

REGULAR COMMISSION MEETING AGENDA
TUESDAY, SEPTEMBER 23, 2014
6:30 P.M.

- A. CALL TO ORDER** – Mayor Jim Falkner
- B. INVOCATION** – Pastor Dean McNamara, First Baptist Church
- C. PLEDGE OF ALLEGIANCE TO THE AMERICAN FLAG**
- D. REVIEW OF AGENDA**
- E. CONSENT AGENDA ITEMS**
 - 1. Regular City Commission Meeting Minutes – Tuesday, September 9, 2014
 - 2. 2014 Appropriation Ordinance No. AO-14-17 – \$5,111,028.47
- REGULAR AGENDA ITEMS**
- F. PUBLIC HEARING(s), SPECIAL PRESENTATION(s), & PROCLAMATION(s).**
- G. COMMENTS FROM THE PUBLIC**

The public is free to comment on items NOT LISTED ON THE AGENDA. Public participation is welcome and encouraged for all items on the agenda as the topics are discussed. Please be mindful of others who may also wish to speak and limit your time at the podium appropriately.
- H. OLD BUSINESS**
- I. NEW BUSINESS**
 - 1. Resolution No. R-14-67 – A Resolution to support the Senior Services of Southeast Kansas grant application to the Kansas Department of Transportation.
 - 2. Discussion and action to approve a 2014 cereal malt beverage license for Sunshine #11 at 1308 W 8th Street.
 - 3. Resolution No. R-14-68 – A Resolution to execute a contract with Burns & McDonnell to serve as owner’s engineer for the New Generation project.
 - 4. Resolution No. R-14-69 – A Resolution to approve the Montgomery County Multi-Hazard Mitigation Plan.
 - 5. Review of CRS Activity 510 Progress Report
 - 6. Discussion on use of street sweeper.
 - 7. Comments from Commissioners and Staff
- J. EXECUTIVE SESSION(s)**
 - 1. Non-elected personnel
- K. GENERAL STAFF, COMMITTEE & BOARD REPORTS AND MINUTES**
 - 1. Coffeyville Recreation Commission Report
- L. ADJOURN**

REGULAR COMMISSION MEETING MINUTES
TUESDAY, SEPTEMBER 9, 2014
6:30 P.M.

The Board of Commissioners met in Regular Session at 6:30 p.m. with Mayor Jim Falkner presiding.

Present:

MAYOR JIM FALKNER
COMMISSIONER DON EDWARDS
COMMISSIONER MARCUS KASTLER
COMMISSIONER JUSTIN MARTIN
COMMISSIONER CHRIS WILLIAMS

City Staff in attendance were:

CITY MANAGER GARY BRADLEY
CITY CLERK CINDY PRICE
CITY ATTORNEY PAUL KRITZ
IT DIRECTOR CHRIS FELIX
FIRE CHIEF JAMES GRIMMETT
POLICE CHIEF TONY CELESTE
PUBLIC WORKS DIRECTOR CHUCK SHIVELY
PUBLIC WORKS DEPUTY DIRECTOR JIM BRADSHAW
ELECTRIC UTILITY DIRECTOR GENE RATZLAFF

- A. CALL TO ORDER** – Mayor Jim Falkner
- B. INVOCATION** – Mother Antoinette Tackkett, St. Paul's Episcopal Church
- C. PLEDGE OF ALLEGIANCE TO THE AMERICAN FLAG**
- D. REVIEW OF AGENDA**
- E. CONSENT AGENDA ITEMS**
 - 1. Regular City Commission Meeting Minutes – Tuesday, August 26, 2014
 - 2. Special City Commission Meeting Minutes – Tuesday, September 2, 2014
 - 3. 2014 Appropriation Ordinance No. AO-14-16 – \$753,106.99
 - 4. Request to hold 2014 Dalton Defenders Days October 2-5

MOTION: Move to approve the consent agenda as presented.

ACTION: MOTION: EDWARDS SECOND: WILLIAMS
ALL AYE

REGULAR AGENDA ITEMS

F. PUBLIC HEARING(s), SPECIAL PRESENTATION(s), & PROCLAMATION(s).

- 1. Presentation on Downtown Traffic Study.
 - Christopher Kinzel, HDR, Inc., presented results from the downtown traffic study recently completed. The study looked at crash data and patterns, parking on 8th and 9th Streets, signals and traffic flow. The cost to remove traffic signals and turn 8th and 9th Streets to two-way traffic would be \$1.1 million without adding more parking. The cost would be \$1.3 million if some parallel parking was added; and \$1.5 million if diagonal parking was available on both sides of the street. Staff will look at the cost of redoing crosswalks and will get costs separated for the street lights and the one-two way streets.

2. Report from Kansas Department of Transportation.
 - Luke Middleton, KDOT Area Engineer, provided an update of activities and urged all to attend a local consult meeting October 6 in Chanute.

G. COMMENTS FROM THE PUBLIC

- Jim Taylor asked what the plan is for City Hall renovation. Mayor Falkner stated applications are being taken through October 1 for a Blue Ribbon Committee to study the municipal building projects. Taylor also requested another special meeting to review the budget.
- Rick Thompson stated there is a need in the community for economic development dollars, and requested all of the funds from the economic development portion of the sales tax which has been spent to pay for the Aquatic Center be pulled from another fund and put in a specific economic development fund.

H. OLD BUSINESS

1. Ordinance No. G-14-04 – Second Reading of an Ordinance to amend the stormwater fees.

MOTION: Move to approve Ordinance No. G-14-04 for adoption.

ACTION: MOTION: EDWARDS SECOND: WILLIAMS
ALL AYE

I. NEW BUSINESS

1. Discussion on Ordinance No. G-14-05 to amend the structure of the Planning Commission and consideration of applications received for the Planning Commission.

Applications: John Alvey, Max Williams

- No action was taken on the proposed amendment to the structure of the Planning Commission. Both applicants addressed the Commission.

MOTION: Martin nominated Max Williams and Kastler nominated John Alvey to an unexpired term on the Senior Citizens Activity Center Board serving to June 1, 2016.

ACTION: EDWARDS, WILLIAMS, FALKNER AND MARTIN VOTED FOR WILLIAMS; KASTLER VOTED FOR ALVEY.

2. Resolution No. R-14-62 – A Resolution to execute an agreement with the Kansas Department of Transportation to authorize exchange of federal funds for state funds.

- Public Works Director Chuck Shively stated the City previously received federal dollars about once every ten years, as the grant funding was highly sought after. KDOT has begun a program where the federal funds are divided among the eligible entities every year based on population. KDOT will offer to exchange the federal funds at 90 cents on the dollar for state funds which do not have all the stipulations of federal dollars. The City can then spend the state funds on almost any transportation project. The amount of federal fund dollars allotted to Coffeyville this year is \$121,131.20; the City share will be \$109,018.08.

MOTION: Move to approve Resolution No. R-14-62 for adoption.

ACTION: MOTION: FALKNER SECOND: MARTIN
ALL AYE

3. Resolution No. R-14-63 – A Resolution to execute change order No. 1 to the construction contract with Bryant & Bryant for the Highway 166 KLINK project.
- Public Works Director Chuck Shively stated the cost for Bryant & Bryant to do profile milling to smooth out bumps on the highway project is \$21,676. The City will be required to provide dump trucks, the street sweeper and drivers.

MOTION: Move to approve Resolution No. R-14-63 for adoption.

ACTION: MOTION: EDWARDS SECOND: FALKNER
ALL AYE

4. Resolution No. R-14-64 – A Resolution to execute a lease agreement with Robert A. Campbell for the north hangar at Coffeyville Municipal Airport.
- City Attorney Paul Kritz stated Tony Campbell approached the City about renting the north hangar at the airport for the storage of farm equipment. The hangar will be leased as is for a period of two years for \$400 per month.

MOTION: Move to approve Resolution No. R-14-64 for adoption.

ACTION: MOTION: EDWARDS SECOND: KASTLER
ALL AYE

5. Resolution No. R-14-65 – A Resolution to approve a fund balance policy.
- Finance Director Stephanie Richardson stated the fund balance policy defines the balances necessary to maintain a prudent level of financial resources for City operations and the debt management policy sets forth the guidelines for the financing of capital expenditures.

MOTION: Move to approve Resolution No. R-14-65 for adoption.

ACTION: MOTION: EDWARDS SECOND: FALKNER
ALL AYE

6. Resolution No. R-14-66 – A Resolution to approve a debt management policy.

MOTION: Move to approve Resolution No. R-14-66 for adoption.

ACTION: MOTION: FALKNER SECOND: MARTIN
ALL AYE

7. Discussion on Customer Service Office location.
- City Manager Gary Bradley stated when the customer service office was moved to 1401 W. 8th it was not intended to be permanent, and the modifications were made on a temporary basis. Customer Service employees Jennifer Blagg and Donna O'Neill stated customers have been very happy with the move, and they are seeing an increase in people coming in to transact business. They requested winter hours be adopted so staff

would not be leaving the building in the dark. Commissioner Williams moved, Martin seconded, the Customer Service office remain at 1401 W. 8th. The item was then tabled with a motion by Williams and second by Martin until the first meeting in October at which time staff will have cost estimates for keeping the Customer Service office at 1401 W. 8th.

8. Comments from Commissioners and Staff

- Commissioner Martin questioned City Manager Bradley about his previous experience with the insurance consultant Brad Burditt, ASI. Bradley indicated he had worked with Burditt in another community, and his firm had saved the city substantial dollars.

J. EXECUTIVE SESSION(s)

MOTION: Move to recess to Executive Session for the discussion of confidential data relating to trade secrets or financial affairs of third parties and for non-elected personnel to reconvene on or before 9:45 p.m.

ACTION: MOTION: WILLIAMS SECOND: MARTIN
ALL AYE

Time the meeting was reconvened: 9:45 p.m.

Mayor Falkner stated no action was taken as a result of the executive session.

K. GENERAL STAFF, COMMITTEE & BOARD REPORTS AND MINUTES

1. Sales tax report
2. Police Department report
3. Building permit report
4. Library minutes

L. ADJOURN

MOTION: Move to adjourn.

ACTION: MOTION: FALKNER SECOND: EDWARDS
ALL AYE

Time the meeting was adjourned: 9:45 p.m.

Date the minutes were approved: _____

Cindy Price, City Clerk

**City of Coffeyville
Department Codings**

010-5-011	General - City Commission	450-5-000	Aquatic Center
010-5-012	General - City Manager		
010-5-013	General - Legal	500-5-000	Capital Equipment
010-5-014	General - Finance		
010-5-015	General - City Clerk	510-5-000	911 Emergency Telephone System
010-5-016	General - City Treasurer		
010-5-017	General - Collections	520-5-000	Capital Improvement
010-5-018	General - Data Processing		
010-5-019	General - Personnel/Risk Management	670-5-000	Veterans Memorial Stadium
010-5-023	General - Police		
010-5-025	General - Animal Control	700-5-000	Refuse/Trash Utility
010-5-041	General - Fire		
010-5-045	General - Inspections	720-5-000	Wireless Internet Utility
010-5-071	General - Engineering		
010-5-091	General - City Hall	760-5-000	Stormwater Utility
010-5-092	General - Other City Buildings		
010-5-131	General - Non-Departmental	800-5-020	Electric - Distribution
010-5-161	General - Public Service - Admin.	800-5-022	Electric - Transmission
010-5-163	General - Public Service - Streets, Alleys	800-5-030	Electric - Generation
		800-5-040	Electric - Administration
020-5-000	Library		
		810-5-020	Electric Depr/Repl - Distribution
090-5-000	Bond & Interest	810-5-022	Electric Depr/Repl - Transmission
		810-5-030	Electric Depr/Repl - Generation
110-5-023	Local Alcohol Liquor - Police Department	810-5-040	Electric Depr/Repl - Administration
110-5-760	Local Alcohol Liquor - Special Parks/Rec		
110-5-762	Local Alcohol Liquor - Four County	820-5-000	Electric Debt Service
110-5-763	Local Alcohol Liquor - ADSAP		
110-5-764	Local Alcohol Liquor - MG County BB/BS	840-5-000	Electric Surplus
140-5-000	Youth Activity Center	900-5-026	Water - Distribution
		900-5-027	Wastewater - Distribution
210-5-000	Sales Tax	900-5-036	Water - Treatment
		900-5-037	Wastewater - Treatment
230-5-000	Drug Forfeitures	900-5-046	Water - General
		900-5-047	Wastewater - General
250-5-000	Police VIN Fund		
		910-5-611	W/WW Depr/Repl - WW Projects
340-5-000	Airport Special Projects	910-5-612	W/WW Depr/Repl - Wtr Projects
		910-5-651	W/WW Depr/Repl - WW Equipment
350-5-000	Risk Management	910-5-652	W/WW Depr/Repl - Wtr Equipment
360-5-000	Airport	910-5-662	W/WW Depr/Repl - Infiltration/Inflow Reduction
370-5-000	Hillcrest Golf Course		

City of Coffeyville
Payroll Distribution Summary
AO-14-17

<u>Type</u>	<u>Date</u>	<u>Amount</u>
Bi-Weekly	September 14, 2014	\$ 374,969.78
	Total Payroll	\$ 374,969.78

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-50045	AAXCEL OVERHEAD DOORS, INC.						
I-101961		TRANSMITTER FOR GARAGE DOOR	59.00				
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N			
		TRANSMITTER FOR GARAGE DOOR		010 5-041-610	BUILDING MAINTENANCE	59.00	
		=== VENDOR TOTALS ===	59.00				
=====							
01-50105	ACTION COMMUNICATIONS						
I-8473		CHANNEL KNOB	3.57				
6/16/2014	AP	DUE: 6/16/2014 DISC: 6/16/2014		1099: N			
		CHANNEL KNOB		010 5-041-670	RADIO MAINTENANCE	3.57	
I-8738		SET UP SECONDARY CONSOLE	535.50				
8/06/2014	AP	DUE: 8/06/2014 DISC: 8/06/2014		1099: N			
		SET UP SECONDARY CONSOLE		510 5-000-478	PROF/PROJECT SERVICES	535.50	
I-8798		CHANGE CONSOLE POWER SUPPLY	255.00				
8/19/2014	AP	DUE: 8/19/2014 DISC: 8/19/2014		1099: N			
		CHANGE CONSOLE POWER SUPPLY		510 5-000-478	PROF/PROJECT SERVICES	255.00	
I-8818		BATTERY FOR DISPATCH HEADSET	99.00				
8/22/2014	AP	DUE: 8/22/2014 DISC: 8/22/2014		1099: N			
		BATTERY FOR DISPATCH HEADSET		510 5-000-810	COMM EQUIP	99.00	
I-8819		ANTENNA COAX, END-DISPATCH	28.29				
8/22/2014	AP	DUE: 8/22/2014 DISC: 8/22/2014		1099: N			
		ANTENNA COAX, END-DISPATCH		510 5-000-810	COMM EQUIP	28.29	
		=== VENDOR TOTALS ===	921.36				
=====							
01-02910	AIRGAS USA, LLC						
I-9921008911		CYLINDER RENTAL	73.67				
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N			
		CYLINDER RENTAL		800 5-030-448	EQUIPMENT-RENTAL-SERV	73.67	
I-9921010462		CYLINDER RENTAL	26.61				
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N			
		CYLINDER RENTAL		900 5-036-448	EQUIPMENT-RENTAL-SERV	26.61	
		=== VENDOR TOTALS ===	100.28				

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

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DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-50553	AQUA-AEROBIC SYSTEMS, INC.						
I-1000078		CONTROLLERS FOR SBR BASIN	634.80				
9/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N			
		CONTROLLERS FOR SBR BASIN		900 5-037-620	EQUIPMENT MAINTENANCE	634.80	
		=== VENDOR TOTALS ===	634.80				
=====							
01-50667	ASHCRAFT TIRE COMPANY, INC.						
I-1099		MOUNT, BALANCE 2 TIRES	45.90				
9/05/2014	AP	DUE: 9/05/2014 DISC: 9/05/2014		1099: N			
		MOUNT, BALANCE 2 TIRES		010 5-023-575	TIRES & TUBES	45.90	
		=== VENDOR TOTALS ===	45.90				
=====							
01-59760	AT&T						
I-201409151171		9/14 E911	84.00				
8/23/2014	AP	DUE: 9/22/2014 DISC: 9/22/2014		1099: N			
		9/14 E911		510 5-000-416	COMMUNICATIONS	84.00	
I-201409151172		9/14 E911	179.67				
8/23/2014	AP	DUE: 9/22/2014 DISC: 9/22/2014		1099: N			
		9/14 E911		510 5-000-416	COMMUNICATIONS	179.67	
I-201409151173		9/14 E911	571.54				
8/25/2014	AP	DUE: 9/24/2014 DISC: 9/24/2014		1099: N			
		9/14 E911		510 5-000-416	COMMUNICATIONS	571.54	
		=== VENDOR TOTALS ===	835.21				
=====							
01-03870	ATMOS ENERGY CORPORATION						
I-201409151193		3002 1/2 WEST 8TH	45.53				
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N			
		3002 1/2 WEST 8TH		010 5-023-494	UTILITIES	45.53	
I-KS071400564		8/14 EAST, WEST METERS	11,294.37				
8/20/2014	AP	DUE: 9/19/2014 DISC: 9/19/2014		1099: N			
		8/14 EAST, WEST METERS		800 5-030-535	FUEL-GAS PURCHASE	11,294.37	
		=== VENDOR TOTALS ===	11,339.90				

