED displays charging status and the second one can be programmed by the application software

Number of keys: 52

BATTERY

Battery Type: Lilon

Battery Packs: Come standard with one (1) battery pack; user can add a second battery pack

Battery Capacity: 3900 mAh (7800 mAh capacity reached when using two battery packs)

Battery Life: 8-10 hours standard (battery life is determined by the number of battery packs used, by the amount of time the backlight is on, the backlight brightness and the type of expansion pack installed)

Charging Plug: Included

Vehicle Charge Adapter: Optional

Warm Swapping: Included

elastomer end caps

WARRANTY

- Electronics: 24 months
- Battery & Chargers: 90 days

AVAILABLE ACCESSORIES

Wall Charger with choice of adapter, Stylus, Screen Protectors, Battery Pack Standard, Vehicle Charger, External Battery Charger
EXPANSION PACKS (For Surveyor+ only)

- 2.5 Cellular Modem – GSM



Leica GS05
GNSS Extended
Cap for Leica
Zeno 10

\$1,000.00



Leica GS06
GNSS Extended
Cap for Leica
Zeno 15

\$1,000.00



Survey Standard
to Survey Pro
GNSS

\$1,200.00



Carlson
Surveyor+ with
SurvCE Basic

\$3,395.00

Completely Ruggedized

- IP67 water & dust resistant; magnesium housing "a full metal jacket"!

More Memory

- Up to 1 gigabyte with option to expand

Compact & Convenient Connections

- 2 styles of USB connections located on top for convenience
- 2 9-pin serial connections located on top for legacy equipment

Easy to Hold and Control

- Just 2 pounds! Key size & location optimized for precise handling

Back Lit Control Keys

- Easily see when quick command keys are activated

Longer Battery Life

- 8-10 hours standard with option to add second battery

Accurate data collection is the basis for any successful project. View Carlson Software's choices with [SurvCE](#) for handheld data collectors or [SurvPC](#) and [Field](#) for rugged PCs. All provide a highly graphical and intuitive user interface that prompts the user so no detail is missed. Carlson data collection software supports the widest range of popular and new release RTK GPS and conventional/robotic total stations or use with Carlson-branded data collectors.

Existing SurvCE users, feel free to visit the resource center: [SurvCE.com](#)

You may also be interested in the following product(s)



MicroSurvey DC4 Data
Collector

\$1,595.00

Related Articles from The Blackboard

Three Things You May Not Know About APE General Manager Tracy Foran →



As Allen Precision's General Manager, Tracy Foran oversees the day-to-day operations of APE and the Online Marketplace, but those aren't his only responsibilities. Sometimes he also sweeps the floors and makes the coffee. What else don't you know about Tracy? [Continue reading →](#)

Tagged with [Tracy Foran](#), [sales](#), [personnel](#), [customer service](#)

Surveying with GNSS (GPS and GLONASS) →



GNSS surveys use the signals transmitted by satellites with trajectories such that any point on the Earth's surface can be determined around the clock and independent of weather conditions. The positioning accuracy depends on the type of GNSS receiver, and on the observation and processing techniques used. [Continue reading →](#)

Tagged with [reference station](#), [CORS](#), [gnss](#), [GPS](#), [surveying](#)

Total Station Buying Guide →



What Is a Total Station?

The total station is one of the most important pieces of equipment you will buy as a modern surveyor or engineer.

A total station is an electronic device used to measure angles and distance. The instrument itself is comprised of an electronic theodolite and an electronic distance meter (EDM) used to read slope distances from the instrument to a defined point.

What to Look for When Choosing a Total Station

When choosing a total station, the first thing to consider is the application. How will the instrument be used? How you will use the equipment will help you determine the angular and distance accuracies you need, as well as range, portability, and ease of setup.

Advantages / Disadvantages of Total Stations

Total stations are known for their accuracy, ease of use, and the ability to quickly collect information. With a total station, multiple surveys can be performed from one setup location, and it is easy to simultaneously take distance and horizontal measurements and calculate project coordinates (x, y, and z or northing, easting, and elevation).

Most Popular Total Station for the Value

For the capability and price, the most popular total stations on the market are the Nikon DTM Series and Nikon NPL Series.

Most Popular Monitoring Total Station



The Leica Nova TS50 high-precision total station and Leica Nova TM50 monitoring station, part of the Leica Nova series, are the most popular options for applications that require the highest level of accuracy.

Highest-Accuracy Total Station

Outside of structural monitoring, the Leica Flexline TS Series is the most popular high-accuracy total station for setting controls or jobs with demanding tolerances.



Most Popular Construction Total Station

Construction total stations are different from survey total stations in the way users lay out points. Where surveyors use distance and angles, contractors and construction professionals typically lay out points based on blueprints or CAD drawings.



Most Popular Surveying Total Station Stakeout

The **Leica Flexline TS Series** is the most popular survey total station offering the most customizable capabilities to meet your surveying needs. These instruments are available in a wide variety of accuracies and capabilities and are configurable to meet your needs and applications.



Fastest Tracking Total Station

The **Leica Viva TS12P** is the world's fastest robotic total station. It enables you to search for the prism, acquire the prism, and transmit data from the gun to the data collector faster than any other instrument on the market today.





Tagged with [nikon](#), [monitoring](#), [total station accessories](#), [buying guide](#), [robotic total station](#), [total station](#), [surveying](#), [leica geosystems](#), [construction](#)

Behind the Scenes: Meet Donna George →



When you call Allen Precision Equipment or jump in the chat room of the APE Online Marketplace to talk to a sales consultant, there's a good chance you'll be talking to Donna George on the other end. And if it is Donna, you're in good hands! [Continue reading →](#)

Tagged with [sales](#), [personnel](#), [call](#), [chat](#), [customer service](#)

		CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM	
MEETING DATE	February 11, 2014		
RESOLUTION OR ORDINANCE NUMBER	S-14-03		
AGENDA TITLE	Renewal of Four State Maintenance and Supply, Inc. Ad Valorem Property Tax Exemption		
REQUESTING DEPARTMENT	Administration		
PRESENTER	Gary Bradley, City Manager		
FISCAL INFORMATION	Cost as recommended:	N/A	
	Budget Line Item:	N/A	
	Balance Available	N/A	
	New Appropriation Required:	☐ Yes ☒ No	
PURPOSE	To provide an annual review of the Four State Ad Valorem Property Tax Exemption and determine the rate for level of exemption for 2014.		

BACKGROUND	The original exemption request was approved by Ordinance S-09-05, effective January 1, 2009, through December 31, 2019. The exemption was for a 10,000 square foot addition to the existing Four State warehouse located at 503 N. Cline. This is Year 5 of the current tax exemption for Four State. In addition to the on-going exemption, Four State previously had an exemption for real and personal property for the 10-year period January 1, 2001, through December 31, 2010. The City is required to provide renewal documentation of all open tax exemptions to the County Appraiser on an annual basis by March 1. According to the City's Policy and Procedures on Ad Valorem Property Tax Exemptions and Incentives for Economic Development, <i>"The extent and term of any tax exemption incentive granted shall be subject to annual review by the Governing Body to ensure that the ownership and use of the property and any other qualifying criteria of the business for the tax exemption incentive continue to exist."</i> Our current policy for tax exemptions has been in place since June, 1995. Annual reviews have been conducted for the last four years of the Four State tax exemption. In each of the last four years, a 100% tax exemption has been granted to Four State, abating only the incremental taxes that would have been generated by the expansion. Four State continues to pay real and personal property taxes on the buildings and equipment that existed before the expansion.
SPECIAL NOTES	None

ANALYSIS

Four State annually provides their Quarterly Wage Reports for the prior year with their renewal application, which enables the City to analyze a number of criteria. Job creation is one such criteria taken into account when an exemption is initially considered. Often, the rationale for abating such property taxes is that job creation and/or increased wage rates stimulate the local economy and are thus worth the investment of tax dollars.