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

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-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00197	B. G. & SONS					
I-201409151189		1102 W 10TH SECURING PROPERTY	70.31			
9/02/2014	AP	DUE: 9/02/2014 DISC: 9/02/2014		1099: N		
		1102 W 10TH SECURING PROPERTY		700 5-000-424	CONTRACTURAL AGREEMNTS	70.31
I-201409151190		1401 W 4TH LOT CLEAN UP	80.00			
9/02/2014	AP	DUE: 9/02/2014 DISC: 9/02/2014		1099: N		
		1401 W 4TH LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	80.00
I-201409151191		1220 S ELM LOT CLEAN UP	350.00			
9/02/2014	AP	DUE: 9/02/2014 DISC: 9/02/2014		1099: N		
		1220 S ELM LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	350.00
I-201409161207		WEED LOT MOWING THRU 8/13/14	1,519.00			
8/13/2014	AP	DUE: 8/13/2014 DISC: 8/13/2014		1099: N		
		WEED LOT MOWING THRU 8/13/14		700 5-000-424	CONTRACTURAL AGREEMNTS	1,519.00
I-201409161208		WEED LOT MOWING THRU 8/31/14	390.00			
8/31/2014	AP	DUE: 8/31/2014 DISC: 8/31/2014		1099: N		
		WEED LOT MOWING THRU 8/31/14		700 5-000-424	CONTRACTURAL AGREEMNTS	390.00
I-201409161209		CITY LOT MOWING THRU 8/23/14	2,960.00			
8/23/2014	AP	DUE: 8/23/2014 DISC: 8/23/2014		1099: N		
		CITY LOT MOWING THRU 8/23/14		010 5-045-424	CONTRACTUAL AGREEMENTS	2,840.00
		MOW 806 W 1ST		420 5-925-478	PROFESSIONAL SERVICES	20.00
		MOW 1109 W 1ST		420 5-925-478	PROFESSIONAL SERVICES	20.00
		MOW 1321 HIBBARD		420 5-925-478	PROFESSIONAL SERVICES	20.00
		MOW 503 CENTENNIAL		420 5-925-478	PROFESSIONAL SERVICES	20.00
		MOW 602 W 4TH		420 5-924-478	PROFESSIONAL SERVICES	20.00
		MOW 1006 W 5TH		420 5-924-478	PROFESSIONAL SERVICES	20.00
I-201409161210		CITY LOT MOWING THRU 8/31/14	1,540.00			
8/31/2014	AP	DUE: 8/31/2014 DISC: 8/31/2014		1099: N		
		CITY LOT MOWING THRU 8/31/14		010 5-045-424	CONTRACTUAL AGREEMENTS	1,480.00
		MOW 806 W 1ST		420 5-925-478	PROFESSIONAL SERVICES	10.00
		MOW 1109 W 1ST		420 5-925-478	PROFESSIONAL SERVICES	10.00
		MOW 1321 HIBBARD		420 5-925-478	PROFESSIONAL SERVICES	10.00
		MOW 503 CENTENNIAL		420 5-925-478	PROFESSIONAL SERVICES	10.00
		MOW 602 W 4TH		420 5-924-478	PROFESSIONAL SERVICES	10.00
		MOW 1006 W 5TH		420 5-924-478	PROFESSIONAL SERVICES	10.00
=== VENDOR TOTALS ===			6,909.31			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00497		BIG BROTHERS/BIG SISTERS OF MO				
I-2014-2		2ND QTR 2014 LIQUOR TAX	1,040.89			
6/13/2014	AP	DUE: 6/13/2014 DISC: 6/13/2014		1099: N		
		2ND QTR 2014 LIQUOR TAX		110 5-764-412	BUDGETED PAYMENTS	1,040.89
I-2014-3		3RD QTR 2014 LIQUOR TAX	1,313.62			
9/12/2014	AP	DUE: 9/12/2014 DISC: 9/12/2014		1099: N		
		3RD QTR 2014 LIQUOR TAX		110 5-764-412	BUDGETED PAYMENTS	1,313.62
		=== VENDOR TOTALS ===	2,354.51			
=====						
01-51270		BLUE CROSS BLUE SHIELD OF KANS				
I-201409151174		PLAN #2 - OCTOBER 2014	629.36			
9/02/2014	AP	DUE: 10/02/2014 DISC: 10/02/2014		1099: N		
		PLAN #2 - OCTOBER 2014		350 5-716-310	HOSPITALIZATION/LIFE INS	629.36
I-201409151194		PLAN #1 - OCTOBER 2014	31,462.93			
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N		
		PLAN #1 - OCTOBER 2014		350 5-716-310	HOSPITALIZATION/LIFE INS	31,462.93
		=== VENDOR TOTALS ===	32,092.29			
=====						
01-00378		BOYS AND GIRLS CLUB OF COFFEYV				
I-2014-2		2ND QTR 2014 LIQUOR TAX	1,040.89			
6/13/2014	AP	DUE: 6/13/2014 DISC: 6/13/2014		1099: N		
		2ND QTR 2014 LIQUOR TAX		110 5-761-412	BUDGETED PAYMENTS	1,040.89
I-2014-3		3RD QTR 2014 LIQUOR TAX	1,313.62			
9/12/2014	AP	DUE: 9/12/2014 DISC: 9/12/2014		1099: N		
		3RD QTR 2014 LIQUOR TAX		110 5-761-412	BUDGETED PAYMENTS	1,313.62
		=== VENDOR TOTALS ===	2,354.51			
=====						
01-51303		BRAINERD CHEMICAL COMPANY, INC				
I-64924		MURIATIC ACID,SODIUM HYDROX	2,222.00			
9/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N		
		MURIATIC ACID,SODIUM HYDROX		800 5-030-525	DRUGS & CHEMICALS	2,222.00
		=== VENDOR TOTALS ===	2,222.00			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

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SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00410	BRASS HAT JANITORIAL					
I-922014		8/14 WEEKLY ED OFC CLEANING	250.00			
9/02/2014	AP	DUE: 10/02/2014 DISC: 10/02/2014		1099: N		
		8/14 WEEKLY ED OFC CLEANING		800 5-020-424	CONTRACTURAL AGREEMNTS	250.00
		=== VENDOR TOTALS ===	250.00			
=====						
01-51307	BRENNTAG SOUTHWEST, INC.					
I-BSW534072		CHLORINE FOR WATER TRT	1,984.00			
8/27/2014	AP	DUE: 9/26/2014 DISC: 9/26/2014		1099: N		
		CHLORINE FOR WATER TRT		900 5-036-525	DRUGS & CHEMICALS	1,984.00
I-BSW538974		AMMONIA FOR WTP	1,875.00			
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N		
		AMMONIA FOR WTP		900 5-036-525	DRUGS & CHEMICALS	1,875.00
		=== VENDOR TOTALS ===	3,859.00			
=====						
01-00590	CARTER AUTOMOTIVE WAREHOUSE					
C-112107/1		EXCHANGE MINI LAMPS	21.70CR			
9/12/2014	AP	DUE: 9/12/2014 DISC: 9/12/2014		1099: N		
		EXCHANGE MINI LAMPS		010 5-041-680	VEHICLE-PARTS	21.70CR
C-113032/1		CREDIT FOR WRONG SIZE MIRROR	17.61CR			
9/15/2014	AP	DUE: 9/15/2014 DISC: 9/15/2014		1099: N		
		CREDIT FOR WRONG SIZE MIRROR		010 5-163-680	VEHICLE-PARTS	17.61CR
C-182363/1		RETURNED LAMP	39.05CR			
8/01/2014	AP	DUE: 8/01/2014 DISC: 8/01/2014		1099: N		
		RETURNED LAMP		010 5-163-520	DEPT SUPPLIES	39.05CR
I-102218/1		BELT FOR LIFT STN-IND PARK	6.59			
9/02/2014	AP	DUE: 10/02/2014 DISC: 10/02/2014		1099: N		
		BELT FOR LIFT STN-IND PARK		900 5-027-620	EQUIPMENT MAINTENANCE	6.59
I-102429/1		ORGANIZER BOXES	49.50			
9/02/2014	AP	DUE: 10/02/2014 DISC: 10/02/2014		1099: N		
		ORGANIZER BOXES		010 5-163-520	DEPT SUPPLIES	49.50
I-103884/1		LIFT SUPPORT, SWITCH	70.48			
9/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N		
		LIFT SUPPORT, SWITCH		010 5-041-680	VEHICLE-PARTS	70.48
I-104815/1		SAW BATTERY	36.04			
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N		
		SAW BATTERY		010 5-163-620	EQUIPMENT MAINTENANCE	36.04

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-00590	CARTER AUTOMOTIVE WAREHOUSE	(** CONTINUED **)					
I-105128/1		AIR CONDITIONER BELT	16.26				
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N			
		AIR CONDITIONER BELT		900 5-037-680	VEHICLE-PARTS	16.26	
I-105339/1		BULB FOR INSTRUMENT PANEL	25.00				
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N			
		BULB FOR INSTRUMENT PANEL		010 5-041-680	VEHICLE-PARTS	25.00	
I-106108/1		AIR FILTER X 2	113.91				
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N			
		AIR FILTER X 2		010 5-163-620	EQUIPMENT MAINTENANCE	113.91	
I-106662/1		RELAY	7.43				
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N			
		RELAY		010 5-163-620	EQUIPMENT MAINTENANCE	7.43	
I-106665/1		RELAY	7.43				
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N			
		RELAY		010 5-163-620	EQUIPMENT MAINTENANCE	7.43	
I-108096/1		HIGH PRESSURE HOSE	65.03				
9/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N			
		HIGH PRESSURE HOSE		450 5-000-520	DEPT SUPPLIES	65.03	
I-109160/1		HYDRAULIC HOSE, FITTINGS	121.38				
9/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N			
		HYDRAULIC HOSE, FITTINGS		900 5-037-620	EQUIPMENT MAINTENANCE	121.38	
I-109364/1		RELAY	15.15				
9/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N			
		RELAY		370 5-000-620	EQUIPMENT MAINTENANCE	15.15	
I-109642/1		BLOWER SWITCH	21.02				
9/15/2014	AP	DUE: 10/15/2014 DISC: 10/15/2014		1099: N			
		BLOWER SWITCH		010 5-163-620	EQUIPMENT MAINTENANCE	21.02	
I-111859/1		BATTERY FOR MOWER	59.19				
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N			
		BATTERY FOR MOWER		010 5-163-620	EQUIPMENT MAINTENANCE	59.19	
I-111872/1		BATTERY X 2	237.66				
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N			
		BATTERY X 2		010 5-163-620	EQUIPMENT MAINTENANCE	237.66	
I-112127/1		TUBING FOR WIPER FLUID	3.60				
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N			
		TUBING FOR WIPER FLUID		010 5-041-680	VEHICLE-PARTS	3.60	

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-00590	CARTER AUTOMOTIVE WAREHOUSE (** CONTINUED **)						
I-112142/1		WIPER BLADES	9.36				
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N			
		WIPER BLADES		900 5-026-590	VEHICLE-EQUIP SUPPLIES	9.36	
I-112846/1		TRAILER CONNECTOR	11.39				
9/15/2014	AP	DUE: 10/15/2014 DISC: 10/15/2014		1099: N			
		TRAILER CONNECTOR		010 5-163-680	VEHICLE-PARTS	11.39	
I-112959/1		OUTSIDE MIRROR	17.61				
9/15/2014	AP	DUE: 10/15/2014 DISC: 10/15/2014		1099: N			
		OUTSIDE MIRROR		010 5-163-680	VEHICLE-PARTS	17.61	
I-192972/1		HOSE, UNICOIL	13.68				
8/19/2014	AP	DUE: 9/18/2014 DISC: 9/18/2014		1099: N			
		HOSE, UNICOIL		370 5-000-620	EQUIPMENT MAINTENANCE	13.68	
I-196021/1		RADIATOR, FAN, LABOR	707.68				
8/28/2014	AP	DUE: 9/27/2014 DISC: 9/27/2014		1099: N			
		RADIATOR, COOLING FAN		010 5-023-680	VEHICLE-PARTS	497.68	
		R/R RADIATOR, COOLING FAN		010 5-023-690	VEHICLE-LABOR	210.00	
I-196511/1		SOCKET ADAPTER	2.26				
8/25/2014	AP	DUE: 9/24/2014 DISC: 9/24/2014		1099: N			
		SOCKET ADAPTER		900 5-037-580	TOOLS	2.26	
I-197452/1		LED HANGING LIGHT	7.25				
8/26/2014	AP	DUE: 9/25/2014 DISC: 9/25/2014		1099: N			
		LED HANGING LIGHT		010 5-163-520	DEPT SUPPLIES	7.25	
I-199289/1		MOWER DUST CAP	4.61				
8/28/2014	AP	DUE: 9/27/2014 DISC: 9/27/2014		1099: N			
		MOWER DUST CAP		010 5-163-620	EQUIPMENT MAINTENANCE	4.61	
I-K98365/1		MOWER BLADE X 3	31.71				
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N			
		MOWER BLADE X 3		010 5-163-620	EQUIPMENT MAINTENANCE	31.71	
		=== VENDOR TOTALS ===	1,582.86				
=====							
01-51733	CENTRAL SALT, LLC						
I-192681		27.31 TON DEICING SALT	1,679.56				
8/29/2014	AP	DUE: 8/29/2014 DISC: 8/29/2014		1099: N			
		27.31 TON DEICING SALT		010 5-163-525	DRUGS & CHEMICALS	1,679.56	
		=== VENDOR TOTALS ===	1,679.56				

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-02382	CHARLES MANLEY					
I-201409171213		MEALS-FT SCOTT-WW CLASS	34.00			
9/16/2014	AP	DUE: 10/16/2014 DISC: 10/16/2014		1099: N		
		MEALS-FT SCOTT-WW CLASS		900 5-037-490	TRAVEL EXP REIMBURSMNT	34.00
		=== VENDOR TOTALS ===	34.00			
=====						
01-01040	CITY OF COFFEYVILLE					
I-201409151175		PUMP HOUSES	11,552.08			
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N		
		RIVER ROAD PUMP HOUSE		900 5-036-494	UTILITIES	11,166.50
		PFISTER PARK PUMP HOUSE		900 5-036-494	UTILITIES	385.58
I-201409151176		ELECTRIC UTILITIES	13,677.15			
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N		
		COOLING TOWER STORMWATER		800 5-030-595	WATER-COOLING TOWER	15.00
		MACHINE SHOP		800 5-030-494	UTILITIES	1,234.05
		BASEMENT		800 5-030-494	UTILITIES	5,221.16
		TOWER #3		800 5-030-494	UTILITIES	2,838.06
		TOWER #4		800 5-030-494	UTILITIES	4,368.88
		=== VENDOR TOTALS ===	25,229.23			
=====						
01-01043	CITY OF COFFEYVILLE					
I-2014-2		2ND QTR 2014 LIQUOR TAX	2,081.78			
6/13/2014	AP	DUE: 6/13/2014 DISC: 6/13/2014		1099: N		
		2ND QTR 2014 LIQUOR TAX		110 5-760-432	REIMBURSED EXPENSE	2,081.78
I-2014-3		3RD QTR 2014 LIQUOR TAX	2,627.24			
9/12/2014	AP	DUE: 9/12/2014 DISC: 9/12/2014		1099: N		
		3RD QTR 2014 LIQUOR TAX		110 5-760-432	REIMBURSED EXPENSE	2,627.24
		=== VENDOR TOTALS ===	4,709.02			
=====						
01-01146	CITY OF DEARING					
I-201409151177		8/14 FRANCHISE FEES	145.30			
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N		
		8/14 FRANCHISE FEES		800 5-020-430	DEARING FRANCHISE PAYMEN	145.30
		=== VENDOR TOTALS ===	145.30			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00680	CITY TREASURER					
I-201409151178		HEALTH CLAIMS PD/ADMIN EXPENS	53,184.12			
9/02/2014	AP	DRAFT CK# 000000 9/05/2014		1099: N		
		HEALTH CLAIMS PAID - BCBS		350 5-716-310	HOSPITALIZATION/LIFE INS	51,579.99
		ADMINISTRATIVE EXPENSE - BCBS		350 5-716-310	HOSPITALIZATION/LIFE INS	1,604.13
I-201409151195		HEALTH CLAIMS PD/ADMIN EXPENS	28,257.29			
9/09/2014	AP	DRAFT CK# 000000 9/12/2014		1099: N		
		HEALTH CLAIMS PAID - BCBS		350 5-716-310	HOSPITALIZATION/LIFE INS	27,405.00
		ADMINISTRATIVE EXPENSE - BCBS		350 5-716-310	HOSPITALIZATION/LIFE INS	852.29
I-201409171217		HEALTH CLAIMS PD/ADMIN EXPENS	19,465.40			
9/16/2014	AP	DRAFT CK# 000000 9/19/2014		1099: N		
		HEALTH CLAIMS PAID - BCBS		350 5-716-310	HOSPITALIZATION/LIFE INS	18,878.28
		ADMINISTRATIVE EXPENSE - BCBS		350 5-716-310	HOSPITALIZATION/LIFE INS	587.12
		=== VENDOR TOTALS ===	100,906.81			
=====						
01-00720	CLOUGH OIL COMPANY, INC.					
I-153295		PAPER TOWELS	49.00			
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N		
		PAPER TOWELS		010 5-041-520	DEPT SUPPLIES	49.00
		=== VENDOR TOTALS ===	49.00			
=====						
01-00721	CLOUGH SERVICE					
I-42265125		FUEL-PUBLIC SVC-THRU 9/9	1,794.97			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-PUBLIC SVC-THRU 9/9		010 5-163-545	MOTOR FUELS & LUB	1,794.97
I-42265126		FUEL-PUBLIC SVC-THRU 9/9	160.63			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-PUBLIC SVC-THRU 9/9		010 5-163-545	MOTOR FUELS & LUB	160.63
I-42265128		FUEL-ENGINEERING-THRU 9/9	220.09			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-ENGINEERING-THRU 9/9		010 5-071-545	MOTOR FUELS & LUB	220.09
I-42265129		FUEL-POLICE-THRU 9/9	2,164.59			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-POLICE-THRU 9/9		010 5-023-545	MOTOR FUELS & LUB	2,164.59
I-42265130		FUEL-ACO-THRU 9/9	144.32			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-ACO-THRU 9/9		010 5-025-545	MOTOR FUELS & LUB	144.32

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00721	CLOUGH SERVICE	(** CONTINUED **)				
I-42265131		FUEL-FIRE DEPT-THRU 9/9	660.62			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-FIRE DEPT-THRU 9/9		010 5-041-545	MOTOR FUELS & LUB	660.62
I-42265132		FUEL-CODE ENFRMNT-THRU 9/9	65.76			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-CODE ENFRMNT-THRU 9/9		010 5-045-545	MOTOR FUELS & LUB	65.76
I-42265133		FUEL-WATER DSTRBTN-THRU 9/9	878.83			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-WATER DSTRBTN-THRU 9/9		900 5-026-545	MOTOR FUELS & LUB	878.83
I-42265134		FUEL-WW CLLCTN-THRU 9/9	579.74			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-WW CLLCTN-THRU 9/9		900 5-027-545	MOTOR FUELS & LUB	579.74
I-42265135		FUEL-WATER TRTMNT-THRU 9/9	103.60			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-WATER TRTMNT-THRU 9/9		900 5-036-545	MOTOR FUELS & LUB	103.60
I-42265136		FUEL-WW TRTMNT-THRU 9/9	443.94			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-WW TRTMNT-THRU 9/9		900 5-037-545	MOTOR FUELS & LUB	443.94
I-42265137		FUEL-METER READERS-THRU 9/9	233.30			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-METER READERS-THRU 9/9		010 5-017-545	MOTOR FUELS & LUB	233.30
I-42265138		FUEL-ELECTRIC DIST-THRU 9/9	1,921.94			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-ELECTRIC DIST-THRU 9/9		800 5-020-545	MOTOR FUELS & LUB	1,921.94
I-42265139		FUEL-ELECTRIC GEN-THRU 9/9	230.76			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-ELECTRIC GEN-THRU 9/9		800 5-030-545	MOTOR FUELS & LUB	230.76
I-42265140		FUEL-ELECTRIC ADMIN-THRU 9/9	119.97			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-ELECTRIC ADMIN-THRU 9/9		800 5-040-545	MOTOR FUELS & LUB	119.97
I-42265141		FUEL-W/WW ADMIN-THRU 9/9	90.62			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-W/WW ADMIN-THRU 9/9		900 5-046-545	MOTOR FUELS & LUB	90.62
I-42265142		FUEL-STORMWTR-THRU 9/9	374.56			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		FUEL-STORMWTR-THRU 9/9		760 5-000-545	MOTOR FUELS & LUBE	374.56

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

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=====							
01-00721	CLOUGH SERVICE	(** CONTINUED **)					
I-42265143		FUEL-WIRELESS-THRU 9/9	66.36				
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N			
		FUEL-WIRELESS-THRU 9/9		720 5-000-545	MOTOR FUELS & LUBE	66.36	
I-42265145		FUEL-IT-THRU 9/9	61.62				
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N			
		FUEL-IT-THRU 9/9		010 5-018-545	MOTOR FUELS & LUB	61.62	
=== VENDOR TOTALS ===			10,316.22				
=====							
01-00735	COFFEYVILLE ACE HARDWARE						
I-202022		SPRAY LEAK BLOCKER	11.89				
8/01/2014	AP	DUE: 8/31/2014 DISC: 8/31/2014		1099: N			
		SPRAY LEAK BLOCKER		800 5-030-520	DEPT SUPPLIES	11.89	
I-203016		HEX NUT	3.81				
8/07/2014	AP	DUE: 9/06/2014 DISC: 9/06/2014		1099: N			
		HEX NUT		800 5-020-520	DEPT SUPPLIES	3.81	
I-204254		HEX BUSHING X 2	1.16				
8/14/2014	AP	DUE: 9/13/2014 DISC: 9/13/2014		1099: N			
		HEX BUSHING X 2		800 5-020-680	VEHICLE-PARTS	1.16	
I-204374		SCREWS, TEE	10.47				
8/15/2014	AP	DUE: 9/14/2014 DISC: 9/14/2014		1099: N			
		SCREWS, TEE		800 5-030-520	DEPT SUPPLIES	10.47	
I-205014		DENATURED ALCOHOL, PAN	16.90				
8/19/2014	AP	DUE: 9/18/2014 DISC: 9/18/2014		1099: N			
		DENATURED ALCOHOL, PAN		800 5-020-520	DEPT SUPPLIES	16.90	
I-205144		VINYL TUBING	1.42				
8/20/2014	AP	DUE: 9/19/2014 DISC: 9/19/2014		1099: N			
		VINYL TUBING		800 5-030-520	DEPT SUPPLIES	1.42	
I-206458		GREASE CERTS X 2	2.40				
8/27/2014	AP	DUE: 9/26/2014 DISC: 9/26/2014		1099: N			
		GREASE CERTS X 2		800 5-030-520	DEPT SUPPLIES	2.40	
I-206798		HINGES X 2	6.53				
8/29/2014	AP	DUE: 9/28/2014 DISC: 9/28/2014		1099: N			
		HINGES X 2		800 5-030-520	DEPT SUPPLIES	6.53	
=== VENDOR TOTALS ===			54.58				