Refer to Exhibit A: Four State maintained an average of 28 employees for FY13, which is a decrease in employment from 2012, but consistent with their employment level in 2011. The initial application for this abatement anticipated the addition of 11 jobs during the ten-year abatement period. While four-state did not meet that goal, it's important to note that during their previous 10-year abatement period, they added 14 more jobs than projected. It is difficult to gauge the extent to which economic factors beyond their control have impacted their ability to grow as a company and thus provide additional employment as originally projected, as well as the fact that the addition of 11 jobs during the abatement period does not appear to require that such jobs be created in any particular year or on a predefined schedule. Presuming the linear addition of employees over the abatement period, Four State would have added an employee during 2013, but instead contracted by two, and would have 8 more employees than it does today. That said, the average hourly wage for all full time employees and total compensation far exceeds projected levels in their application.

Exhibit A further identifies the tax benefit Four State has received for the exemption. To date, total taxes exempted for the new addition are \$43,408.66.

Our Tax Exemption Policy is written such that the initial three years of an exemption (considered the "ramp-up period") are abated at 100%. The remaining seven years shall be exempted at \$1,000 per job, but may be adjusted by the Governing Body as a result of the annual review. Historically, not just for Four State but for all exemptions granted by the City, the exempted rate has remained at 100% during the term of the abatement.

PUBLIC INFORMATION PROCESS	Because tax exemption renewals require an ordinance, two readings are required and will be conducted at Commission meetings on 2/11/14 and 2/25/14, respectively, as well as publication in the Coffeyville Journal upon final approval.
BOARD OR COMMISSION RECOMMENDATION	N/A
STAFF RECOMMENDATION	Staff has determined the ownership and use of the exempted property is consistent with the original tax exemption application. While employment levels are below projected levels in the application, hourly wages remain considerably above projections. Staff recommends approving the 2014 annual review of the tax exemption for Four State Maintenance and Supply, Inc. and that the Commission should consider both employment levels and total compensation in determining the rate at which the tax exemption is approved.
REFERENCE DOCUMENTS ATTACHED	Exhibit A: Job Creation and Wage Analysis

ORDINANCE NO. S-14-03

AN ORDINANCE TO APPROVE AN ANNUAL RENEWAL OF THE TEN-YEAR PROPERTY TAX EXEMPTION-INCENTIVE (JANUARY 1, 2009 THROUGH DECEMBER 31, 2018) GRANTED BY ORDINANCE NO. S-09-05 ON CERTAIN IDENTIFIED REAL AND PERSONAL PROPERTY OF FOUR STATE MAINTENANCE SUPPLY, INC. FOR THE ONE-YEAR PERIOD BEGINNING JANUARY 1, 2014 THROUGH DECEMBER 31, 2014.

WHEREAS, the Board of Commissioners of the City of Coffeyville, Kansas has reviewed updated information on Four State Maintenance Supply, Inc. and determined the ownership, use of the property and other qualified criteria for the tax exemption-incentive of Four State Maintenance Supply, Inc. continues to exist and is consistent with their original property tax exemption-incentive applications.

NOW, THEREFORE, BE IT ORDAINED, by the Board of Commissioners of the City of Coffeyville, Kansas that pursuant to the provisions of the City's "Statement of Policy and Procedures on Ad Valorem Property Tax Exemptions and Incentives for Economic Development" (Resolution No. R-95-02) the ten-year property tax exemption-incentive (January 1, 2009 through December 31, 2018) granted by Ordinance No. S-09-05 on certain identified real and personal property of Four State Maintenance Supply, Inc. is approved for an annual renewal at the rate of _____% for the one-year period beginning January 1, 2014 through December 31, 2014.

PASSED BY THE BOARD OF COMMISSIONERS OF THE CITY OF COFFEYVILLE THIS
25th DAY OF FEBRUARY 2014.

David George, Mayor

ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney

Exhibit "A"

Four State Maintenance Supply, Inc

Savings From Tax Exemption/ Incentive Benefit

Property Tax Exemption / Incentive- Ordinance No. S-09-05

#####

Calendar Year	Base Employment 2008	New Job Creation Goal Per App	Cumulative Total Job Goal + Base	New Jobs Created To Date	Actual Avg. Total Employment To Date	Performance To Date Plus or Minus
2009	30	2	32	1	31	-1
2010	30	1	33	-1	29	-4
2011	30	1	34	-2	28	-6
2012	30	1	35	0	30	-5
2013	30	1	36	-2	28	-8
2014	30	1	37			
2015	30	1	38			
2016	30	2	40			
2017	30	0	40			
2018	30	1	41			
Total	30	11	41			