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

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DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-00737	COFFEYVILLE ACE	HARDWARE					
I-201972		GAS CAN SPOUT	6.49				
8/01/2014	AP	DUE: 8/01/2014 DISC: 8/01/2014		1099: N			
		GAS CAN SPOUT		010 5-163-520	DEPT SUPPLIES	6.49	
I-202415		12V BATTERY	1.59				
8/04/2014	AP	DUE: 8/04/2014 DISC: 8/04/2014		1099: N			
		12V BATTERY		010 5-041-505	BATTERIES-NON VEHICLES	1.59	
I-202645		PLUGS	2.15				
8/05/2014	AP	DUE: 8/05/2014 DISC: 8/05/2014		1099: N			
		PLUGS		900 5-026-555	PLUMBING SUPPLIES	2.15	
I-202711		AA BATTERIES	6.99				
8/05/2014	AP	DUE: 8/05/2014 DISC: 8/05/2014		1099: N			
		AA BATTERIES		900 5-037-505	BATTERIES-NON VEHICLES	6.99	
I-202855		DUPLICATE KEY	1.37				
8/06/2014	AP	DUE: 8/06/2014 DISC: 8/06/2014		1099: N			
		DUPLICATE KEY		010 5-163-520	DEPT SUPPLIES	1.37	
I-202942		SPRAY PAINT	21.24				
8/06/2014	AP	DUE: 8/06/2014 DISC: 8/06/2014		1099: N			
		SPRAY PAINT		900 5-026-520	DEPT SUPPLIES	21.24	
I-203094		BITS, SCREWS-HANGAR DOOR	41.38				
8/07/2014	AP	DUE: 8/07/2014 DISC: 8/07/2014		1099: N			
		BITS, SCREWS-HANGAR DOOR		360 5-000-610	BUILDING MAINTENANCE	41.38	
I-203218		AA, AAA BATTERIES	13.98				
8/08/2014	AP	DUE: 8/08/2014 DISC: 8/08/2014		1099: N			
		AA, AAA BATTERIES		010 5-131-505	BATTERIES-NON VEHICLES	13.98	
I-203229		SPRAY PAINT, BRUSH, TRAY	22.94				
8/08/2014	AP	DUE: 8/08/2014 DISC: 8/08/2014		1099: N			
		SPRAY PAINT, BRUSH, TRAY		010 5-023-520	DEPT SUPPLIES	22.94	
I-203264		BOLTS	16.20				
8/08/2014	AP	DUE: 8/08/2014 DISC: 8/08/2014		1099: N			
		BOLTS		370 5-000-620	EQUIPMENT MAINTENANCE	16.20	
I-203546		PADLOCK	9.49				
8/11/2014	AP	DUE: 8/11/2014 DISC: 8/11/2014		1099: N			
		PADLOCK		360 5-000-520	DEPT SUPPLIES	9.49	
I-203762		ALUMINUM FLASHING	25.99				
8/12/2014	AP	DUE: 8/12/2014 DISC: 8/12/2014		1099: N			
		ALUMINUM FLASHING		010 5-163-520	DEPT SUPPLIES	25.99	

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00737	COFFEYVILLE ACE HARDWARE	(** CONTINUED **)				
I-203851		AA BATTERIES	3.89			
8/12/2014	AP	DUE: 8/12/2014 DISC: 8/12/2014		1099: N		
		AA BATTERIES		450 5-000-505	BATTERIES-NON VEHICLES	3.89
I-203890		SPRAY PAINT	6.98			
8/12/2014	AP	DUE: 8/12/2014 DISC: 8/12/2014		1099: N		
		SPRAY PAINT		900 5-026-520	DEPT SUPPLIES	6.98
I-203974		DUCT TAPE, CAULK, POLY FILM	20.56			
8/13/2014	AP	DUE: 8/13/2014 DISC: 8/13/2014		1099: N		
		DUCT TAPE, CAULK, POLY FILM		010 5-163-520	DEPT SUPPLIES	20.56
I-204709		EXTENSION CORDS, CABLE TIES	25.76			
8/18/2014	AP	DUE: 8/18/2014 DISC: 8/18/2014		1099: N		
		EXTENSION CORDS, CABLE TIES		520 5-350-520	DEPARTMENT SUPPLIES	25.76
I-204764		BALLCOCK	7.99			
8/18/2014	AP	DUE: 8/18/2014 DISC: 8/18/2014		1099: N		
		BALLCOCK		900 5-026-572	SUPPLIES-OTHER	7.99
I-205020		VALVES, FITTINGS, CLAMPS-619	163.79			
8/19/2014	AP	DUE: 8/19/2014 DISC: 8/19/2014		1099: N		
		VALVES, FITTINGS, CLAMPS-619		520 5-350-805	BUILDING	163.79
I-205043		INSULATED NOZZLE	7.99			
8/19/2014	AP	DUE: 8/19/2014 DISC: 8/19/2014		1099: N		
		INSULATED NOZZLE		010 5-163-520	DEPT SUPPLIES	7.99
I-205067		DOOR STOP	7.78			
8/19/2014	AP	DUE: 8/19/2014 DISC: 8/19/2014		1099: N		
		DOOR STOP		450 5-000-520	DEPT SUPPLIES	7.78
I-205073		CLAMP-619	3.18			
8/19/2014	AP	DUE: 8/19/2014 DISC: 8/19/2014		1099: N		
		CLAMP-619		520 5-350-805	BUILDING	3.18
I-205178		TIEDOWNS, BLADES-HANGAR RPR	22.05			
8/20/2014	AP	DUE: 8/20/2014 DISC: 8/20/2014		1099: N		
		TIEDOWNS, BLADES-HANGAR RPR		360 5-000-610	BUILDING MAINTENANCE	22.05
I-205198		WASHERS-HANGAR REPAIR	4.69			
8/20/2014	AP	DUE: 8/20/2014 DISC: 8/20/2014		1099: N		
		WASHERS-HANGAR REPAIR		360 5-000-610	BUILDING MAINTENANCE	4.69
I-205218		8", 10" PIPE WRENCHES	30.98			
8/20/2014	AP	DUE: 8/20/2014 DISC: 8/20/2014		1099: N		
		8", 10" PIPE WRENCHES		900 5-036-580	TOOLS	30.98

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-00737	COFFEYVILLE ACE	HARDWARE (** CONTINUED **)					
I-205334		DUPLICATE KEY X 4	5.48				
8/21/2014	AP	DUE: 8/21/2014 DISC: 8/21/2014		1099: N			
		DUPLICATE KEY X 4		900 5-026-520	DEPT SUPPLIES	5.48	
I-205347		POLY TUBE, HOSE MENDER	14.59				
8/21/2014	AP	DUE: 8/21/2014 DISC: 8/21/2014		1099: N			
		POLY TUBE, HOSE MENDER		900 5-036-520	DEPT SUPPLIES	14.59	
I-205411		POLY ROPE	2.99				
8/21/2014	AP	DUE: 8/21/2014 DISC: 8/21/2014		1099: N			
		POLY ROPE		900 5-027-520	DEPT SUPPLIES	2.99	
I-205620		GUTTER SEAL-HANGAR REPAIR	18.95				
8/22/2014	AP	DUE: 8/22/2014 DISC: 8/22/2014		1099: N			
		GUTTER SEAL-HANGAR REPAIR		360 5-000-610	BUILDING MAINTENANCE	18.95	
I-205636		DUPLICATE KEY X 3	4.11				
8/22/2014	AP	DUE: 8/22/2014 DISC: 8/22/2014		1099: N			
		DUPLICATE KEY X 3		900 5-036-520	DEPT SUPPLIES	4.11	
I-206039		VINYL TUBING	3.30				
8/25/2014	AP	DUE: 8/25/2014 DISC: 8/25/2014		1099: N			
		VINYL TUBING		900 5-027-520	DEPT SUPPLIES	3.30	
I-206168		INSULATED NOZZLE X 2	15.98				
8/26/2014	AP	DUE: 8/26/2014 DISC: 8/26/2014		1099: N			
		INSULATED NOZZLE X 2		010 5-163-520	DEPT SUPPLIES	15.98	
I-206261		NUTS, BOLTS	1.06				
8/26/2014	AP	DUE: 8/26/2014 DISC: 8/26/2014		1099: N			
		NUTS, BOLTS		900 5-037-520	DEPT SUPPLIES	1.06	
I-206416		WALL HANGER	1.99				
8/27/2014	AP	DUE: 8/27/2014 DISC: 8/27/2014		1099: N			
		WALL HANGER		450 5-000-520	DEPT SUPPLIES	1.99	
I-206465		DUPLICATE KEYS X 2	2.74				
8/27/2014	AP	DUE: 8/27/2014 DISC: 8/27/2014		1099: N			
		DUPLICATE KEYS X 2		010 5-163-520	DEPT SUPPLIES	2.74	
I-206578		CEMENT STAND, SHIMS	37.76				
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N			
		CEMENT STAND, SHIMS		900 5-026-520	DEPT SUPPLIES	37.76	
I-206604		DUPLICATE KEY X 2	2.74				
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N			
		DUPLICATE KEY X 2		010 5-071-520	DEPT SUPPLIES	2.74	

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

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=====						
01-00737	COFFEYVILLE ACE HARDWARE	(** CONTINUED **)				
=====						
I-206633		CONDUIT CLAMP X 3	3.57			
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N		
		CONDUIT CLAMP X 3		900 5-036-520	DEPT SUPPLIES	3.57
=====						
I-206710		UPPERHAND FISH TAPE	37.49			
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N		
		UPPERHAND FISH TAPE		010 5-018-580	TOOLS	37.49
=====						
I-206742		FLOOR PATCH, PAINT PAIL	14.78			
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N		
		FLOOR PATCH, PAINT PAIL		520 5-350-805	BUILDING	14.78
=====						
I-206767		MOUNTING CLIPS	6.99			
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N		
		MOUNTING CLIPS		520 5-350-805	BUILDING	6.99
		=== VENDOR TOTALS ===	649.97			
=====						
01-00800	COFFEYVILLE CONCRETE COMPANY					
=====						
I-125995		26.75 CY CONCRETE	2,834.00			
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N		
		21.50 CY-DRAINAGE		760 5-000-510	CEMENT & ASPHALT	2,330.00
		5.25 CY-DOWNTOWN		010 5-163-510	CEMENT & ASPHALT	504.00
		=== VENDOR TOTALS ===	2,834.00			
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01-00860	COFFEYVILLE FAMILY PRACTICE CL					
=====						
I-201409151196		POST-ACCIDENT DRUG TESTING	20.00			
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N		
		POST-ACCIDENT DRUG TESTING		800 5-020-478	PROF/PROJECT SERVICES	20.00
		=== VENDOR TOTALS ===	20.00			
=====						
01-00877	COFFEYVILLE FRIENDS OF ANIMALS					
=====						
I-42566		10/14 SHELTER OPERATING EXP	1,500.00			
9/10/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		10/14 SHELTER OPERATING EXP		010 5-025-424	CONTRACTURAL AGREEMNTS	1,500.00
		=== VENDOR TOTALS ===	1,500.00			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
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01-00931 COFFEYVILLE JOURNAL							
I-02507876-001		WATER TREATMENT OPERATOR AD	48.28				
8/31/2014	AP	DUE: 8/31/2014 DISC: 8/31/2014		1099: N			
		WATER TREATMENT OPERATOR AD		900 5-036-482	PUBLIC NOTICES	48.28	
		=== VENDOR TOTALS ===	48.28				
=====							
01-03000 COFFEYVILLE PRINTING CENTER, I							
I-8651		DOOR HANGERS FOR NUISANCES	155.00				
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N			
		DOOR HANGERS FOR NUISANCES		010 5-045-520	DEPT SUPPLIES	155.00	
		=== VENDOR TOTALS ===	155.00				
=====							
01-01001 COFFEYVILLE ROTARY CLUB							
I-1370		2ND QTR MEALS, DUES-G. BRADLE	166.50				
7/21/2014	AP	DUE: 7/21/2014 DISC: 7/21/2014		1099: N			
		2ND QTR DUES-G. BRADLEY		010 5-012-444	DUES/SUBSCR/PUBLICATON	46.25	
		2ND QTR MEALS-G. BRADLEY		010 5-012-490	TRAVEL EXP REIMBURSMNT	120.25	
I-1400		2ND QTR MEALS, DUES-T. PURDON	166.50				
7/22/2014	AP	DUE: 7/22/2014 DISC: 7/22/2014		1099: N			
		2ND QTR DUES-T. PURDON		010 5-012-444	DUES/SUBSCR/PUBLICATON	46.25	
		2ND QTR MEALS-T. PURDON		010 5-012-490	TRAVEL EXP REIMBURSMNT	120.25	
		=== VENDOR TOTALS ===	333.00				
=====							
01-52150 COMPENSATING USE TAX							
I-201409151197		8/14 COMPENSATING USE TAX	464.31				
8/31/2014	AP	DRAFT CK# 000000 9/19/2014		1099: N			
		8/14 COMPENSATING USE TAX		800 5-020-850	OTHER EQUIP	464.31	
		=== VENDOR TOTALS ===	464.31				
=====							
01-52308 CONTROLLED FORCE, INC.							
I-6243		INSTRUCTOR RECERT TRNG-MCGOWA	570.00				
8/28/2014	AP	DUE: 9/27/2014 DISC: 9/27/2014		1099: N			
		INSTRUCTOR RECERT TRNG-MCGOWAN		010 5-023-428	CONFERENCES-SCHOOLS	570.00	
		=== VENDOR TOTALS ===	570.00				

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-57405	COX BUSINESS SERVICES					
I-201409151180		9/14 SENIOR CENTER CABLE	27.52			
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N		
		9/14 SENIOR CENTER CABLE		010 5-133-448	EQUIPMENT-RENTAL-SERV	27.52
I-201409151181		ADMIN TELEPHONE SERVICE	17.30			
9/01/2014	AP	DUE: 10/01/2014 DISC: 10/01/2014		1099: N		
		ADMIN TELEPHONE SERVICE		800 5-040-416	COMMUNICATIONS	17.30
I-201409151198		AQUATIC CENTER TELEPHONE SVC	27.09			
8/12/2014	AP	DUE: 9/11/2014 DISC: 9/11/2014		1099: N		
		AQUATIC CENTER TELEPHONE SVC		450 5-000-416	COMMUNICATIONS	27.09
I-201409151199		CEMETERY TELEPHONE SERVICE	10.56			
8/13/2014	AP	DUE: 9/12/2014 DISC: 9/12/2014		1099: N		
		CEMETERY TELEPHONE SERVICE		010 5-163-416	COMMUNICATIONS	10.56
I-201409161204		AQUATIC CENTER TELEPHONE SVC	56.78			
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N		
		AQUATIC CENTER TELEPHONE SVC		450 5-000-416	COMMUNICATIONS	56.78
		=== VENDOR TOTALS ===	139.25			
=====						
01-01646	DALE JENKINS					
I-573298		REPLACE DOOR OPENER-CITY HALL	2,300.00			
9/15/2014	AP	DUE: 9/15/2014 DISC: 9/15/2014		1099: N		
		REPLACE DOOR OPENER-CITY HALL		010 5-091-610	BUILDING MAINTENANCE	2,300.00
		=== VENDOR TOTALS ===	2,300.00			
=====						
01-52920	DERAILED COMMODITY					
I-191269		VINYL FLOORING, ADHESIVE	376.08			
8/08/2014	AP	DUE: 9/07/2014 DISC: 9/07/2014		1099: N		
		VINYL FLOORING, ADHESIVE		520 5-350-805	BUILDING	376.08
		=== VENDOR TOTALS ===	376.08			
=====						
01-01174	DIAMOND ALIGNMENT & AUTO REPAI					
I-201409151182		FRONT END ALIGNMENT	54.95			
8/15/2014	AP	DUE: 9/14/2014 DISC: 9/14/2014		1099: N		
		FRONT END ALIGNMENT		010 5-023-690	VEHICLE-LABOR	54.95
		=== VENDOR TOTALS ===	54.95			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-01171 DIAMOND COLLISION REPAIR							
I-11223		BUMPER COVER SUPPORT, LABOR	95.90				
9/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N			
		BUMPER COVER SUPPORT		010 5-023-680	VEHICLE-PARTS		9.50
		R/R BUMPER COVER SUPPORT		010 5-023-690	VEHICLE-LABOR		86.40
		=== VENDOR TOTALS ===	95.90				
=====							
01-52946 DIANNE GRAVES							
I-201409151183		EXCEL COMPUTER TRAINING	410.00				
9/08/2014	AP	DUE: 9/08/2014 DISC: 9/08/2014		1099: N			
		EXCEL COMPUTER TRAINING		010 5-014-428	CONFERENCES-SCHOOLS		68.33
		EXCEL COMPUTER TRAINING		010 5-023-428	CONFERENCES-SCHOOLS		136.66
		EXCEL COMPUTER TRAINING		800 5-030-428	CONFERENCES-SCHOOLS		136.66
		EXCEL COMPUTER TRAINING		900 5-036-428	CONFERENCES-SCHOOLS		68.35
		=== VENDOR TOTALS ===	410.00				
=====							
01-01175 DIGITAL CONNECTIONS, INC.							
I-33321		ADMIN MAINT AGREEMENT, COPIES	312.41				
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N			
		ADMIN MAINT AGREEMENT, COPIES		010 5-131-448	EQUIPMENT-RENTAL-SERV		312.41
I-33329		DISPATCH MAINT AGRMNT, COPIES	90.96				
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N			
		DISPATCH MAINT AGRMNT, COPIES		010 5-023-448	EQUIPMENT-RENTAL-SERV		90.96
I-33333		PP MAINT AGREEMENT, COPIES	61.23				
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N			
		PP MAINT AGREEMENT, COPIES		800 5-030-448	EQUIPMENT-RENTAL-SERV		61.23
I-33379		PD MAINT AGRMNT, COPIES	14.56				
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N			
		PD MAINT AGRMNT, COPIES		010 5-023-448	EQUIPMENT-RENTAL-SERV		14.56
		=== VENDOR TOTALS ===	479.16				
=====							
01-52980 DIVERSIFIED ELECTRIC SUPPLY CO							
I-349160		METERS X 8	1,039.11				
8/26/2014	AP	DUE: 9/25/2014 DISC: 9/25/2014		1099: N			
		METERS X 8		800 5-020-840	METERS/INSTR/TRANFRMRS		1,039.11
I-349161		1750 FT.-2 1/2" SCH 40 CONDUI	1,795.52				
8/26/2014	AP	DUE: 9/25/2014 DISC: 9/25/2014		1099: N			
		1750 FT.-2 1/2" SCH 40 CONDUIT		800 5-020-820	CONDUIT		1,795.52

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

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-----ID-----			GROSS	P.O. #		
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=====						
01-52980		DIVERSIFIED ELECTRIC SUPPLY CO(** CONTINUED **)				
=====						
I-352999		ALUMINUM BAR X 7	473.71			
9/02/2014	AP	DUE: 10/02/2014 DISC: 10/02/2014		1099: N		
		ALUMINUM BAR X 7		800 5-020-850	OTHER EQUIP	473.71
=====						
I-354484		UNIVERSAL SPLICES X 20	100.42			
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N		
		UNIVERSAL SPLICES X 20		800 5-020-520	DEPT SUPPLIES	100.42
=====						
		=== VENDOR TOTALS ===	3,408.76			
=====						
01-52993		DOCUMENT DESTRUCTION, INC.				
=====						
I-7135		9/11/14 SHREDDING SERVICE	37.50			
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N		
		9/11/14 SHREDDING SERVICE		010 5-131-424	CONTRACTURAL AGREEMNTS	37.50
=====						
		=== VENDOR TOTALS ===	37.50			
=====						
01-01220		DOLLAR TIRE STORE				
=====						
I-20548		15" REPAIR	12.50			
8/04/2014	AP	DUE: 9/03/2014 DISC: 9/03/2014		1099: N		
		15" REPAIR		010 5-017-575	TIRES & TUBES	12.50
=====						
I-20563		18X9 50-8 TURF SAVER	50.00			
8/05/2014	AP	DUE: 9/04/2014 DISC: 9/04/2014		1099: N		
		18X9 50-8 TURF SAVER		370 5-000-575	TIRES & TUBES	50.00
=====						
I-20571		18X5.50-8 CART TIRES X 4	200.00			
8/05/2014	AP	DUE: 9/04/2014 DISC: 9/04/2014		1099: N		
		18X5.50-8 CART TIRES X 4		370 5-000-575	TIRES & TUBES	200.00
=====						
I-20592		PLUG REPAIR	10.00			
8/06/2014	AP	DUE: 9/05/2014 DISC: 9/05/2014		1099: N		
		PLUG REPAIR		010 5-163-575	TIRES & TUBES	10.00
=====						
I-20618		9.5-24 8-PLY, TUBE X 2	665.00			
8/07/2014	AP	DUE: 9/06/2014 DISC: 9/06/2014		1099: N		
		9.5-24 8-PLY, TUBE X 2		010 5-163-575	TIRES & TUBES	665.00
=====						
I-20624		18X8 CART TIRE X 4	200.00			
8/07/2014	AP	DUE: 9/06/2014 DISC: 9/06/2014		1099: N		
		18X8 CART TIRE X 4		370 5-000-575	TIRES & TUBES	200.00
=====						
I-20626		215/85-16 NEXEN 10-PLY	145.00			
8/07/2014	AP	DUE: 9/06/2014 DISC: 9/06/2014		1099: N		
		215/85-16 NEXEN 10-PLY		010 5-163-575	TIRES & TUBES	145.00

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-01220	DOLLAR TIRE STORE	(** CONTINUED **)				
I-20661		235/80-17 NEXEN X 2	360.00			
8/08/2014	AP	DUE: 9/07/2014 DISC: 9/07/2014		1099: N		
		235/80-17 NEXEN X 2		900 5-026-575	TIRES & TUBES	360.00
I-20667		195-24 TITAN, 11L-6 DEESTONE	1,720.00			
8/08/2014	AP	DUE: 9/07/2014 DISC: 9/07/2014		1099: N		
		195-24 TITAN, 11L-6 DEESTONE		900 5-026-575	TIRES & TUBES	1,720.00
I-20697		17" REPAIR	16.37			
8/11/2014	AP	DUE: 9/10/2014 DISC: 9/10/2014		1099: N		
		17" REPAIR		800 5-020-575	TIRES & TUBES	16.37
I-20752		215/85-16 NEXEN	145.20			
8/13/2014	AP	DUE: 9/12/2014 DISC: 9/12/2014		1099: N		
		215/85-16 NEXEN		010 5-163-575	TIRES & TUBES	145.20
I-20857		460/85-34 BKT RADIAL, VALVE	1,385.00			
8/18/2014	AP	DUE: 9/17/2014 DISC: 9/17/2014		1099: N		
		460/85-34 BKT RADIAL, VALVE		010 5-163-575	TIRES & TUBES	1,385.00
I-20876		16" REPAIR	13.64			
8/19/2014	AP	DUE: 9/18/2014 DISC: 9/18/2014		1099: N		
		16" REPAIR		800 5-040-575	TIRES & TUBES	13.64
I-20879		23X10.50-12 TURF SAVER	79.95			
8/19/2014	AP	DUE: 9/18/2014 DISC: 9/18/2014		1099: N		
		23X10.50-12 TURF SAVER		010 5-163-575	TIRES & TUBES	79.95
I-20917		24/12X12 CARLISLE	107.88			
8/20/2014	AP	DUE: 9/19/2014 DISC: 9/19/2014		1099: N		
		24/12X12 CARLISLE		370 5-000-575	TIRES & TUBES	107.88
I-20963		12" REPAIR	12.50			
8/22/2014	AP	DUE: 9/21/2014 DISC: 9/21/2014		1099: N		
		12" REPAIR		010 5-163-575	TIRES & TUBES	12.50
I-21079		23X10.50-12 TURF SAVER	79.95			
8/27/2014	AP	DUE: 9/26/2014 DISC: 9/26/2014		1099: N		
		23X10.50-12 TURF SAVER		010 5-163-575	TIRES & TUBES	79.95
I-21103		13X5-6 CARLISLE	44.81			
8/28/2014	AP	DUE: 9/27/2014 DISC: 9/27/2014		1099: N		
		13X5-6 CARLISLE		010 5-163-575	TIRES & TUBES	44.81
		=== VENDOR TOTALS ===	5,247.80			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-53148	E-Z TEE, LLC					
I-10017		NATIONAL NIGHT OUT T-SHIRTS	812.99			
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N		
		NATIONAL NIGHT OUT T-SHIRTS		010 5-023-521	SPECIAL EVENTS	812.99
		=== VENDOR TOTALS ===	812.99			
=====						
01-53186	ED ROEHR SAFETY PRODUCTS					
I-415502		LIGHTBAR C3 LED	1,564.02			
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N		
		LIGHTBAR C3 LED		010 5-023-680	VEHICLE-PARTS	1,564.02
		=== VENDOR TOTALS ===	1,564.02			
=====						
01-53283	ENDUROSCOPE, INC.					
I-4423		LENS ASSEMBLY	83.60			
9/02/2014	AP	DUE: 10/02/2014 DISC: 10/02/2014		1099: N		
		LENS ASSEMBLY		010 5-017-520	DEPT SUPPLIES	83.60
		=== VENDOR TOTALS ===	83.60			
=====						
01-53435	FASTENAL COMPANY					
I-KSCOF77558		14 PIECE SOCKET SET	110.81			
8/13/2014	AP	DUE: 9/12/2014 DISC: 9/12/2014		1099: N		
		14 PIECE SOCKET SET		010 5-163-580	TOOLS	110.81
I-KSCOF77565		NUTS, BOLTS FOR CHIPPERS	12.39			
8/13/2014	AP	DUE: 9/12/2014 DISC: 9/12/2014		1099: N		
		NUTS, BOLTS FOR CHIPPERS		010 5-163-520	DEPT SUPPLIES	12.39
I-KSCOF77813		GEAR HAND PULLER	24.44			
9/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N		
		GEAR HAND PULLER		010 5-163-580	TOOLS	24.44
I-KSCOF77816		CHALK, CHALK BOX	7.82			
9/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N		
		CHALK, CHALK BOX		010 5-163-520	DEPT SUPPLIES	7.82
I-KSCOF77822		NUTS, BOLTS, WASHERS-SIP	48.59			
9/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N		
		NUTS, BOLTS, WASHERS-SIP		800 5-020-520	DEPT SUPPLIES	48.59
I-KSCOF77834		RECIPROCAL BLADE X 5	5.57			
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N		
		RECIPROCAL BLADE X 5		010 5-163-520	DEPT SUPPLIES	5.57

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-53435	FASTENAL COMPANY	(** CONTINUED **)					
I-KSCOF77870		NUTS, SCREWS, RATCHET BINDER	110.35				
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N			
		NUTS, SCREWS, WASHERS		010 5-163-520	DEPT SUPPLIES	78.24	
		RATCHET LOAD BINDER		010 5-163-580	TOOLS	32.11	
I-KSCOF77884		NUTS,BOLTS, WASHERS, BLADES	112.53				
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N			
		NUTS,BOLTS, WASHERS, BLADES		800 5-020-520	DEPT SUPPLIES	112.53	
I-KSCOF77896		BOLTS, NUTS, WASHERS	21.97				
9/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N			
		BOLTS, NUTS, WASHERS		800 5-030-520	DEPT SUPPLIES	21.97	
I-KSCOF77913		NUTS, BOLTS, WASHERS-NIP	62.49				
9/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N			
		NUTS, BOLTS, WASHERS-NIP		800 5-020-520	DEPT SUPPLIES	62.49	
I-KSCOF77928		CABLE, BATTERIES	27.11				
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N			
		CABLE		010 5-163-520	DEPT SUPPLIES	10.38	
		AAA BATTERY X 24		010 5-163-505	BATTERIES-NON VEHICLES	16.73	
		=== VENDOR TOTALS ===	544.07				
=====							
01-53474	FERGUSON ENTERPRISES, INC.						
I-0437769		4" PIPE, GASKETS FOR SEWER	6,891.41				
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N			
		4" PIPE, GASKETS FOR SEWER		900 5-027-855	PIPE	6,891.41	
I-0438531-1		REPAIR CLAMP X 2 FOR WATER	184.13				
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N			
		REPAIR CLAMP X 2 FOR WATER		900 5-026-555	PLUMBING SUPPLIES	184.13	
I-0438832-1		3" PLUG FOR SEWER X 11	56.65				
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N			
		3" PLUG FOR SEWER X 11		900 5-027-555	PLUMBING SUPPLIES	56.65	
I-0439047		STORM SEWER GRATE	573.75				
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N			
		STORM SEWER GRATE		760 5-000-850	OTHER EQUIPMENT	573.75	
I-0439296		FROST FREE HYDRANTS-RV PARK	262.36				
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N			
		FROST FREE HYDRANTS-RV PARK		900 5-026-572	SUPPLIES-OTHER	262.36	

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-53474	FERGUSON ENTERPRISES, INC. (** CONTINUED **)					
I-0439325-1		2" COUPLING X 2	202.84			
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N		
		2" COUPLING X 2		900 5-026-555	PLUMBING SUPPLIES	202.84
I-0439394-1		REPAIR CLAMP X 4 FOR WATER	570.72			
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N		
		REPAIR CLAMP X 4 FOR WATER		900 5-026-555	PLUMBING SUPPLIES	570.72
I-0439485		CONTROL BOARD FOR LIFT STATIO	363.52			
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N		
		CONTROL BOARD FOR LIFT STATION		900 5-027-620	EQUIPMENT MAINTENANCE	363.52
		=== VENDOR TOTALS ===	9,105.38			
=====						
01-01329	FIREX, INC					
I-031164		HYDRO TEST 4 AIR BOTTLES	220.00			
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N		
		HYDRO TEST 4 AIR BOTTLES		010 5-041-620	EQUIPMENT MAINTENANCE	220.00
		=== VENDOR TOTALS ===	220.00			
=====						
01-53610	FORT SCOTT COMMUNITY COLLEGE					
I-141s-0905		WW STABILIZATION COURSE X 2	280.00			
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N		
		WW STABILIZATION-J. GRAY		900 5-037-428	CONFERENCES-SCHOOLS	140.00
		WW STABILIZATION-C. MANLEY		900 5-037-428	CONFERENCES-SCHOOLS	140.00
I-141s-0906		WW SYSTEMS TUITION-B. SMITH	1,335.00			
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N		
		WW SYSTEMS TUITION-B. SMITH		900 5-037-428	CONFERENCES-SCHOOLS	1,335.00
		=== VENDOR TOTALS ===	1,615.00			
=====						
01-53630	FOUR COUNTY MENTAL HEALTH CENT					
I-2014-2		2ND QTR 2014 LIQUOR TAX	1,040.89			
6/13/2014	AP	DUE: 7/13/2014 DISC: 7/13/2014		1099: N		
		2ND QTR 2014 LIQUOR TAX		110 5-762-412	BUDGETED PAYMENTS	1,040.89
I-2014-3		3RD QTR 2014 LIQUOR TAX	1,313.62			
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N		
		3RD QTR 2014 LIQUOR TAX		110 5-762-412	BUDGETED PAYMENTS	1,313.62
		=== VENDOR TOTALS ===	2,354.51			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-01410		FOUR STATE MAINTENANCE SUPPLY,				
I-489904-2		PULL TOWELS	37.82			
8/21/2014	AP	DUE: 9/20/2014 DISC: 9/20/2014		1099: N		
		PULL TOWELS		900 5-036-520	DEPT SUPPLIES	37.82
I-491218		BOWL BRUSH, CADDY X 2, TOWELS	47.64			
8/18/2014	AP	DUE: 9/17/2014 DISC: 9/17/2014		1099: N		
		BOWL BRUSH, CADDY X 2, TOWELS		010 5-163-520	DEPT SUPPLIES	47.64
I-491480		PULL TOWELS, TISSUE	48.11			
8/21/2014	AP	DUE: 9/20/2014 DISC: 9/20/2014		1099: N		
		PULL TOWELS, TISSUE		900 5-037-520	DEPT SUPPLIES	48.11
I-491494		POP-UP TOWELS	30.08			
8/21/2014	AP	DUE: 9/20/2014 DISC: 9/20/2014		1099: N		
		POP-UP TOWELS		010 5-091-520	DEPT SUPPLIES	30.08
I-491495		TRASH LINERS, POP-UP WIPES	70.91			
8/21/2014	AP	DUE: 9/20/2014 DISC: 9/20/2014		1099: N		
		TRASH LINERS, POP-UP WIPES		010 5-023-520	DEPT SUPPLIES	70.91
I-491610		POP-UP TOWELS	30.08			
8/25/2014	AP	DUE: 9/24/2014 DISC: 9/24/2014		1099: N		
		POP-UP TOWELS		900 5-026-520	DEPT SUPPLIES	30.08
I-491664		FOAM HAND SOAP, CLEANERS	505.21			
8/26/2014	AP	DUE: 9/25/2014 DISC: 9/25/2014		1099: N		
		FOAM HAND SOAP, CLEANERS		010 5-163-520	DEPT SUPPLIES	505.21
I-491855		METAL SOAP DISPENSER X 2	97.14			
9/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N		
		METAL SOAP DISPENSER X 2		010 5-163-520	DEPT SUPPLIES	97.14
I-491855-1		METAL SOAP DISPENSER X 4	194.28			
9/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N		
		METAL SOAP DISPENSER X 4		010 5-163-520	DEPT SUPPLIES	194.28
I-492046		BRUSH/SQUEEGEE, HANDLE	19.11			
9/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N		
		BRUSH/SQUEEGEE, HANDLE		010 5-163-520	DEPT SUPPLIES	19.11
I-492157		LEATHER WORK GLOVES	145.68			
9/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N		
		LEATHER WORK GLOVES		010 5-163-515	CLOTHING	145.68
I-492575		FOLD NAPKINS, URINAL SCREENS	52.17			
9/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N		
		FOLD NAPKINS, URINAL SCREENS		370 5-000-520.01	DEPT. SUPPLIES-PRO SHOP	52.17

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-01410		FOUR STATE MAINTENANCE SUPPLY, (** CONTINUED **)					
=====							
I-492696		ANTIBACTERIAL SOAP X 2	24.52				
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N			
		ANTIBACTERIAL SOAP X 2		010 5-163-520	DEPT SUPPLIES		24.52
=====							
I-492716		LEATHER WORK GLOVES	145.68				
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N			
		LEATHER WORK GLOVES		900 5-026-515	CLOTHING		72.84
		LEATHER WORK GLOVES		900 5-027-515	CLOTHING		72.84
=====							
I-492859		POP UP WIPES,TOWELS,PESTABS	88.77				
9/15/2014	AP	DUE: 10/15/2014 DISC: 10/15/2014		1099: N			
		POP UP WIPES,TOWELS,PESTABS		800 5-030-520	DEPT SUPPLIES		88.77
=== VENDOR TOTALS ===			1,537.20				
=====							
01-53743		G & G DOZER LLC					
=====							
I-6176		20 YD ROLL OFF 1514 S WILLOW	250.00				
8/12/2014	AP	DUE: 9/11/2014 DISC: 9/11/2014		1099: N			
		20 YD ROLL OFF 1514 S WILLOW		700 5-000-424	CONTRACTURAL AGREEMNTS		250.00
=====							
I-6206		30 YD ROLLOFF	300.00				
8/20/2014	AP	DUE: 9/19/2014 DISC: 9/19/2014		1099: N			
		30 YD ROLLOFF 509 E 10TH		700 5-000-424	CONTRACTURAL AGREEMNTS		200.00
		30 YD ROLLOFF 215 W 1ST		700 5-000-424	CONTRACTURAL AGREEMNTS		50.00
		30 YD ROLLOFF 409 W 1ST		700 5-000-424	CONTRACTURAL AGREEMNTS		50.00
=====							
I-6207		20 YD ROLL OFF	250.00				
8/20/2014	AP	DUE: 9/19/2014 DISC: 9/19/2014		1099: N			
		20 YD ROLL OFF 207 W 1ST		700 5-000-424	CONTRACTURAL AGREEMNTS		40.00
		20 YD ROLL OFF 106 W 2ND		700 5-000-424	CONTRACTURAL AGREEMNTS		40.00
		20 YD ROLL OFF 603 S BEECH		700 5-000-424	CONTRACTURAL AGREEMNTS		50.00
		20 YD ROLL OFF 804 COLORADO		700 5-000-424	CONTRACTURAL AGREEMNTS		40.00
		20 YD ROLL OFF 110 EXNER		700 5-000-424	CONTRACTURAL AGREEMNTS		40.00
		20 YD ROLL OFF 204 S FRESNO		700 5-000-424	CONTRACTURAL AGREEMNTS		40.00
=== VENDOR TOTALS ===			800.00				
=====							
01-53800		GALLS, LLC					
=====							
I-002368375		UNIFORM BOOTS MECOM	126.94				
8/29/2014	AP	DUE: 9/28/2014 DISC: 9/28/2014		1099: N			
		UNIFORM BOOTS MECOM		010 5-041-515	CLOTHING		126.94
=== VENDOR TOTALS ===			126.94				