	2009	2010	2011
Jan	30	33	27
Feb	28	32	27
Mar	29	30	26
Apr	28	28	27
May	29	28	27
Jun	34	29	29
Jul	33	30	29
Aug	32	29	30
Sep	31	27	30
Oct	31	27	28
Nov	31	27	28
Dec	31	27	29
Average	31	29	28

Exhibit "B"

Four State Maintenance Supply, Inc

Savings From Tax Exemption/ Incentive Benefit

Property Tax Exemption / Incentive- Ordinance No. S-09-05

04-Feb-13

Calendar Year	Total Taxes That Would Have Been Paid Without An Exemption	Actual Real Property Tax Paid	Actual Personal Property Tax Paid	Total Actual Real & Personal Property Tax Paid	Real & Personal Property Tax Savings From Exemption
2009	\$ 24,819.14	\$ 16,983.70	\$ 2,216.12	\$ 19,199.82	\$ 5,619.32
2010	\$ 25,020.96	\$ 6,668.12	\$ 8,817.28	\$ 15,485.40	\$ 9,535.56
2011	\$ 26,435.18	\$ 11,597.96	\$ 5,524.04	\$ 17,122.00	\$ 9,313.18
2012	\$ 25,717.48	\$ 11,290.00	\$ 5,272.72	\$ 16,562.72	\$ 9,154.76
2013	\$ 29,965.52	\$ 11,495.12	\$ 8,684.56	\$ 20,179.68	\$ 9,785.84
2014				\$ -	
2015				\$ -	
2016				\$ -	
2017				\$ -	
2018				\$ -	
Total	\$ 131,958.28	\$ 58,034.90	\$ 30,514.72	\$ 88,549.62	\$ 43,408.66

Analysis of Jobs Created Versus Savings From Tax Exemptions

Combined Savings to Date From Tax Exemption	New Jobs Created to Date	Tax Exemption Per Job Created	Annual Savings Per Job Created
\$ 43,408.66	0	#DIV/0!	#DIV/0!

**2014 LOCAL RETAIL SALES TAX COLLECTION
SALES/COMP USE COMBINED**

TAXING MONTH	COLLECTION MONTH	MONTH RECEIVED	2011 ACTUAL .01 TAX	2012 ACTUAL .01 TAX	2012/2011 PERCENTAGE INC OR DEC .01 TAX	2013 ACTUAL .01 TAX	2013/2012 PERCENTAGE INC OR DEC .01 TAX	2014 ACTUAL .01 TAX	2014/2013 PERCENTAGE INC OR DEC .01 TAX
NOVEMBER	DECEMBER	JANUARY	\$44,949.18	\$148,226.81	229.77%	\$167,595.09	13.07%	\$146,299.40	-12.71%
			\$44,949.18	\$148,226.81	229.77%	\$167,595.09	13.07%	\$146,299.40	-12.71%
DECEMBER	JANUARY	FEBRUARY	\$232,346.30	\$143,962.99	-38.04%	\$148,919.84	3.44%		
			\$277,295.48	\$292,189.80	5.37%	\$316,514.93	8.33%		
JANUARY	FEBRUARY	MARCH	\$155,184.60	\$139,347.33	-10.21%	\$137,187.38	-1.55%		
			\$432,480.08	\$431,537.13	-0.22%	\$453,702.31	5.14%		
FEBRUARY	MARCH	APRIL	\$118,179.45	\$131,058.10	10.90%	\$127,529.65	-2.69%		
			\$550,659.53	\$562,595.23	2.17%	\$581,231.96	3.31%		
MARCH	APRIL	MAY	\$142,839.69	\$153,661.55	7.58%	\$145,200.87	-5.51%		
			\$693,499.22	\$716,256.78	3.28%	\$726,432.83	1.42%		
APRIL	MAY	JUNE	\$149,373.33	\$155,660.26	4.21%	\$135,648.76	-12.86%		
			\$842,872.56	\$871,917.04	3.45%	\$862,081.59	-1.13%		
MAY	JUNE	JULY	\$134,378.00	\$146,609.92	9.10%	\$164,860.74	12.45%		
			\$977,250.56	\$1,018,526.96	4.22%	\$1,026,942.33	0.83%		
JUNE	JULY	AUGUST	\$134,953.12	\$135,442.55	0.36%	\$139,930.94	3.31%		
			\$1,112,203.68	\$1,153,969.51	3.76%	\$1,166,873.27	1.12%		
JULY	AUGUST	SEPTEMBER	\$138,515.12	\$134,808.97	-2.68%	\$146,503.50	8.67%		
			\$1,250,718.80	\$1,288,778.48	3.04%	\$1,313,376.77	1.91%		
AUGUST	SEPTEMBER	OCTOBER	\$148,792.40	\$150,154.74	0.92%	\$153,570.57	2.27%		
			\$1,399,511.20	\$1,438,933.21	2.82%	\$1,466,947.35	1.95%		
SEPTEMBER	OCTOBER	NOVEMBER	\$159,337.80	\$149,159.54	-6.39%	\$119,545.03	-19.85%		
			\$1,558,849.00	\$1,588,092.75	1.88%	\$1,586,492.38	-0.10%		
OCTOBER	NOVEMBER	DECEMBER	\$181,197.73	\$151,848.84	-16.20%	\$151,947.80	0.07%		
			\$1,740,046.73	\$1,739,941.59	-0.01%	\$1,738,440.18	-0.09%		