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-54017	GRAND RIVER DAM AUTHORITY					
I-32,001		8/14 POWER PURCHASE	3,973,296.15			
8/21/2014	AP	DRAFT CK# 000000 9/19/2014		1099: N		
		8/14 POWER PURCHASE-LINDE		800 5-070-538	ENERGY-PURCHASE FIRM	2,713,138.36
		8/14 POWER PURCHASE-CITY		800 5-070-538	ENERGY-PURCHASE FIRM	1,260,142.79
		WIRE FEE		800 5-030-478	PROF/PROJECT SERVICES	15.00
		=== VENDOR TOTALS ===	3,973,296.15			
=====						
01-54032	GRAYBAR ELECTRIC COMPANY, INC.					
I-974479332		HIGH VOLTAGE LINEMAN GLOVES	1,101.45			
8/27/2014	AP	DUE: 8/27/2014 DISC: 8/27/2014		1099: N		
		HIGH VOLTAGE LINEMAN GLOVES		800 5-020-570	SAFETY EQUIPMENT	1,101.45
		=== VENDOR TOTALS ===	1,101.45			
=====						
01-54124	GRIZZLY BEAR GOLF CARTS					
I-54127		CART RENTAL X 40-CVR GOLF	2,100.00			
9/03/2014	AP	DUE: 9/03/2014 DISC: 9/03/2014		1099: N		
		CART RENTAL X 40-CVR GOLF		370 5-000-448	EQUIPMENT-RENTAL-SERV	2,100.00
		=== VENDOR TOTALS ===	2,100.00			
=====						
01-54272	HARRELL'S LLC					
I-INV00740720		FERTILIZER FOR GREENS	648.08			
8/28/2014	AP	DUE: 8/28/2014 DISC: 8/28/2014		1099: N		
		FERTILIZER FOR GREENS		370 5-000-525	DRUGS, CHEMICALS & SEED	648.08
I-INV00744191		MOISTURE AGENT	400.24			
9/11/2014	AP	DUE: 9/11/2014 DISC: 9/11/2014		1099: N		
		MOISTURE AGENT		370 5-000-525	DRUGS, CHEMICALS & SEED	400.24
		=== VENDOR TOTALS ===	1,048.32			
=====						
01-60222	HD SUPPLY WATERWORKS, LTD.					
I-C547450		STORM DRAIN LID	474.64			
6/20/2014	AP	DUE: 6/20/2014 DISC: 6/20/2014		1099: N		
		STORM DRAIN LID		760 5-000-850	OTHER EQUIPMENT	474.64
		=== VENDOR TOTALS ===	474.64			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-60224	HDR ENGINEERING, INC.						
I-174233-B		PAY #6-DOWNTOWN TRAFFIC STUDY	3,524.68				
9/08/2014	AP	DUE: 9/08/2014 DISC: 9/08/2014		1099: N			
		PAY #6-DOWNTOWN TRAFFIC STUDY		520 5-000-478	PROF/PROJECT SERVICES	3,524.68	
=== VENDOR TOTALS ===			3,524.68				
=====							
01-54380	HERCULES INDUSTRIES, INC.						
I-85013		METER LOCKS W/KEYS X 50	296.70				
8/27/2014	AP	DUE: 9/26/2014 DISC: 9/26/2014		1099: N			
		METER LOCKS W/KEYS X 50		800 5-020-520	DEPT SUPPLIES	296.70	
=== VENDOR TOTALS ===			296.70				
=====							
01-52016	HIBU, INC. - WEST F/K/A YELLOW						
I-201409151184		GREATER BARTLESVILLE DISPLAY	228.00				
8/20/2014	AP	DUE: 8/20/2014 DISC: 8/20/2014		1099: N			
		GREATER BARTLESVILLE DISPLAY		370 5-000-482	PUBLIC NOTICES	114.00	
		GREATER BARTLESVILLE DISPLAY		010 5-131-482	PUBLIC NOTICES	114.00	
=== VENDOR TOTALS ===			228.00				
=====							
01-01770	HILLCREST GOLF COURSE PETTY CA						
I-1169		6 CASES BEER FROM LDF	115.80				
9/02/2014	AP	DUE: 10/02/2014 DISC: 10/02/2014		1099: N			
		6 CASES BEER FROM LDF		370 5-000-506	BEER-GOLF COURSE	115.80	
I-1170		17 CASES BEER FROM BEST BVG	337.70				
9/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N			
		17 CASES BEER FROM BEST BVG		370 5-000-506	BEER-GOLF COURSE	337.70	
I-1171		10 CASES BEER FROM LDF	205.90				
9/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N			
		10 CASES BEER FROM LDF		370 5-000-506	BEER-GOLF COURSE	205.90	
I-1172		11 CASES BEER FROM BEST BVG	214.85				
9/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N			
		11 CASES BEER FROM BEST BVG		370 5-000-506	BEER-GOLF COURSE	214.85	
=== VENDOR TOTALS ===			874.25				

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-54685	IBT, INC.					
C-6373590		CREDIT FOR RETURNED DISKS	30.30CR			
8/20/2014	AP	DUE: 8/20/2014 DISC: 8/20/2014		1099: N		
		CREDIT FOR RETURNED DISKS		010 5-163-520	DEPT SUPPLIES	30.30CR
I-6383035		SPROCKET X 4 FOR CHIPPER	519.73			
9/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N		
		SPROCKET X 4 FOR CHIPPER		010 5-163-620	EQUIPMENT MAINTENANCE	519.73
I-6385960		SEAL	23.90			
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N		
		SEAL		900 5-036-620	EQUIPMENT MAINTENANCE	23.90
		=== VENDOR TOTALS ===	513.33			
=====						
01-54780	INDEPENDENCE DAILY REPORTER					
I-201409151185		APPRENTICE WATER AD	55.60			
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N		
		APPRENTICE WATER AD		900 5-036-482	PUBLIC NOTICES	55.60
		=== VENDOR TOTALS ===	55.60			
=====						
01-55040	IPMA - HR					
I-24204022		POLICE LIEUTENANT TESTS	105.00			
9/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N		
		POLICE LIEUTENANT TESTS		010 5-023-520	DEPT SUPPLIES	105.00
		=== VENDOR TOTALS ===	105.00			
=====						
01-01561	JEFFREY GOSSARD					
I-42567		9/14 INDIGENT DEFENDER	700.00			
9/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N		
		9/14 INDIGENT DEFENDER		010 5-013-478	PROF/PROJECT SERVICES	700.00
		=== VENDOR TOTALS ===	700.00			
=====						
01-55245	JENSEN TRACTOR RANCH, INC.					
I-140231		PULLEY, FAN FOR MOWER	302.90			
8/20/2014	AP	DUE: 8/20/2014 DISC: 8/20/2014		1099: N		
		PULLEY, FAN FOR MOWER		010 5-163-620	EQUIPMENT MAINTENANCE	302.90
I-140232		SHAFT, RINGS, BEARING	472.32			
8/20/2014	AP	DUE: 8/20/2014 DISC: 8/20/2014		1099: N		
		SHAFT, RINGS, BEARING		370 5-000-620	EQUIPMENT MAINTENANCE	472.32
		=== VENDOR TOTALS ===	775.22			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-59550	JOE SMITH COMPANY, INC.					
C-865267		CREDIT FOR WRONG PRODUCT	15.48CR			
8/05/2014	AP	DUE: 8/05/2014 DISC: 8/05/2014		1099: N		
		CREDIT FOR WRONG PRODUCT		450 5-000-507	CONCESSIONS	15.48CR
I-857176		SNO CONE SYRUP X 4	49.60			
6/10/2014	AP	DUE: 7/10/2014 DISC: 7/10/2014		1099: N		
		SNO CONE SYRUP X 4		450 5-000-507	CONCESSIONS	49.60
I-857668		CANDY, CUPS, SOFT PRETZELS	231.22			
6/11/2014	AP	DUE: 7/11/2014 DISC: 7/11/2014		1099: N		
		CANDY, CUPS, SOFT PRETZELS		450 5-000-507	CONCESSIONS	231.22
I-859873		CANDY, CUPS, TRAYS, LIDS	499.10			
6/25/2014	AP	DUE: 7/25/2014 DISC: 7/25/2014		1099: N		
		CANDY, CUPS, TRAYS, LIDS		450 5-000-507	CONCESSIONS	499.10
I-865268		CANDY	21.70			
8/05/2014	AP	DUE: 9/04/2014 DISC: 9/04/2014		1099: N		
		CANDY		450 5-000-507	CONCESSIONS	21.70
I-869778		CANDY, CHIPS, CHICKEN, LIDS	232.30			
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N		
		CANDY, CHIPS, CHICKEN, LIDS		370 5-000-507	CONCESSIONS	232.30
		=== VENDOR TOTALS ===	1,018.44			
=====						
01-01590	JOHN GRAY					
I-201409171214		MEALS-FT SCOTT-WW CLASS	34.00			
9/16/2014	AP	DUE: 9/16/2014 DISC: 9/16/2014		1099: N		
		MEALS-FT SCOTT-WW CLASS		900 5-037-490	TRAVEL EXP REIMBURSMNT	34.00
		=== VENDOR TOTALS ===	34.00			
=====						
01-02422	JOSH MECOM					
I-201409151192		MEALS, MILEAGE-PARSONS-TRNG	96.48			
8/30/2014	AP	DUE: 9/29/2014 DISC: 9/29/2014		1099: N		
		MEALS-PARSONS-FIRE INSTRCTR		010 5-041-490	TRAVEL EXP REIMBURSMNT	50.00
		MILEAGE-PARSONS-FIRE INSTRCTR		010 5-041-490	TRAVEL EXP REIMBURSMNT	46.48
		=== VENDOR TOTALS ===	96.48			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-55610	KANSAS DEPARTMENT OF REVENUE						
I-201409151200		8/14 AQUATIC CENTER SALES TAX	463.12				
8/31/2014	AP	DRAFT CK# 000000 9/19/2014		1099: N			
		8/14 AQUATIC CENTER SALES TAX		450 5-000-486	TAXES, LICENSES, PERMITS	463.12	
I-201409151201		8/14 HGC SALES TAX	1,269.81				
8/31/2014	AP	DRAFT CK# 000000 9/19/2014		1099: N			
		8/14 HGC SALES TAX		370 5-000-486	TAXES, LICENSES, PERMITS	1,269.81	
=== VENDOR TOTALS ===			1,732.93				
=====							
01-55620	KANSAS DEPARTMENT OF REVENUE						
I-35849-1		8/14 STATE, CITY TAX	69,200.02				
8/31/2014	AP	DRAFT CK# 000000 9/23/2014		1099: N			
		8/14 STATE TAX		210 5-000-486	TAXES, LICENSES, PERMITS	45,769.88	
		8/14 CITY TAX		210 5-000-486	TAXES, LICENSES, PERMITS	23,430.14	
I-35849-2		9/14 ESTIMATED STATE, CITY TA	1,000.00				
9/01/2014	AP	DRAFT CK# 000000 9/23/2014		1099: N			
		9/14 ESTIMATED STATE TAX		210 5-000-486	TAXES, LICENSES, PERMITS	500.00	
		9/14 ESTIMATED CITY TAX		210 5-000-486	TAXES, LICENSES, PERMITS	500.00	
=== VENDOR TOTALS ===			70,200.02				
=====							
01-55700	KANSAS HIGHWAY PATROL						
I-6026476 - 6026500		KHP VINS	48.00				
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N			
		KHP VINS		250 5-000-424	CONTRACTURAL AGREEMNTS	48.00	
I-6126476 - 6126500		KHP VINS	48.00				
9/16/2014	AP	DUE: 10/16/2014 DISC: 10/16/2014		1099: N			
		KHP VINS		250 5-000-424	CONTRACTURAL AGREEMNTS	48.00	
=== VENDOR TOTALS ===			96.00				
=====							
01-59252	KANSAS SECURED TITLE AND ABSTR						
I-5133587		TITLE REPORT-120 W PAUL	75.00				
9/09/2014	AP	DUE: 9/09/2014 DISC: 9/09/2014		1099: N			
		TITLE REPORT-120 W PAUL		010 5-131-478	PROF/PROJECT SERVICES	75.00	
I-5133588		TITLE REPORT-109 W ELDRIDGE	75.00				
9/09/2014	AP	DUE: 9/09/2014 DISC: 9/09/2014		1099: N			
		TITLE REPORT-109 W ELDRIDGE		010 5-131-478	PROF/PROJECT SERVICES	75.00	

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-59252	KANSAS SECURED TITLE AND ABSTR(** CONTINUED **)					
=====						
I-5133589		TITLE REPORT-1405 S MAPLE	75.00			
9/09/2014	AP	DUE: 9/09/2014 DISC: 9/09/2014		1099: N		
		TITLE REPORT-1405 S MAPLE		010 5-131-478	PROF/PROJECT SERVICES	75.00
=== VENDOR TOTALS ===			225.00			
=====						
01-59960	KANSAS STATE TREASURER					
=====						
I-201409151186		8/14 FEES, SURCHARGES	1,233.50			
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N		
		8/14 REINSTATEMENT FEE		010 5-013-460	PAYMENTS TO STATE AGCY	5.00
		8/14 JUDICIAL BRANCH FUND		010 5-013-460	PAYMENTS TO STATE AGCY	24.19
		8/14 LAW ENFORCEMENT TRNG		010 5-013-460	PAYMENTS TO STATE AGCY	954.81
		8/14 DUI FINES		010 5-013-460	PAYMENTS TO STATE AGCY	249.50
=== VENDOR TOTALS ===			1,233.50			
=====						
01-55379	KANSASLAND TIRE WHOLESALE					
=====						
I-241468		245/55R18 EAGLE TIRES X 4	512.20			
9/05/2014	AP	DUE: 9/05/2014 DISC: 9/05/2014		1099: N		
		245/55R18 EAGLE TIRES X 4		010 5-023-575	TIRES & TUBES	512.20
=== VENDOR TOTALS ===			512.20			
=====						
01-56035	KIRBY-SMITH MACHINERY, INC.					
=====						
I-PS0097725-1		CYLINDER SEAL KIT	443.28			
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N		
		CYLINDER SEAL KIT		010 5-163-620	EQUIPMENT MAINTENANCE	443.28
=== VENDOR TOTALS ===			443.28			
=====						
01-56100	KRIZ-DAVIS COMPANY					
=====						
I-S100910146.001		DOOR ASSEMBLY X 30-LIGHT RPR	2,660.53			
9/02/2014	AP	DUE: 10/02/2014 DISC: 10/02/2014		1099: N		
		DOOR ASSEMBLY X 30-LIGHT RPR		800 5-020-850	OTHER EQUIP	2,660.53
=====						
I-S100912759.001		BATTERIES X 10-IND PRK SUB	2,428.83			
8/28/2014	AP	DUE: 9/27/2014 DISC: 9/27/2014		1099: N		
		BATTERIES X 10-IND PRK SUB		800 5-020-850	OTHER EQUIP	2,428.83
=== VENDOR TOTALS ===			5,089.36			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-58940	LABORATORY CORPORATION OF AMER					
I-45512145		POST-ACCIDENT DRUG TESTING	77.25			
8/30/2014	AP	DUE: 9/29/2014 DISC: 9/29/2014		1099: N		
		POST-ACCIDENT DRUG TESTING		800 5-020-478	PROF/PROJECT SERVICES	77.25
		=== VENDOR TOTALS ===	77.25			
=====						
01-02190	LIEBERT BROTHERS ELECTRIC COMP					
I-16922		ELECTRIC REEL	49.50			
8/29/2014	AP	DUE: 9/28/2014 DISC: 9/28/2014		1099: N		
		ELECTRIC REEL		010 5-041-530	ELECTRICAL	49.50
		=== VENDOR TOTALS ===	49.50			
=====						
01-56500	LOCKE SUPPLY COMPANY					
I-23998748-00		COMPRESSOR-SR CENTER A/C	536.00			
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N		
		COMPRESSOR-SR CENTER A/C		010 5-133-610	BUILDING MAINTENANCE	536.00
		=== VENDOR TOTALS ===	536.00			
=====						
01-01278	LONA BARG					
I-201409161205		8/14 MILEAGE REIMBURSEMENT	99.68			
9/15/2014	AP	DUE: 9/15/2014 DISC: 9/15/2014		1099: N		
		8/14 MILEAGE REIMBURSEMENT		450 5-000-490	TRAVEL EXP REIMBURSMNT	99.68
		=== VENDOR TOTALS ===	99.68			
=====						
01-56909	METRO COURIER, INC.					
I-0078319-IN		LAB TEST TO KDHE	14.58			
8/31/2014	AP	DUE: 8/31/2014 DISC: 8/31/2014		1099: N		
		LAB TEST TO KDHE		900 5-036-550	OFFICE SUPPLIES	14.58
		=== VENDOR TOTALS ===	14.58			
=====						
01-57100	MIDWEST MINERALS, INC.					
I-125444		174.43 TON ROCK TO WJP	1,238.46			
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N		
		174.43 TON ROCK TO WJP		010 5-163-565	ROCK-SAND-DIRT	1,238.46
I-125445		583.52 TON ROCK TO WJP	4,143.00			
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N		
		583.52 TON ROCK TO WJP		010 5-163-565	ROCK-SAND-DIRT	4,143.00

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-57100	MIDWEST MINERALS, INC. (** CONTINUED **)					
=====						
I-125446		7.24 TON AB-3	51.41			
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N		
		7.24 TON AB-3		760 5-000-565	ROCK-SAND-DIRT	51.41
=====						
I-125447		333.85 TON ROCK	2,370.36			
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N		
		333.85 TON ROCK		900 5-026-565	ROCK-SAND-DIRT	2,370.36
=== VENDOR TOTALS ===			7,803.23			
=====						
01-57120	MIDWEST TRUCK EQUIPMENT, INC.					
=====						
I-5383		SNOW BLADE, INSTALLATION	5,660.00			
8/27/2014	AP	DUE: 8/27/2014 DISC: 8/27/2014		1099: N		
		SNOW BLADE, INSTALLATION		500 5-163-850	OTHER EQUIP	5,660.00
=== VENDOR TOTALS ===			5,660.00			
=====						
01-03480	MIKE SHOOK					
=====						
I-201409161212		REIMBURSE MEALS-STORM OUTAGE	45.00			
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N		
		REIMBURSE MEALS-STORM OUTAGE		800 5-040-521	SPECIAL EVENTS	45.00
=== VENDOR TOTALS ===			45.00			
=====						
01-57317	MOHAWK MATERIALS COMPANY, INC.					
=====						
I-371639		72 TONS INDUSTRIAL SAND	3,096.86			
8/27/2014	AP	DUE: 8/27/2014 DISC: 8/27/2014		1099: N		
		72 TONS INDUSTRIAL SAND		370 5-000-565	ROCK-SAND-DIRT	3,096.86
=== VENDOR TOTALS ===			3,096.86			
=====						
01-57280	MONTGOMERY COUNTY DEPARTMENT O					
=====						
I-260		8/14 PRISONER BOARDING	150.00			
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N		
		8/14 PRISONER BOARDING		010 5-023-478	PROF/PROJECT SERVICES	150.00
=== VENDOR TOTALS ===			150.00			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-57482	MYGOV, LLC					
I-104477		9/14 USER LICENSES, SUPPORT	450.00			
9/01/2014	AP	DUE: 9/01/2014 DISC: 9/01/2014		1099: N		
		9/14 SOFTWARE SUPPORT		010 5-045-424	CONTRACTUAL AGREEMENTS	125.00
		9/14 SOFTWARE SUPPORT		010 5-072-424	CONTRACTUAL AGREEMENTS	125.00
		9/14 USER LICENSES X 2		010 5-045-424	CONTRACTUAL AGREEMENTS	100.00
		9/14 USER LICENSE		010 5-041-424	CONTRACTUAL AGREEMNTS	50.00
		9/14 USER LICENSE		010 5-072-424	CONTRACTUAL AGREEMENTS	50.00
		=== VENDOR TOTALS ===	450.00			
=====						
01-57605	NATIONAL INTEGRATED PEST MANAG					
I-39832		PEST CONTROL - FD	45.00			
9/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N		
		PEST CONTROL - FD		010 5-041-424	CONTRACTUAL AGREEMNTS	45.00
I-39834		PEST CONTROL - YAC	50.00			
9/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N		
		PEST CONTROL - YAC		140 5-134-424	CONTRACTUAL AGREEMNTS	50.00
I-39835		PEST CONTROL - 1401 W 8TH	35.00			
9/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N		
		PEST CONTROL - 1401 W 8TH		520 5-350-478	PROFESSIONAL SERVICES	35.00
		=== VENDOR TOTALS ===	130.00			
=====						
01-57710	NATIONAL TACTICAL OFFICERS ASS					
I-201409151202		TEAM MEMBERSHIP RENEWAL	150.00			
9/02/2014	AP	DUE: 10/02/2014 DISC: 10/02/2014		1099: N		
		TEAM MEMBERSHIP RENEWAL		010 5-023-444	DUES/SUBSCR/PUBLICATON	150.00
		=== VENDOR TOTALS ===	150.00			
=====						
01-57770	NEW PIG CORPORATION					
I-21469365-00		OIL MATS, SOCKS, GLASSES X 12	359.64			
9/03/2014	AP	DUE: 10/03/2014 DISC: 10/03/2014		1099: N		
		OIL MATS, SOCKS, GLASSES X 12		800 5-030-570	SAFETY EQUIPMENT	359.64
		=== VENDOR TOTALS ===	359.64			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-57506	NJATC					
I-50079368		1ST-3RD YR LINEMAN TRNG KITS	2,187.23			
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N		
		1ST-3RD YR LINEMAN TRNG KITS		800 5-020-428	CONFERENCES-SCHOOLS	2,187.23
=== VENDOR TOTALS ===			2,187.23			
=====						
01-57825	NORTHERN SAFETY COMPANY, INC.					
I-901075551		45 GALLON TRASH BAG X 4 CASES	158.00			
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N		
		45 GALLON TRASH BAG X 4 CASES		800 5-020-520	DEPT SUPPLIES	158.00
=== VENDOR TOTALS ===			158.00			
=====						
01-02720	O'REILLY AUTOMOTIVE, INC.					
I-0144-404280		BATTERY X 2	204.78			
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N		
		BATTERY X 2		010 5-163-620	EQUIPMENT MAINTENANCE	204.78
I-0144-404729		FILTER	8.62			
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N		
		FILTER		900 5-037-680	VEHICLE-PARTS	8.62
I-0144-404769		RELAY	4.99			
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N		
		RELAY		010 5-163-620	EQUIPMENT MAINTENANCE	4.99
I-0144-404795		WINDOW HANDLE	7.15			
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N		
		WINDOW HANDLE		010 5-163-680	VEHICLE-PARTS	7.15
I-0144-405054		QT MOTOR OIL X 2	10.98			
9/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N		
		QT MOTOR OIL X 2		900 5-037-545	MOTOR FUELS & LUB	10.98
I-0144-405422		CIRCUIT TESTER	15.99			
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N		
		CIRCUIT TESTER		010 5-163-580	TOOLS	15.99
I-0144-406097		OUTSIDE MIRROR	12.19			
9/15/2014	AP	DUE: 10/15/2014 DISC: 10/15/2014		1099: N		
		OUTSIDE MIRROR		010 5-163-680	VEHICLE-PARTS	12.19
=== VENDOR TOTALS ===			264.70			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-02700 O.K. ELECTRIC WORKS, INC.						
C-11284		CREDIT-FEEDER MOTOR REPAIR	40.00CR			
9/08/2014	AP	DUE: 9/08/2014 DISC: 9/08/2014		1099: N		
		CREDIT-FEEDER MOTOR REPAIR		900 5-036-620	EQUIPMENT MAINTENANCE	40.00CR
I-11282		FEED PUMP MOTOR, LABOR	275.18			
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N		
		FEED PUMP MOTOR, LABOR		900 5-036-620	EQUIPMENT MAINTENANCE	275.18
I-13960		LABOR TO REPAIR EXHAUST FAN	128.00			
8/28/2014	AP	DUE: 9/27/2014 DISC: 9/27/2014		1099: N		
		LABOR TO REPAIR EXHAUST FAN		450 5-000-620	EQUIPMENT MAINTENANCE	128.00
		=== VENDOR TOTALS ===	363.18			
=====						
01-57840 OCHSNER HARE & HARE						
I-201409171218		8/14 REDEVELOPMENT PLAN SVCS	1,500.00			
8/31/2014	AP	DUE: 8/31/2014 DISC: 8/31/2014		1099: N		
		8/14 REDEVELOPMENT PLAN SVCS		010 5-132-478	PROF/PROJECT SERVICES	1,500.00
		=== VENDOR TOTALS ===	1,500.00			
=====						
01-57980 ORTHOPAEDIC SURGICAL CENTER, I						
I-42568		10/14 LEASE-1501 W 4TH	500.00			
9/15/2014	AP	DUE: 9/15/2014 DISC: 9/15/2014		1099: N		
		10/14 LEASE-1501 W 4TH		520 5-350-424	CONTRACTUAL AGREEMENTS	500.00
		=== VENDOR TOTALS ===	500.00			
=====						
01-58018 P & K EQUIPMENT, INC.						
I-1648511		WATER PUMP, THERMOSTAT	115.69			
8/07/2014	AP	DUE: 8/07/2014 DISC: 8/07/2014		1099: N		
		WATER PUMP, THERMOSTAT		370 5-000-620	EQUIPMENT MAINTENANCE	115.69
		=== VENDOR TOTALS ===	115.69			
=====						
01-58037 PACE ANALYTICAL SERVICES, INC.						
I-146165380		LAB TEST FOR WWTP	195.00			
8/17/2014	AP	DUE: 9/16/2014 DISC: 9/16/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	195.00
I-146165399		LAB TEST FOR WWTP	1,260.00			
8/18/2014	AP	DUE: 9/17/2014 DISC: 9/17/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	1,260.00

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

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-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-58037	PACE ANALYTICAL SERVICES, INC. (** CONTINUED **)					
I-146165516		LAB TEST FOR WWTP	145.00			
8/19/2014	AP	DUE: 9/18/2014 DISC: 9/18/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	145.00
I-146165629		LAB TEST FOR WWTP	239.00			
8/21/2014	AP	DUE: 9/20/2014 DISC: 9/20/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	239.00
I-146165700		LAB TEST FOR WWTP	128.00			
8/21/2014	AP	DUE: 9/20/2014 DISC: 9/20/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	128.00
I-146165872		LAB TEST FOR WWTP	145.00			
8/26/2014	AP	DUE: 9/25/2014 DISC: 9/25/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	145.00
I-146166272		LAB TEST FOR WWTP	148.00			
8/29/2014	AP	DUE: 9/28/2014 DISC: 9/28/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	148.00
I-146166514		LAB TEST FOR WWTP	145.00			
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	145.00
I-146166560		LAB TEST FOR WWTP	128.00			
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	128.00
I-146166729		LAB TEST FOR WWTP	145.00			
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N		
		LAB TEST FOR WWTP		900 5-037-478	PROF/PROJECT SERVICES	145.00
		=== VENDOR TOTALS ===	2,678.00			

01-58154 PEGGY L. BLAIR

I-201409151187		804 W COLORADO LOT CLEAN UP	275.00			
9/02/2014	AP	DUE: 9/02/2014 DISC: 9/02/2014		1099: N		
		804 W COLORADO LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	275.00
I-201409151188		215 W 1ST LOT CLEAN UP	150.00			
9/02/2014	AP	DUE: 9/02/2014 DISC: 9/02/2014		1099: N		
		215 W 1ST LOT CLEAN UP		700 5-000-424	CONTRACTURAL AGREEMNTS	150.00
		=== VENDOR TOTALS ===	425.00			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-02810	PEPSI-COLA					
C-17481356		CREDIT FOR RETURNED PRODUCT	229.05CR			
9/04/2014	AP	DUE: 9/04/2014 DISC: 9/04/2014		1099: N		
		CREDIT FOR RETURNED PRODUCT		450 5-000-507	CONCESSIONS	229.05CR
I-86924009		20 OZ, SYRUP	544.23			
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N		
		20 OZ, SYRUP		370 5-000-507	CONCESSIONS	544.23
		=== VENDOR TOTALS ===	315.18			
=====						
01-58180	PEREGRINE CORPORATION					
I-933205		STATEMENT BILLING STOCK	293.82			
8/27/2014	AP	DUE: 8/27/2014 DISC: 8/27/2014		1099: N		
		STATEMENT BILLING STOCK		010 5-017-550	OFFICE SUPPLIES	293.82
I-934514		8/27/14 LATE NOTICES	265.18			
9/05/2014	AP	DUE: 9/05/2014 DISC: 9/05/2014		1099: N		
		8/27/14 LATE NOTICES		010 5-017-478	PROF/PROJECT SERVICES	265.18
I-934662		CLEAN UP DAY, AMP INSERTS	360.00			
9/08/2014	AP	DUE: 9/08/2014 DISC: 9/08/2014		1099: N		
		AVERAGE MO PAYMENT INSERTS		010 5-017-478	PROF/PROJECT SERVICES	180.00
		CLEAN UP DAY INSERTS		700 5-000-424	CONTRACTURAL AGREEMNTS	180.00
		=== VENDOR TOTALS ===	919.00			
=====						
01-58310	PITNEY BOWES, INC.					
I-639667		POSTAGE DEVICE RNTL THRU 1/15	277.50			
9/16/2014	AP	DUE: 10/16/2014 DISC: 10/16/2014		1099: N		
		POSTAGE DEVICE RNTL THRU 1/15		010 5-131-448	EQUIPMENT-RENTAL-SERV	249.00
		POSTAGE REFILL CHARGES X 3		010 5-131-478	PROF/PROJECT SERVICES	28.50
		=== VENDOR TOTALS ===	277.50			
=====						
01-02950	POLICE DEPARTMENT PETTY CASH F					
I-201409151203		SEIZED VEHICLE RGSTRN X 3	33.00			
9/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N		
		SEIZED VEHICLE RGSTRN X 3		230 5-000-486	TAXES, LICENSES, PERMITS	33.00
I-201409161211		CERTIFIED MAILING-ALLEN, TX	10.35			
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N		
		CERTIFIED MAILING-ALLEN, TX		010 5-023-550	OFFICE SUPPLIES	10.35
		=== VENDOR TOTALS ===	43.35			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-58610	QUALITY MOTORS OF INDEPENDENCE						
I-121599		POWER STEERING PUMP, LABOR	1,339.70				
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N			
		POWER STEERING PUMP		010 5-023-680	VEHICLE-PARTS	1,087.84	
		R/R POWER STEERING PUMP		010 5-023-690	VEHICLE-LABOR	251.86	
		=== VENDOR TOTALS ===	1,339.70				
=====							
01-02113	RADIO RESULTS GROUP						
I-24-00009-0007		8/14 KGGF ADVERTISING	270.00				
8/31/2014	AP	DUE: 8/31/2014 DISC: 8/31/2014		1099: N			
		8/14 KGGF ADVERTISING		010 5-131-478	PROF/PROJECT SERVICES	148.50	
		8/14 KGGF ADVERTISING		370 5-000-478	PROF/PROJECT SERVICES	10.80	
		8/14 KGGF ADVERTISING		450 5-000-478	PROF/PROJECT SERVICES	2.70	
		8/14 KGGF ADVERTISING		720 5-000-478	PROF/PROJECT SERVICES	13.50	
		8/14 KGGF ADVERTISING		760 5-000-478	PROF/PROJECT SERVICES	13.50	
		8/14 KGGF ADVERTISING		800 5-040-478	PROF/PROJECT SERVICES	40.50	
		8/14 KGGF ADVERTISING		900 5-046-478	PROF/PROJECT SERVICES	20.25	
		8/14 KGGF ADVERTISING		900 5-047-478	PROF/PROJECT SERVICES	20.25	
I-24-00010-0007		8/14 KUSN ADVERTISING	270.00				
8/31/2014	AP	DUE: 8/31/2014 DISC: 8/31/2014		1099: N			
		8/14 KUSN ADVERTISING		010 5-131-478	PROF/PROJECT SERVICES	148.50	
		8/14 KUSN ADVERTISING		370 5-000-478	PROF/PROJECT SERVICES	10.80	
		8/14 KUSN ADVERTISING		450 5-000-478	PROF/PROJECT SERVICES	2.70	
		8/14 KUSN ADVERTISING		720 5-000-478	PROF/PROJECT SERVICES	13.50	
		8/14 KUSN ADVERTISING		760 5-000-478	PROF/PROJECT SERVICES	13.50	
		8/14 KUSN ADVERTISING		800 5-040-478	PROF/PROJECT SERVICES	40.50	
		8/14 KUSN ADVERTISING		900 5-046-478	PROF/PROJECT SERVICES	20.25	
		8/14 KUSN ADVERTISING		900 5-047-478	PROF/PROJECT SERVICES	20.25	
		=== VENDOR TOTALS ===	540.00				
=====							
01-58850	REPUBLIC SERVICES #376						
I-0376-000360656		9/14 CITY CONTRACT	1,885.75				
8/31/2014	AP	DUE: 8/31/2014 DISC: 8/31/2014		1099: N			
		ELECTRIC PLANT		800 5-030-424	CONTRACTURAL AGREEMNTS	125.00	
		ELECTRIC DISTRIBUTION		800 5-020-424	CONTRACTURAL AGREEMNTS	97.40	
		WATER TREATMENT PLANT		900 5-036-424	CONTRACTURAL AGREEMNTS	62.50	
		PUBLIC SERVICE BARN		010 5-163-424	CONTRACTURAL AGREEMNTS	48.70	
		LIBRARY		020 5-140-424	CONTRACTUAL AGREEMENTS	32.75	
		WASTEWATER TREATMENT PLANT		900 5-047-424	CONTRACTURAL AGREEMNTS	48.70	
		AQUATIC CENTER		450 5-000-424	CONTRACTURAL AGREEMNTS	0.00	
		HILLCREST GOLF COURSE		370 5-000-424	CONTRACTURAL AGREEMNTS	90.25	
		FAIRVIEW CEMETERY		010 5-163-424	CONTRACTURAL AGREEMNTS	32.75	
		CITY HALL		010 5-091-424	CONTRACTURAL AGREEMNTS	0.00	
		YOUTH ACTIVITIES CENTER		140 5-134-424	CONTRACTURAL AGREEMNTS	48.70	
		FIRE DEPARTMENT		010 5-041-424	CONTRACTURAL AGREEMNTS	48.70	
		WOODS RV PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	166.65	

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

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-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-58850	REPUBLIC SERVICES #376	(** CONTINUED **)				
		RIVERCREST RV PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	180.50
		WALTER JOHNSON PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	41.55
		RON STEVENSON BUILDING		010 5-163-424	CONTRACTURAL AGREEMNTS	13.85
		LECLERE PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	69.25
		PFISTER PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	110.80
		HARMON PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	41.55
		DOWNTOWN BUSINESS DISTRICT		010 5-163-424	CONTRACTURAL AGREEMNTS	75.00
		AIRPORT		360 5-000-424	CONTRACTURAL AGREEMNTS	0.00
		ANIMAL SHELTER		010 5-025-424	CONTRACTURAL AGREEMNTS	48.70
		BROWN MANSION		010 5-163-424	CONTRACTURAL AGREEMNTS	32.75
		SYCAMORE PARK		010 5-163-424	CONTRACTURAL AGREEMNTS	13.85
		CUSTOMER SERVICE CENTER		520 5-350-478	PROFESSIONAL SERVICES	13.85
		ADMINISTRATIVE OFFICES		520 5-350-478	PROFESSIONAL SERVICES	13.85
		POLICE DEPARTMENT		520 5-350-478	PROFESSIONAL SERVICES	13.85
		LIBRARY		520 5-350-478	PROFESSIONAL SERVICES	386.60
		SHOOTING RANGE		010 5-023-424	CONTRACTURAL AGREEMNTS	27.70
		=== VENDOR TOTALS ===	1,885.75			
=====						
01-03247	ROUGH COUNTRY TOWING & RECOVER					
I-5507		TOW FORD FUSION 14-6526	70.00			
7/04/2014	AP	DUE: 7/04/2014 DISC: 7/04/2014		1099: N		
		TOW FORD FUSION 14-6526		010 5-023-478	PROF/PROJECT SERVICES	70.00
I-5569		TOW CHEVROLET TRUCK 14-7216	50.00			
7/26/2014	AP	DUE: 7/26/2014 DISC: 7/26/2014		1099: N		
		TOW CHEVROLET TRUCK 14-7216		010 5-023-478	PROF/PROJECT SERVICES	50.00
I-5702		TOW CHEVROLET TRUCK 14-7410	50.00			
8/01/2014	AP	DUE: 8/01/2014 DISC: 8/01/2014		1099: N		
		TOW CHEVROLET TRUCK 14-7410		010 5-023-478	PROF/PROJECT SERVICES	50.00
I-5727		TOW 2003 CHEVROLET 14-4145	50.00			
8/22/2014	AP	DUE: 8/22/2014 DISC: 8/22/2014		1099: N		
		TOW 2003 CHEVROLET 14-4145		010 5-023-478	PROF/PROJECT SERVICES	50.00
I-5904		TOW 1999 ACRUA 14-8097	50.00			
8/20/2014	AP	DUE: 8/20/2014 DISC: 8/20/2014		1099: N		
		TOW 1999 ACRUA 14-8097		010 5-023-478	PROF/PROJECT SERVICES	50.00
I-5909		TOW PD UNIT FOR REPAIR	50.00			
8/20/2014	AP	DUE: 8/20/2014 DISC: 8/20/2014		1099: N		
		TOW PD UNIT FOR REPAIR		010 5-023-478	PROF/PROJECT SERVICES	50.00
		=== VENDOR TOTALS ===	320.00			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-59125		SANDBAGGER GOLF & TURF				
I-10843		AXCEL MOUNT, STEERING BOX	431.25			
9/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N		
		AXCEL MOUNT, STEERING BOX		370 5-000-620	EQUIPMENT MAINTENANCE	431.25
I-10847		MOWER JAW COUPLING X 4	228.40			
9/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N		
		MOWER JAW COUPLING X 4		010 5-163-620	EQUIPMENT MAINTENANCE	228.40
		=== VENDOR TOTALS ===	659.65			
=====						
01-59163		SCHAEFFER MANUFACTURING COMPAN				
I-ABD1320-INV1		OIL X 5 CASES	647.46			
9/04/2014	AP	DUE: 9/04/2014 DISC: 9/04/2014		1099: N		
		OIL X 5 CASES		010 5-163-545	MOTOR FUELS & LUB	647.46
		=== VENDOR TOTALS ===	647.46			
=====						
01-59315		SELLERS EQUIPMENT, INC.				
I-IC506182		SWEeper TANK EYE LEVEL	363.67			
8/12/2014	AP	DUE: 8/12/2014 DISC: 8/12/2014		1099: N		
		SWEeper TANK EYE LEVEL		010 5-163-620	EQUIPMENT MAINTENANCE	363.67
		=== VENDOR TOTALS ===	363.67			
=====						
01-03430		SERVICE OFFICE & SUPPLY, INC.				
I-167561		LOG BOOK X 4	14.36			
7/18/2014	AP	DUE: 8/17/2014 DISC: 8/17/2014		1099: N		
		LOG BOOK X 4		900 5-026-550	OFFICE SUPPLIES	14.36
I-169075		BLURAY DISCS, DVD ENVELOPES	227.99			
8/29/2014	AP	DUE: 9/28/2014 DISC: 9/28/2014		1099: N		
		BLURAY DISCS		010 5-023-518	COMPUTER SUPPLIES	218.10
		CD/DVD ENVELOPES		010 5-023-550	OFFICE SUPPLIES	9.89
I-169439		WITE-OUT, TONER CARTRIDGE	256.15			
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N		
		WITE-OUT, PAPER CLIPS		010 5-131-550	OFFICE SUPPLIES	22.36
		TONER CARTRIDGE		010 5-019-550	OFFICE SUPPLIES	159.80
		INK CARTRIDGES		010 5-017-518	COMPUTER SUPPLIES	73.99
I-169635		RECEIPT PAPER, HOLE PUNCH	77.80			
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N		
		HOLE PUNCH		010 5-016-550	OFFICE SUPPLIES	9.99
		RECEIPT PAPER		010 5-017-550	OFFICE SUPPLIES	67.81

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-03430	SERVICE OFFICE & SUPPLY, INC. (** CONTINUED **)						
I-169749		FOR DEPOSIT ONLY STAMP	20.00				
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N			
		FOR DEPOSIT ONLY STAMP		010 5-017-550	OFFICE SUPPLIES		20.00
I-169771		TONER CARTDRIDGE	146.75				
9/15/2014	AP	DUE: 10/15/2014 DISC: 10/15/2014		1099: N			
		TONER CARTDRIDGE		800 5-022-550	OFFICE SUPPLIES		146.75
=== VENDOR TOTALS ===			743.05				
=====							
01-59339	SFS ARCHITECTURE, INC.						
I-10633		8/14 ARCHITECTURAL SERVICES	3,956.95				
9/09/2014	AP	DUE: 9/09/2014 DISC: 9/09/2014		1099: N			
		8/14 ARCHITECTURAL SERVICES		520 5-350-478	PROFESSIONAL SERVICES		3,956.95
=== VENDOR TOTALS ===			3,956.95				
=====							
01-59351	SHAWNEE MISSION FORD, INC.						
I-88782		2015 FORD F350 FLATBED	34,280.74				
9/17/2014	AP	DUE: 9/17/2014 DISC: 9/17/2014		1099: N			
		2015 FORD F350 FLATBED		810 5-030-875	VEHICLES		34,280.74
=== VENDOR TOTALS ===			34,280.74				
=====							
01-03460	SHERWIN WILLIAMS COMPANY						
I-1081-7		PAINT	6.09				
8/20/2014	AP	DUE: 9/19/2014 DISC: 9/19/2014		1099: N			
		PAINT		010 5-163-520	DEPT SUPPLIES		6.09
I-1579-0		5 GAL TRAFFIC PAINT X 5	81.00				
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N			
		5 GAL TRAFFIC PAINT X 5		010 5-163-520	DEPT SUPPLIES		81.00
I-1651-7		ROLLER FRAME, COVER X 2	21.77				
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N			
		ROLLER FRAME, COVER X 2		010 5-163-520	DEPT SUPPLIES		21.77
I-1759-8		PAINT, BRUSHES, PUTTY KNIFE	114.11				
9/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N			
		PAINT, BRUSHES, PUTTY KNIFE		800 5-030-520	DEPT SUPPLIES		114.11
=== VENDOR TOTALS ===			222.97				