**2014 LOCAL RETAIL SALES TAX COLLECTION
SALES TAX**

TAXING MONTH	COLLECTION MONTH	MONTH RECEIVED	2011 ACTUAL .01 TAX	2012 ACTUAL .01 TAX	2012/2011 PERCENTAGE INC OR DEC .01 TAX	2013 ACTUAL .01 TAX	2013/2012 PERCENTAGE INC OR DEC .01 TAX	2014 ACTUAL .01 TAX	2014/2013 PERCENTAGE INC OR DEC .01 TAX
NOVEMBER	DECEMBER	JANUARY	<u>\$30,666.61</u>	<u>\$127,226.85</u>	<u>314.87%</u>	<u>\$147,766.00</u>	<u>16.14%</u>	<u>\$126,719.31</u>	<u>-14.24%</u>
			\$30,666.61	\$127,226.85	314.87%	\$147,766.00	16.14%	\$126,719.31	-14.24%
DECEMBER	JANUARY	FEBRUARY	<u>\$214,499.64</u>	<u>\$114,207.65</u>	<u>-46.76%</u>	<u>\$131,120.25</u>	<u>14.81%</u>		
			\$245,166.25	\$241,434.50	-1.52%	\$278,886.25	15.51%		
JANUARY	FEBRUARY	MARCH	<u>\$147,118.28</u>	<u>\$123,591.72</u>	<u>-15.99%</u>	<u>\$120,592.18</u>	<u>-2.43%</u>		
			\$392,284.53	\$365,026.22	-6.95%	\$399,478.43	9.44%		
FEBRUARY	MARCH	APRIL	<u>\$107,154.08</u>	<u>\$115,742.16</u>	<u>8.01%</u>	<u>\$113,834.38</u>	<u>-1.65%</u>		
			\$499,438.61	\$480,768.38	-3.74%	\$513,312.81	6.77%		
MARCH	APRIL	MAY	<u>\$127,964.24</u>	<u>\$124,003.74</u>	<u>-3.10%</u>	<u>\$130,704.45</u>	<u>5.40%</u>		
			\$627,402.85	\$604,772.12	-3.61%	\$644,017.26	6.49%		
APRIL	MAY	JUNE	<u>\$133,167.99</u>	<u>\$127,454.00</u>	<u>-4.29%</u>	<u>\$122,956.99</u>	<u>-3.53%</u>		
			\$760,570.84	\$732,226.12	-3.73%	\$766,974.25	4.75%		
MAY	JUNE	JULY	<u>\$118,776.47</u>	<u>\$126,759.77</u>	<u>6.72%</u>	<u>\$148,843.85</u>	<u>17.42%</u>		
			\$879,347.31	\$858,985.89	-2.32%	\$915,818.10	6.62%		
JUNE	JULY	AUGUST	<u>\$110,626.20</u>	<u>\$120,519.45</u>	<u>8.94%</u>	<u>\$115,658.54</u>	<u>-4.03%</u>		
			\$989,973.52	\$979,505.34	-1.06%	\$1,031,476.63	5.31%		
JULY	AUGUST	SEPTEMBER	<u>\$124,322.13</u>	<u>\$111,519.05</u>	<u>-10.30%</u>	<u>\$126,089.60</u>	<u>13.07%</u>		
			\$1,114,295.64	\$1,091,024.40	-2.09%	\$1,157,566.23	6.10%		
AUGUST	SEPTEMBER	OCTOBER	<u>\$128,294.25</u>	<u>\$130,899.04</u>	<u>2.03%</u>	<u>\$133,317.76</u>	<u>1.85%</u>		
			\$1,242,589.90	\$1,221,923.43	-1.66%	\$1,290,884.00	5.64%		
SEPTEMBER	OCTOBER	NOVEMBER	<u>\$135,841.30</u>	<u>\$126,135.61</u>	<u>-7.14%</u>	<u>\$100,266.93</u>	<u>-20.51%</u>		
			\$1,378,431.19	\$1,348,059.05	-2.20%	\$1,391,150.93	3.20%		
OCTOBER	NOVEMBER	DECEMBER	<u>\$166,307.01</u>	<u>\$131,120.58</u>	<u>-21.16%</u>	<u>\$130,547.73</u>	<u>-0.44%</u>		
			\$1,544,738.20	\$1,479,179.63	-4.24%	\$1,521,698.66	2.87%		

**2014 LOCAL RETAIL SALES TAX COLLECTION
COMPENSATING USE TAX**

TAXING MONTH	COLLECTION MONTH	MONTH RECEIVED	2011 ACTUAL .01 TAX	2012 ACTUAL .01 TAX	2012/2011 PERCENTAGE INC OR DEC .01 TAX	2013 ACTUAL .01 TAX	2013/2012 PERCENTAGE INC OR DEC .01 TAX	2014 ACTUAL .01 TAX	2014/2013 PERCENTAGE INC OR DEC .01 TAX
NOVEMBER	DECEMBER	JANUARY	<u>\$14,282.57</u>	<u>\$20,999.96</u>	<u>47.03%</u>	<u>\$19,829.09</u>	<u>-5.58%</u>	<u>\$19,580.09</u>	<u>-1.26%</u>
			\$14,282.57	\$20,999.96	47.03%	\$19,829.09	-5.58%	\$19,580.09	-1.26%
DECEMBER	JANUARY	FEBRUARY	<u>\$17,846.66</u>	<u>\$29,755.35</u>	<u>66.73%</u>	<u>\$17,799.59</u>	<u>-40.18%</u>		
			\$32,129.23	\$50,755.31	57.97%	\$37,628.68	-25.86%		
JANUARY	FEBRUARY	MARCH	<u>\$8,066.32</u>	<u>\$15,755.60</u>	<u>95.33%</u>	<u>\$16,595.20</u>	<u>5.33%</u>		
			\$40,195.55	\$66,510.91	65.47%	\$54,223.88	-18.47%		
FEBRUARY	MARCH	APRIL	<u>\$11,025.37</u>	<u>\$15,315.94</u>	<u>38.92%</u>	<u>\$13,695.26</u>	<u>-10.58%</u>		
			\$51,220.92	\$81,826.85	59.75%	\$67,919.15	-17.00%		
MARCH	APRIL	MAY	<u>\$14,875.45</u>	<u>\$29,657.81</u>	<u>99.37%</u>	<u>\$14,496.42</u>	<u>-51.12%</u>		
			\$66,096.37	\$111,484.66	68.67%	\$82,415.57	-26.07%		
APRIL	MAY	JUNE	<u>\$16,205.34</u>	<u>\$28,206.25</u>	<u>74.06%</u>	<u>\$12,691.78</u>	<u>-55.00%</u>		
			\$82,301.71	\$139,690.92	69.73%	\$95,107.34	-31.92%		
MAY	JUNE	JULY	<u>\$15,601.53</u>	<u>\$19,850.15</u>	<u>27.23%</u>	<u>\$16,016.89</u>	<u>-19.31%</u>		
			\$97,903.25	\$159,541.06	62.96%	\$111,124.23	-30.35%		
JUNE	JULY	AUGUST	<u>\$24,326.92</u>	<u>\$14,923.10</u>	<u>-38.66%</u>	<u>\$24,272.41</u>	<u>62.65%</u>		
			\$122,230.16	\$174,464.17	42.73%	\$135,396.64	-22.39%		
JULY	AUGUST	SEPTEMBER	<u>\$14,193.00</u>	<u>\$23,289.91</u>	<u>64.09%</u>	<u>\$20,413.90</u>	<u>-12.35%</u>		
			\$136,423.16	\$197,754.08	44.96%	\$155,810.54	-21.21%		
AUGUST	SEPTEMBER	OCTOBER	<u>\$20,498.14</u>	<u>\$19,255.70</u>	<u>-6.06%</u>	<u>\$20,252.81</u>	<u>5.18%</u>		
			\$156,921.30	\$217,009.78	38.29%	\$176,063.35	-18.87%		
SEPTEMBER	OCTOBER	NOVEMBER	<u>\$23,496.50</u>	<u>\$23,023.92</u>	<u>-2.01%</u>	<u>\$19,278.10</u>	<u>-16.27%</u>		
			\$180,417.81	\$240,033.70	33.04%	\$195,341.45	-18.62%		
OCTOBER	NOVEMBER	DECEMBER	<u>\$14,890.72</u>	<u>\$20,728.26</u>	<u>39.20%</u>	<u>\$21,400.07</u>	<u>3.24%</u>		
			\$195,308.53	\$260,761.96	33.51%	\$216,741.52	-16.88%		