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-59520	SISCO TURF SERVICES						
I-502786		GREENS DEEP TINE AERIFICATION	2,400.00				
9/04/2014	AP	DUE: 9/04/2014 DISC: 9/04/2014		1099: N			
		GREENS DEEP TINE AERIFICATION		370 5-000-478	PROF/PROJECT SERVICES	2,400.00	
		=== VENDOR TOTALS ===	2,400.00				
=====							
01-59035	SMC ELECTRIC SUPPLY						
I-51051656-00		LIGHT FIXTURES, LAMPS X 24-PP	456.24				
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N			
		LIGHT FIXTURES, LAMPS X 24-PP		800 5-030-530	ELECTRICAL	456.24	
I-51052472-00		INDICATOR LIGHTS-DIESEL UNIT	6.00				
9/02/2014	AP	DUE: 10/02/2014 DISC: 10/02/2014		1099: N			
		INDICATOR LIGHTS-DIESEL UNIT		800 5-030-530	ELECTRICAL	6.00	
		=== VENDOR TOTALS ===	462.24				
=====							
01-59722	SOUTHWEST POWER POOL, INC.						
I-TRN0814CMLP		8/14 TRANSMISSION SERVICE	279,263.19				
8/31/2014	AP	DRAFT CK# 000000 9/17/2014		1099: N			
		8/14 TRANSMISSION SVC-LINDE		800 5-070-426	NETWORK TRANSMISSION SER	183,841.03	
		8/14 TRANSMISSION SVC-NATIVE		800 5-022-426	NETWORK TRANSMISSION SER	95,407.16	
		WIRE FEE		800 5-030-478	PROF/PROJECT SERVICES	15.00	
		=== VENDOR TOTALS ===	279,263.19				
=====							
01-59800	SOUTHWESTERN POWER ADMINISTRAT						
I-14-872		8/14 ENERGY PURCHASE	15,217.48				
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N			
		8/14 ENERGY PURCHASE		800 5-030-538	ENERGY-PURC. FIRM	15,217.48	
		=== VENDOR TOTALS ===	15,217.48				
=====							
01-03645	STRIMPLE SIGN & OUTDOOR POWER,						
I-23105		IDLER PULLEY FOR MOWER	19.52				
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N			
		IDLER PULLEY FOR MOWER		900 5-036-620	EQUIPMENT MAINTENANCE	19.52	
I-23108		BLADES FOR MOWER	79.02				
9/08/2014	AP	DUE: 10/08/2014 DISC: 10/08/2014		1099: N			
		BLADES FOR MOWER		900 5-036-620	EQUIPMENT MAINTENANCE	79.02	
		=== VENDOR TOTALS ===	98.54				

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-60168	SYSCO OF KANSAS CITY, INC.					
=====						
I-185344SC		SVC CHG FOR LATE INVOICES	14.22			
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N		
		SVC CHG FOR LATE INVOICES		450 5-000-507	CONCESSIONS	14.22
=== VENDOR TOTALS ===			14.22			
=====						
01-03770	THOMPSON BROTHERS SUPPLIES, IN					
=====						
I-628596		OXYGEN REGULATOR	72.89			
9/09/2014	AP	DUE: 10/09/2014 DISC: 10/09/2014		1099: N		
		OXYGEN REGULATOR		010 5-041-620	EQUIPMENT MAINTENANCE	72.89
=====						
I-628909		AEROSOL CLEANER	15.59			
9/12/2014	AP	DUE: 10/12/2014 DISC: 10/12/2014		1099: N		
		AEROSOL CLEANER		010 5-163-520	DEPT SUPPLIES	15.59
=====						
I-RN14081074		CYLINDER RENTAL	763.23			
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N		
		CYLINDER RENTAL		800 5-030-448	EQUIPMENT-RENTAL-SERV	763.23
=====						
I-RN14081075		CYLINDER RENTAL	6.50			
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N		
		CYLINDER RENTAL		010 5-071-448	EQUIPMENT-RENTAL-SERV	6.50
=====						
I-RN14081076		CYLINDER LEASE RENEWAL	32.50			
8/31/2014	AP	DUE: 9/30/2014 DISC: 9/30/2014		1099: N		
		CYLINDER LEASE RENEWAL		010 5-163-448	EQUIPMENT-RENTAL-SERV	32.50
=== VENDOR TOTALS ===			890.71			
=====						
01-50100	TITLEIST					
=====						
I-0072890		6 DOZEN BALLS	232.34			
8/20/2014	AP	DUE: 9/19/2014 DISC: 9/19/2014		1099: N		
		6 DOZEN BALLS		370 5-000-508	PRO SHOP SUPPLIES	232.34
=== VENDOR TOTALS ===			232.34			
=====						
01-00137	TONY CELESTE					
=====						
I-201409161206		COFFEE, DONUTS-PD TRNG CLASS	24.11			
9/04/2014	AP	DUE: 9/04/2014 DISC: 9/04/2014		1099: N		
		COFFEE, DONUTS-PD TRNG CLASS		010 5-023-521	SPECIAL EVENTS	24.11
=== VENDOR TOTALS ===			24.11			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

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-----ID-----			GROSS	P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-03810	TOOL SUPPLY, INC.						
I-0081470-00		METRIC GREASE FITTING ASST	38.00				
8/27/2014	AP	DUE: 9/26/2014 DISC: 9/26/2014		1099: N			
		METRIC GREASE FITTING ASST		010 5-163-580	TOOLS	38.00	
I-0081496-00		ANCHORS, SCREWS-BENCH RPR	85.92				
8/29/2014	AP	DUE: 9/28/2014 DISC: 9/28/2014		1099: N			
		ANCHORS, SCREWS-BENCH RPR		010 5-133-520	DEPT SUPPLIES	85.92	
I-0081503-00		WASHERS, SCREWS, SOCKET SET	66.73				
8/29/2014	AP	DUE: 9/28/2014 DISC: 9/28/2014		1099: N			
		WASHERS, SCREWS-BENCH RPR		010 5-133-520	DEPT SUPPLIES	24.73	
		SOCKET SET		010 5-163-580	TOOLS	42.00	
I-0081510-00		PIPE TAP,CONNECTERS-CT #4 RPR	31.73				
9/02/2014	AP	DUE: 10/02/2014 DISC: 10/02/2014		1099: N			
		PIPE TAP,CONNECTERS-CT #4 RPR		800 5-030-620	EQUIPMENT MAINTENANCE	31.73	
I-0081544-00		5/16" DRILL BIT	9.87				
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N			
		5/16" DRILL BIT		010 5-163-520	DEPT SUPPLIES	9.87	
		=== VENDOR TOTALS ===	232.25				
=====							
01-03840	TRI-STATE ELECTRIC SUPPLY COMP						
I-103473-00		REPLACEMENT BULB X 3	48.50				
9/05/2014	AP	DUE: 10/05/2014 DISC: 10/05/2014		1099: N			
		REPLACEMENT BULB X 3		900 5-037-520	DEPT SUPPLIES	48.50	
I-103577-00		FUSE X 10	68.11				
9/11/2014	AP	DUE: 10/11/2014 DISC: 10/11/2014		1099: N			
		FUSE X 10		010 5-071-520	DEPT SUPPLIES	68.11	
		=== VENDOR TOTALS ===	116.61				
=====							
01-60515	TRI-STATE ENGINEERING, INC.						
I-14630		PAY #10 - STREET IMPROVEMENTS	810.00				
8/25/2014	AP	DUE: 8/25/2014 DISC: 8/25/2014		1099: N			
		PAY #10 - STREET IMPROVEMENTS		520 5-220-868	STREET IMPROVEMENTS	810.00	
		=== VENDOR TOTALS ===	810.00				

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

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-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-60800	U.S. BANK EQUIPMENT FINANCE, I					
=====						
I-260855572		COPIER LEASE X 2	351.24			
8/31/2014	AP	DUE: 8/31/2014 DISC: 8/31/2014		1099: N		
		COPIER LEASE - ADMIN		010 5-131-448	EQUIPMENT-RENTAL-SERV	290.95
		COPIER LEASE - DETECTIVES		010 5-023-448	EQUIPMENT-RENTAL-SERV	60.29
		=== VENDOR TOTALS ===	351.24			
=====						
01-60622	UMB BANK					
=====						
I-201409171215		8/14 CREDIT CARD CHARGES	2,854.67			
9/01/2014	AP	DUE: 9/01/2014 DISC: 9/01/2014		1099: N		
		STEEL RIFLE TARGETS		230 5-000-520	DEPT SUPPLIES	500.38
		VP 9MM HANDGUN-D. ADAMS		010 0-320	PAYROLL DEDUCTION RECEIV	659.72
		SECURITY MONITORING-ARMORY		520 5-350-478	PROFESSIONAL SERVICES	14.99
		SECURITY MONITORING-EVIDENCE		520 5-350-478	PROFESSIONAL SERVICES	14.99
		HD BODY CAMERA-TEST MODEL		230 5-000-850	OTHER EQUIP	165.00
		DASH MOUNT, CABLE-RADAR		010 5-023-680	VEHICLE-PARTS	146.95
		KRWA CNFRNC RGSTRN-SHIVELY		900 5-046-428	CONFERENCES-SCHOOLS	89.00
		MASTER BRAKE CYLINDER-FORKLFT		800 5-030-620	EQUIPMENT MAINTENANCE	111.29
		AIRFARE-FELIX-VEGAS-WISPA		720 5-000-490	TRAVEL EXPENSE REIMBURSE	329.20
		HOTEL DEPOSIT-VEGAS-WISPA		720 5-000-490	TRAVEL EXPENSE REIMBURSE	117.60
		LOGO SHIRTS-CVILLE CONNECTION		720 5-000-515	CLOTHING	170.30
		BULBS FOR BUG LIGHT		450 5-000-520	DEPT SUPPLIES	37.32
		GIS TRAINING MANUALS-T. OSBORN		010 5-071-428	CONFERENCES-SCHOOLS	162.93
		KSCPA RENEWAL-RICHARDSON		010 5-014-444	DUES/SUBSCR/PUBLICATON	250.00
		GFOA WEBINAR-RICHARDSON		010 5-014-444	DUES/SUBSCR/PUBLICATON	85.00
		=== VENDOR TOTALS ===	2,854.67			
=====						
01-60710	UNIVERSITY OF KANSAS					
=====						
I-FC150026-2053-B		FIRE SVC INSTRUCTOR EXAMS X 2	110.00			
9/04/2014	AP	DUE: 10/04/2014 DISC: 10/04/2014		1099: N		
		FIRE INSTRUCTOR EXAM-COZZO		010 5-041-428	CONFERENCES-SCHOOLS	55.00
		FIRE INSTRUCTOR EXAM-MECOM		010 5-041-428	CONFERENCES-SCHOOLS	55.00
		=== VENDOR TOTALS ===	110.00			
=====						
01-60850	USA BLUEBOOK					
=====						
I-431588		FIBER FILTERS FOR LAB TESTS	125.36			
8/22/2014	AP	DUE: 9/21/2014 DISC: 9/21/2014		1099: N		
		FIBER FILTERS FOR LAB TESTS		900 5-037-525	DRUGS & CHEMICALS	125.36
		=== VENDOR TOTALS ===	125.36			

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

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-----ID-----		GROSS		P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-61472	VERIZON BUSINESS						
=====							
I-66123237		8/14-B SUB DEDICATED LINES	2,262.24				
9/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N			
		8/14-B SUB DEDICATED LINES		800 5-070-416	COMMUNICATIONS	2,262.24	
		=== VENDOR TOTALS ===	2,262.24				
=====							
01-61477	VERIZON WIRELESS						
=====							
I-9731281583		9/14 CELL PHONE, GIS/GPS	113.14				
9/01/2014	AP	DUE: 9/01/2014 DISC: 9/01/2014		1099: N			
		9/14 CELL PHONE		010 5-018-416	COMMUNICATIONS	48.40	CR
		9/14 CELL PHONE		800 5-030-416	COMMUNICATIONS	49.51	
		9/14 CELL PHONE		010 5-045-416	COMMUNICATIONS	32.01	
		9/14 GIS/GPS HOT SPOT		800 5-040-416	COMMUNICATIONS	40.01	
		9/14 GIS/GPS HOT SPOT		010 5-163-416	COMMUNICATIONS	40.01	
		=== VENDOR TOTALS ===	113.14				
=====							
01-61010	VOICE PRODUCTS, INC.						
=====							
I-P103102		911 RECORDER MAINTENANCE RNWL	3,801.34				
9/10/2014	AP	DUE: 10/10/2014 DISC: 10/10/2014		1099: N			
		911 RECORDER MAINTENANCE RNWL		510 5-000-424	CONTRACTUAL AGREEMENTS	3,801.34	
		=== VENDOR TOTALS ===	3,801.34				
=====							
01-03925	VWP LAWN CARE						
=====							
I-201409171216		WEED LOT MOWING THRU 9/12/14	3,752.00				
9/16/2014	AP	DUE: 10/16/2014 DISC: 10/16/2014		1099: N			
		WEED LOT MOWING THRU 9/12/14		700 5-000-424	CONTRACTUAL AGREEMNTS	3,752.00	
		=== VENDOR TOTALS ===	3,752.00				
=====							
01-61032	WAGEWORKS						
=====							
I-125AI0345737		8/14 ADMINISTRATIVE FEES	330.00				
9/16/2014	AP	DUE: 9/16/2014 DISC: 9/16/2014		1099: N			
		8/14 ADMINISTRATIVE FEES		010 5-014-424	CONTRACTUAL AGREEMENTS	6.00	
		8/14 ADMINISTRATIVE FEES		010 5-015-424	CONTRACTUAL AGREEMENTS	6.00	
		8/14 ADMINISTRATIVE FEES		010 5-017-424	CONTRACTUAL AGREEMNTS	6.00	
		8/14 ADMINISTRATIVE FEES		010 5-018-424	CONTRACTUAL AGREEMNTS	12.00	
		8/14 ADMINISTRATIVE FEES		010 5-019-424	CONTRACTUAL AGREEMENTS	6.00	
		8/14 ADMINISTRATIVE FEES		010 5-023-424	CONTRACTUAL AGREEMNTS	36.00	
		8/14 ADMINISTRATIVE FEES		010 5-041-424	CONTRACTUAL AGREEMNTS	24.00	
		8/14 ADMINISTRATIVE FEES		010 5-045-424	CONTRACTUAL AGREEMENTS	6.00	
		8/14 ADMINISTRATIVE FEES		010 5-071-424	CONTRACTUAL AGREEMNTS	18.00	
		8/14 ADMINISTRATIVE FEES		010 5-163-424	CONTRACTUAL AGREEMNTS	24.00	
		8/14 ADMINISTRATIVE FEES		350 5-717-424	CONTRACTUAL AGREEMNTS	30.00	
		8/14 ADMINISTRATIVE FEES		370 5-000-424	CONTRACTUAL AGREEMNTS	12.00	

PACKET: 02410 AO-14-17 9.23.14 PAYABLE

VENDOR SET: 01 CITY OF COFFEYVILLE

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-61032	WAGEWORKS	(** CONTINUED **)				
		8/14 ADMINISTRATIVE FEES		760 5-000-424	CONTRACTUAL AGREEMENTS	12.00
		8/14 ADMINISTRATIVE FEES		800 5-020-424	CONTRACTUAL AGREEMNTS	24.00
		8/14 ADMINISTRATIVE FEES		800 5-022-424	CONTRACTUAL AGREEMENTS	6.00
		8/14 ADMINISTRATIVE FEES		800 5-030-424	CONTRACTUAL AGREEMNTS	30.00
		8/14 ADMINISTRATIVE FEES		800 5-040-424	CONTRACTUAL AGREEMNTS	12.00
		8/14 ADMINISTRATIVE FEES		900 5-026-424	CONTRACTUAL AGREEMNTS	6.00
		8/14 ADMINISTRATIVE FEES		900 5-027-424	CONTRACTUAL AGREEMENTS	6.00
		8/14 ADMINISTRATIVE FEES		900 5-036-424	CONTRACTUAL AGREEMNTS	12.00
		8/14 ADMINISTRATIVE FEES		900 5-037-424	CONTRACTUAL AGREEMNTS	36.00
		=== VENDOR TOTALS ===	330.00			
=====						
01-53057	WASTE CONNECTIONS OF OKLAHOMA,					
I-463401		8/14 RESIDENTIAL SERVICE	36,569.30			
9/01/2014	AP	DUE: 9/01/2014 DISC: 9/01/2014		1099: N		
		8/14 RESIDENTIAL SERVICE		700 5-000-478	PROF/PROJECT SERVICES	36,569.30
		=== VENDOR TOTALS ===	36,569.30			
=====						
01-61241	WHITE STAR MACHINERY & SUPPLY					
I-05105901		TOOTH ASSEMBLY	155.07			
9/03/2014	AP	DUE: 9/03/2014 DISC: 9/03/2014		1099: N		
		TOOTH ASSEMBLY		010 5-163-620	EQUIPMENT MAINTENANCE	155.07
I-05106362		WINDOW KIT	197.26			
9/11/2014	AP	DUE: 9/11/2014 DISC: 9/11/2014		1099: N		
		WINDOW KIT		760 5-000-620	EQUIPMENT MAINTENANCE	197.26
		=== VENDOR TOTALS ===	352.33			
		=== PACKET TOTALS ===	4,736,058.69			

 CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM		
MEETING DATE	September 23, 2014	
RESOLUTION OR ORDINANCE NUMBER	R-14-67	
AGENDA TITLE	Support for the Senior Services of Southeast Kansas Transportation Grant Application to the Kansas Department of Transportation.	
REQUESTING DEPARTMENT	Administration	
PRESENTER	Cindy Price	
FISCAL INFORMATION	Cost as recommended:	n/a
	Budget Line Item:	
	Balance Available	
	New Appropriation Required:	☐ Yes ☐ No
PURPOSE	Support for Senior Services grant application for public transportation.	
BACKGROUND	Senior Services of Southeast Kansas provides public transportation to the elderly, disabled and general public of rural Southeast Kansas. Their primary funding source is the Federal Transit Administration and Kansas Department of Transportation (KDOT). To obtain the KDOT funding, a grant application is submitted on an annual basis. KDOT requires evidence of support from the counties served by Senior Services be included with the grant application. The City provides this in the form of a resolution.	
SPECIAL NOTES	Elaine Money, representing Senior Services, will be present to answer any questions.	
ANALYSIS		
PUBLIC INFORMATION PROCESS		

BOARD OR COMMISSION RECOMMENDATION	
STAFF RECOMMENDATION	Approve the resolution to support the grant application.
REFERENCE DOCUMENTS ATTACHED	

RESOLUTION NO. R-14-67

**A RESOLUTION OF SUPPORT FOR THE SENIOR SERVICES OF SOUTHEAST KANSAS INC.
GRANT APPLICATION TO THE KANSAS DEPARTMENT OF TRANSPORTATION.**

WHEREAS, Senior Services of Southeast Kansas, Inc., began operation in 1981 as a General Public Transportation System and currently serves nine counties in southeast Kansas including Montgomery County; and

WHEREAS, Senior Services of Southeast Kansas, Inc., offers a demand response transportation service to the elderly, disabled and the general public in five counties including Montgomery; and

WHEREAS, the primary funding source for Senior Services Transportation is from the Federal Transit Administration and the Kansas Department of Transportation; and

WHEREAS, Senior Services of Southeast Kansas applies annually to the Kansas Department of Transportation for Section 16/18 capital and/or operating funds;

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville that the Mayor be authorized to sign this resolution of support for the Senior Services of Southeast Kansas grant application for services to meet special transportation needs in our area.