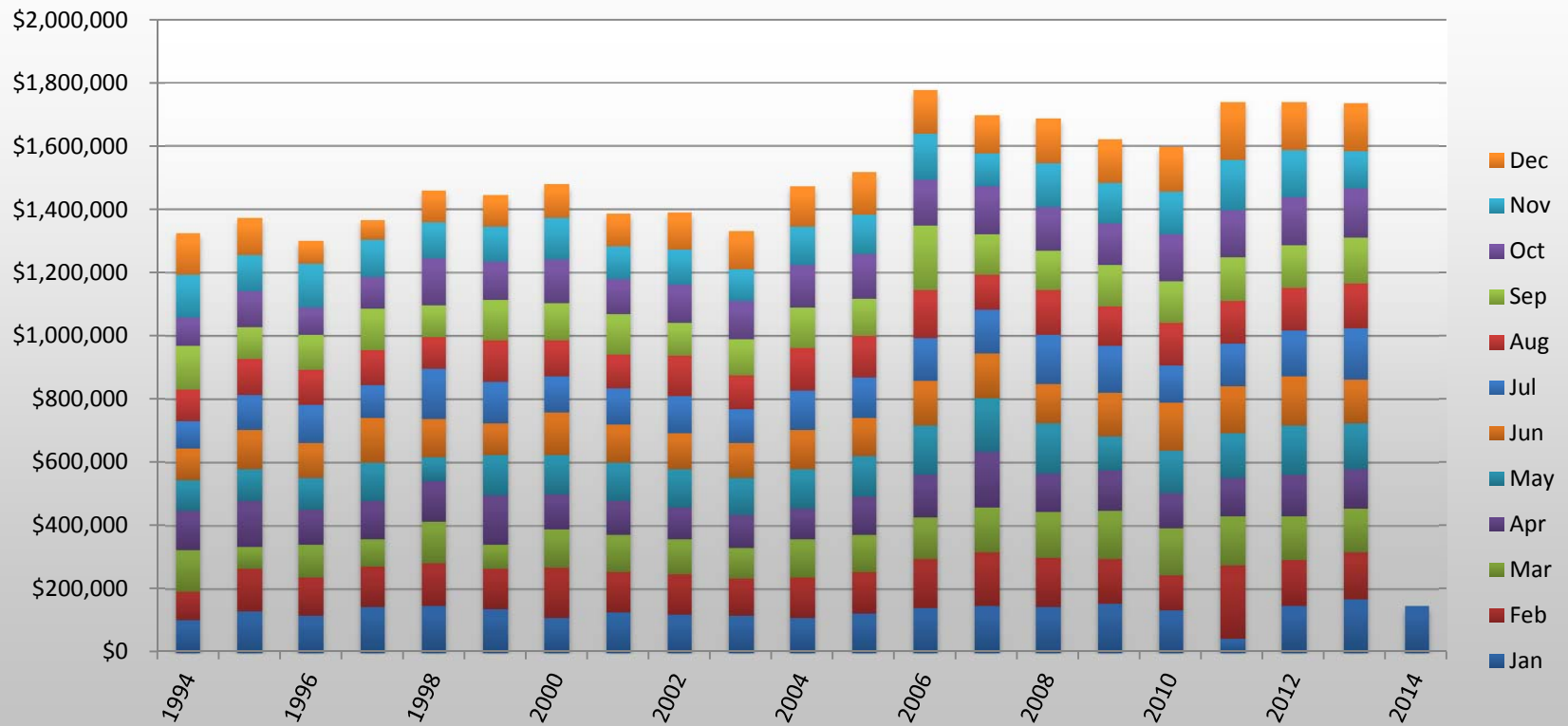
2014 SALES TAX ALLOCATION

Month	Tax Collected	General Fund (1/2 Cent) 010-4-000-029	Capital Improvement (1/2 Cent) 520-4-220-195	USD #445 Sales Tax Fund (1/2 Cent) 550-4-000-195	CRMC Sales Tax Fund (1/2 Cent) 560-4-000-195	Street Improvements (1/2 Cent Eff 4/1/10) 520-4-220-195	Capital Improvements (1/2 Cent) (See Below)	TOTAL
January	\$ 438,898.20	\$ 73,149.70	\$ 73,149.70	\$ 73,149.70	\$ 73,149.70	\$ 73,149.70	\$ 73,149.70	\$ 438,898.20
February	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-
	<u>\$ 438,898.20</u>	<u>\$ 73,149.70</u>	<u>\$ 73,149.70</u>	<u>\$ 73,149.70</u>	<u>\$ 73,149.70</u>	<u>\$ 73,149.70</u>	<u>\$ 73,149.70</u>	<u>\$ 438,898.20</u>

Allocation of Capital Improvements Sales Tax Portion

Month	Capital Equipment (20%) 500-4-000-199	Economic Development (10%) 180-4-000-195	Sales Tax Bond Reserve Fund (\$5,210 / Month) 540-4-000-195	Sales Tax Bond Debt Service (\$470,000) 530-4-000-195	Sales Tax Bond Surplus Account 520-4-641-195	Aquatic Center (\$6,000) 450-4-000-195	TOTAL
January	\$ 14,629.94	\$ 7,314.97	\$ -	\$ -	\$ 51,204.79	\$ -	\$ 73,149.70
February	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-
	<u>\$ 14,629.94</u>	<u>\$ 7,314.97</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 51,204.79</u>	<u>\$ -</u>	<u>\$ 73,149.70</u>

City 1 Cent Sales Tax Revenue



1/2 CENT RESIDENTIAL STREET SALES TAX

Year	Maintenance 70% Allocation	Improvements 30% Allocation	Total Collections
2010	\$ 327,380.63	\$ 140,305.99	\$ 467,686.62
2011	\$ 609,016.37	\$ 261,007.01	\$ 870,023.38
2012	\$ 608,979.56	\$ 260,991.24	\$ 869,970.80
2013	\$ 462,155.34	\$ 198,066.58	\$ 660,221.92
Total Collections	\$ 2,007,531.90	\$ 860,370.81	\$ 2,867,902.72

Year	Maintenance Expenditures	Improvements Expenditures	Total Expenditures
2010	\$ -	\$ -	\$ -
2011	\$ 569,360.00	\$ -	\$ 569,360.00
2012	\$ 403,577.36	\$ 199,366.97	\$ 602,944.33
2013	\$ 979,643.67	\$ 796,275.19	\$ 1,775,918.86

Total Expenditures	\$ 1,952,581.03	\$ 995,642.16	\$ 2,948,223.19
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Total Available	\$ 54,950.87	\$ (135,271.35)	\$ (80,320.48)
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Interfund Loan	-	800,000.00	800,000.00
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Balance Remaining	\$ 54,950.87	\$ 664,728.65	\$ 719,679.53
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