Adopted this 23rd day of September 2014.

James Falkner, Mayor

ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney

 CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM		
MEETING DATE	September 23, 2014	
RESOLUTION OR ORDINANCE NUMBER	n/a	
AGENDA TITLE	Discussion and action to approve a cereal malt beverage license for Sunshine #11.	
REQUESTING DEPARTMENT	Administration	
PRESENTER	Cindy Price, City Clerk	
FISCAL INFORMATION	Cost as recommended:	n/a
	Budget Line Item:	
	Balance Available	
	New Appropriation Required:	☐ Yes ☐ No
PURPOSE	Approve a CMB license.	
BACKGROUND	Sunshine #11, 1308 W. 8th, has re-opened, and the owner has applied for a cereal malt beverage (CMB) license. The Fire Department and Kansas Department of Agriculture have inspected the business location, and the Police Department has performed a background check. Sunshine #11 meets the requirements set out by state statute and is eligible to receive a cereal malt beverage license. A copy of their application and supporting documentation is available in the City Clerk's Office.	
SPECIAL NOTES	n/a	
ANALYSIS	n/a	
PUBLIC INFORMATION PROCESS	n/a	

BOARD OR COMMISSION RECOMMENDATION	n/a
STAFF RECOMMENDATION	Approve a CMB license for Sunshine #11.
REFERENCE DOCUMENTS ATTACHED	n/a

 CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM		
MEETING DATE	September 23, 2014	
RESOLUTION OR ORDINANCE NUMBER	R-14-68	
AGENDA TITLE	Owner's Engineer/New Generation	
REQUESTING DEPARTMENT	Electric	
PRESENTER	Gene Ratzlaff	
FISCAL INFORMATION	Cost as recommended:	Est. \$2,244,000
	Budget Line Item:	
	Balance Available	
	New Appropriation Required:	☒ Yes ☐ No Initially funds will come from the CML&P reserves and the remainder from Revenue Bonds.
PURPOSE	To employ an engineering firm to act as the Coffeyville Municipal Light & Power (CML&P) Owner's Engineer to perform all permitting, design, procurement and construction management services necessary to provide a commercially operating generation facility in accordance with the CML&P scope and target date.	

BACKGROUND	CML&P is supplied energy through a Power Purchase Agreement with Grand River Dam Authority (GRDA) through 2042 which also includes a Capacity Purchase Agreement which grants GRDA authority to dispatch the City's generation assets in exchange for capacity payments made to the City based on their availability. The existing generation assets are nearing the end of their useful life and are not competitive in the SPP market because of high heat rates and slow start. In the existing contract either party can opt out of the Capacity Payment contract with a five-year notice. In today's competitive SPP market we believe that GRDA will probably choose to exercise this option. CML&P initiated a study with Guernsey to determine technical and economic feasibility of adding new generation to acquire additional capacity payments from GRDA. It was determined that supplementing the existing generation assets with modern quick start generation would benefit the electric system and GRDA from a reliability standpoint by responding quickly to changes in load or market prices, and allow for continued operation as a low cost utility. The assumed new generation is 56 MW of natural gas fired reciprocating engines. After numerous discussions with GRDA, the debt payments on the new generation and the fixed operation costs will be offset by the capacity payments from GRDA. There will be no cost to electric rate payers and this project will not affect any increase in rates that may result from the Cost of Service Study. In a work session on June 9, 2014 the Commission by consensus instructed the Electric Department to pursue procuring new generation.
SPECIAL NOTES	

ANALYSIS	On August 14, 2014 CML&P issued a Request for Qualifications for Owner's Engineer and on September 4, 2014 eight responses were received. The RFQ's were reviewed by personnel from the Electric Department, City Manager's Office and the Finance Department. Burns & McDonnell, Black & Veatch and Sega were selected for interviews. The firms were interviewed on September 28 and 29, 2014 and Burns & McDonnell was selected based on qualifications. Burns & McDonnell has designed and managed most of the reciprocating engine projects in the United States and the personnel interviewed had worked as a team for many years. The CMLP 56 MW plant is a sister plant to the one at Stillwater, Oklahoma which is designed and managed by Burns & McDonnell. As a result substantial cost savings in engineering as well as equipment could be as much as \$3,000,000.
PUBLIC INFORMATION PROCESS	
BOARD OR COMMISSION RECOMMENDATION	
STAFF RECOMMENDATION	Staff from the Electric Department, City Manager and Finance Director recommend approval of Burns & McDonnell as the Owner's Engineer for new generation.
REFERENCE DOCUMENTS ATTACHED	RFQ, Burns & McDonnell RFQ response, Ranking Sheet, Resolution

RESOLUTION NO. R-14-68

A RESOLUTION AUTHORIZING THE MAYOR AND CITY CLERK TO EXECUTE AN ENGINEERING SERVICES AGREEMENT WITH BURNS & MCDONNELL FOR THE NEW GENERATION OWNER'S ENGINEER.

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas that the Mayor and City Clerk are hereby authorized to execute an engineering services agreement with Burns & McDonnell for the New Generation Owner's Engineer for the reciprocating engine project for the Electric Utility.

Adopted this 23rd day of September 2014.

James Falkner, Mayor

ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney



September 3, 2014

RECEIVED

Cindy Price
City Clerk
City of Coffeyville
11 E. 2nd Street
Coffeyville, KS 67337

SEP 04 2014

CITY CLERK

Re: Burns & McDonnell Response to City of Coffeyville's Request for Qualifications for New Generation Owner's Engineer

Dear Members of the Evaluation Team:

On behalf of the 4,400+ Employee-Owners at Burns & McDonnell, we are pleased to present the City of Coffeyville with our qualifications, experience, and approach in reciprocating engine projects. We sincerely appreciate the City of Coffeyville's interest in Burns & McDonnell. Included you will find detailed information on our company and is greatest asset: our employee owners, current and recent project experience, references, and key personnel who are willing to aid and answer any questions you may have in developing your project. In brief, we feel we are uniquely qualified to support the City of Coffeyville on its reciprocating engine project for the following reasons:

Experience. Experience. Experience. Burns & McDonnell is the industry leader in design and execution of utility scale reciprocating engine projects, bar none. Burns & McDonnell's unmatched experience in reciprocating engine projects, including designing nine of the last eleven large gas engine projects in the U.S. market. These include the Midwest Energy Goodman Energy Center (75.6 MW), STEC Pearsall Project (202 MW), GEUS Engine Plant (25.2 MW), the Modesto Irrigation District Woodland 3 Generation Project (49 MW), LCEC Generation Plant (46.7MW), MEA's Eklutna Generation Station (176 MW), Mid-Kansas Electric's Rubart Station (110 MW) STEC Redgate Project (220 MW) and Stillwater Utilities Authority (56 MW). Both our design engineers and our construction management team members have knowledge of the subtle design interface issues, contract document submittal processes, subcontracted vendor equipment design team personnel and executive management team in order to provide a team with the highest potential for project success in the industry. We are actively working on reciprocating engine projects identical to Coffeyville's needs.

Low Cost Solution. Burns & McDonnell will utilize our experience on our current Stillwater Utilities Authority's 56MW plant mentioned above as a sister plant design for the City of Coffeyville. This approach will allow the City of Coffeyville to take full advantage of completed and ongoing efforts and will not only bring an unmatched level of knowledge, it will save the City of Coffeyville schedule and significantly reduce the cost of the project. The capital



cost savings will not only be in the form of engineering services, but also in the form of savings in procurement of like equipment between sister plants. In preliminary review and discussion of potential savings with vendors to the projects, **Burns & McDonnell estimates the savings to the City of Coffeyville could be in the millions of dollars.** Refer to our schedule and approach section for further details on our low cost-highest value solution for the City of Coffeyville.

Unmatched Project Team. The project team members proposed by Burns & McDonnell all have a minimum of three current or recent reciprocating engine project's experience and can hit the ground running in order to achieve the aggressive project schedule. **We further commit those listed in our qualifications will be vested and will work on your project.**

References. Burns & McDonnell firmly believes the best way to judge our qualifications are to contact our past and current clients. As it relates specifically to utility grade reciprocating engine projects utilizing the Wartsila 18V50SG technology, Burns & McDonnell presents the following references. For a complete listing of all project references, refer to the references portion of our qualifications.

- Stillwater Utilities Authority:
Loren Smith, G&T Division Manager
(405) 533-8411
- South Texas Electric Cooperative
John Packard, Manager of Generation
(361) 485-6320

Experience with Cooperatives and Municipalities. Burns & McDonnell's roots past and present are in working for small and medium sized utilities. In fact, some of our first major energy projects were for the City of Coffeyville. No one knows cooperatives, municipalities, and public power utilities including the City of Coffeyville like we do: we know Kansas-labor, demographics, challenges, and how to succeed. Burns and McDonnell strives to understand our clients true needs, to listen, and to make our clients successful.

Financial Strength and Stability. Burns & McDonnell has a substantial balance sheet and for many years has operated without any debt. Our financial strength is based on each employee having a vested interest in the ownership of the company. 96% of the company stock is held in an ESOP with the remaining 4% owned by the members of our Board of Directors, all company employee-owners. We make decisions based on the long term viability of the company. We succeed with long term, sustained and profitable growth of the company.

Full Service Firm. Burns & McDonnell is a full service environmental, engineering, procurement, and construction firm. **We have the in-house capabilities and resources** not only to perform this work and support the engineering/procurement/construction management aspects, but likewise the gas procurement, permitting and environmental expertise to make the project a success.



Again, on behalf of our employee-owners of Burns & McDonnell, we sincerely appreciate the opportunity to present our qualifications, and look forward to discussing and an opportunity to introduce our **highly experienced project team** to you. If you have any questions, please don't hesitate to call Joey Mashek at (816) 823-7155.

Sincerely,

A handwritten signature in cursive script, which appears to read "Doug Riedel", is positioned below the word "Sincerely,".

Doug Riedel, P.E.
Sr. Vice President, Energy

cc: Gene Ratzlaff
Gary Bradley
Mike Shook

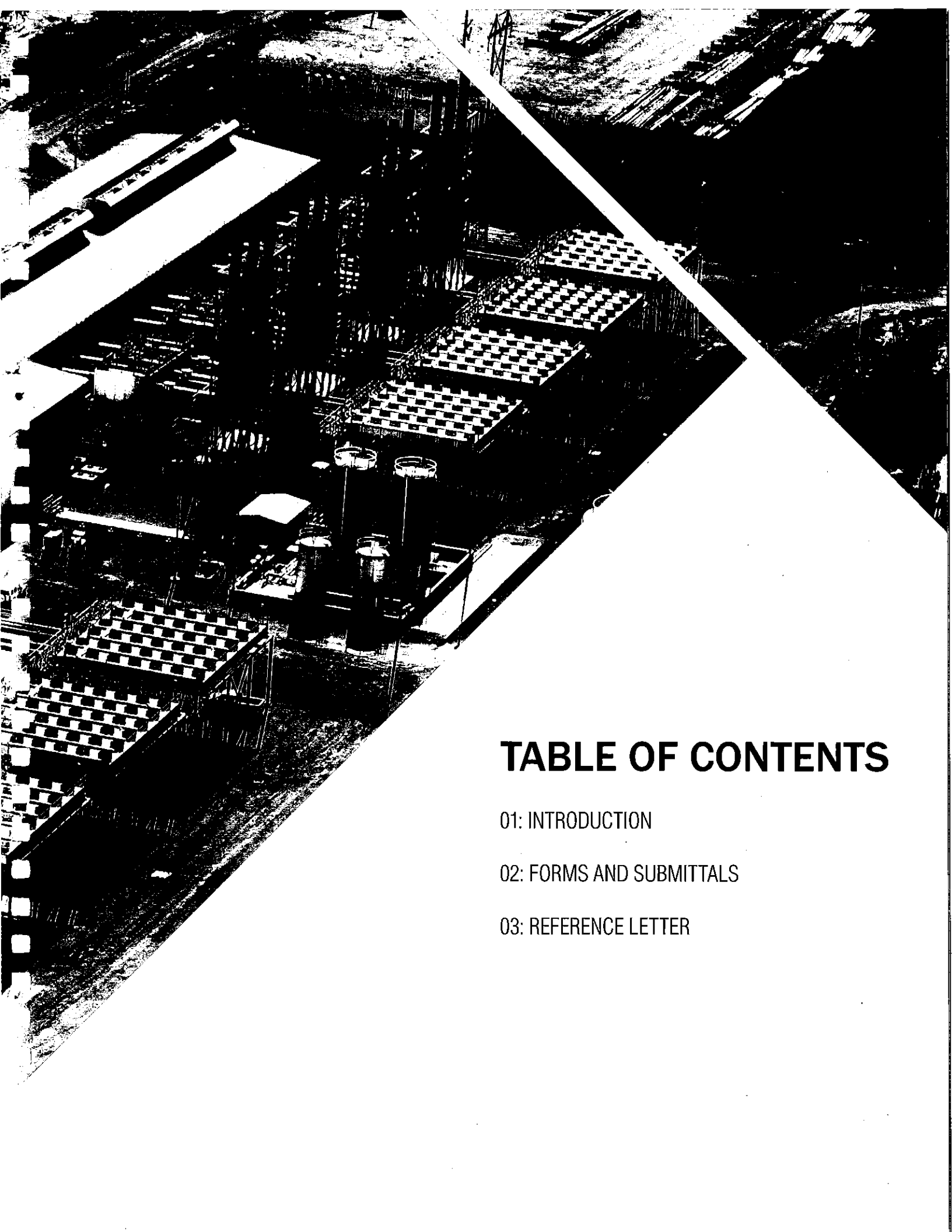


TABLE OF CONTENTS

01: INTRODUCTION

02: FORMS AND SUBMITTALS

03: REFERENCE LETTER

PART 1 - INTRODUCTION

The City of Coffeyville is a full service community located in Southeast Kansas. Coffeyville Municipal Light & Power is the City Department that provides electrical generation, distribution and transmission service to the community.

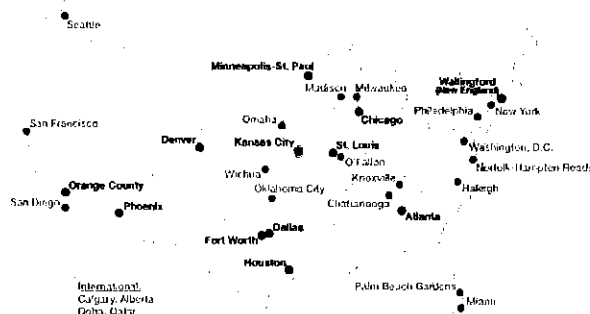
The City of Coffeyville is supplied energy through a Power Purchase Agreement with the Grand River Dam Authority (GRDA) that runs through 2042. A Capacity Purchase Agreement with GRDA grants the authority dispatching rights to the City's generation assets in exchange for capacity payments made to the city based on the availability of the City's generating assets. Under the terms of the agreements with GRDA as they now exist or are expected to be modified in the future, the City plans to install an additional 56 MWs of new quick start, natural gas fed generation, with a target of August 2016 for the units to be placed into service.

The City of Coffeyville therefore will require the services of a highly qualified firm to perform all permitting, design, procurement and also construction management services necessary to provide a commercially operating facility, in accordance with the requested scope and target date. Burns & McDonnell is the USA market leader in the implementation of medium speed engine based power plants, and by far the most qualified firm to deliver the services required by the City of Coffeyville.

Burns & McDonnell has extensive permitting, engineering, procurement, construction, startup and commissioning experience with reciprocating engine power plant projects of all sizes, delivering custom-solution projects specifically designed to fit the exact needs of the plant owners. On the strength of that vast experience and demonstrated results, we were selected for example by Stillwater Utilities Authority of Stillwater OK for the engineering, procurement support and construction management of a very similar 56 MW reciprocating engine project, which is currently under implementation.

Proposal Organization

This **Part 1** of our proposal is intended to provide the general information (profile, experience and schedule) requested in **Section III Organization of**



Proposal of the RFQ. **Part 2** addresses the specific items **A** through **H** listed in **Section IX Forms and Submittals**. **Part 3** provides additional information, and includes a letter from Wärtsilä describing the working relationship between the Wärtsilä Project Management team located in Houston and Burns & McDonnell, full resumes of key personnel, and complete project data sheets that are provided as additional information.

COMPANY PROFILE

Founded in 1898 and 100% employee-owned, Burns & McDonnell is a full-service engineering, architecture, construction, environmental and consulting solutions firm. Burns & McDonnell ranks in the upper 5 percent of Engineering News-Record's Top 500 Design Firms and is among the leaders in many service categories. With the multidisciplinary expertise of 4000+ professionals in more than 20 offices, Burns & McDonnell plans, designs, permits, constructs and manages facilities worldwide with one mission in mind — to make our clients successful.

For four years in a row Burns & McDonnell is the only ENR Top 100 Design Firm to win the Premier Award for Client

Satisfaction from the Professional Services Management Journal, honoring A/E/C firms that provide their clients with top quality communications, impressive performance, and cost effective solutions.



The Energy Group

The Energy Group serves electric utility, commercial, institutional, industrial, and government clients conducting various power-related economic, cost,

and design studies. This group provides facility design services for electrical generation plants, including assisting clients in the startup and performance testing of new and reconditioned plants, in the assessment of performance and operations, and in training clients' O&M personnel. The group has specialists to address critical issues and aspects of electric system and power plant planning, design, operations and upgrade, and employs over 600 engineers and designers with multiple years of experience in the power industry. The Energy Group has been involved for over 100 years with generating facilities of all types, including fossil fuel fired power plants, gas turbines and reciprocating engine power facilities.

Health & Safety

At Burns & McDonnell, safeguarding the safety and health of our employees, subcontractors and related personnel is of the utmost importance. Safety is a core value of our culture, and we are dedicated to protecting the safety and health of all those associated with our company. A safe and healthy work environment impacts every measure of a firm's success, from quality of work life to productivity and profitability—our clients' and our own. With many of our staff working full time in client facilities, our safety leadership not only affects the safety and health of our employee-owners, but that of many others influenced by their activities. We understand that each of us plays a vital role in the completion of work in a safe manner. Employee recommendations to improve safety and health conditions are encouraged, and all are given thorough consideration by our management team. The goal of our ongoing safety and health program is "zero incidents" on all job sites. Burns & McDonnell's safety record puts us in the top 5% of all contractors nationwide, however we are determined not to rest upon past successes, using them instead as a foundation for continual improvement. Safety statistics on employee-owners and contractors can be provided on request.

EXPERIENCE OUTLINE

Burns & McDonnell has extensive experience with permitting, designing and building reciprocating engine power plants projects of all sizes, and in locations as disparate as Texas, the Midwest, California and Alaska. These custom-solution projects have been designed to fit the specific needs of the owner, and range from simple black start

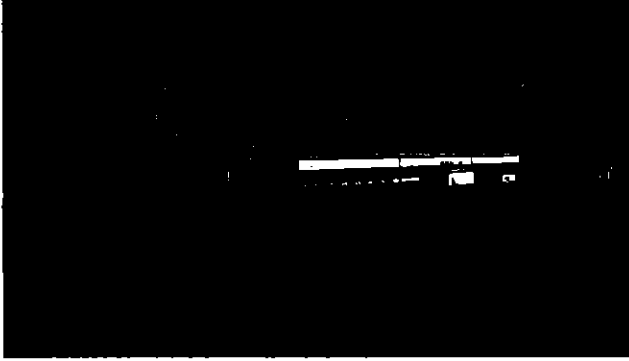
retrofits to new power plants utilizing the largest reciprocating engine units in the market.

Several Burns & McDonnell projects have been based on natural gas fired Wärtsilä 20V34SG engines, whose first generation produced 8.4 MW, and now produce 9.3 MW. The most recent Burns & McDonnell projects are based on the Wärtsilä 18V50SG (natural gas) and 18V50DF (dual fuel) engines, capable of about 18 MW each. The most recent Burns & McDonnell project is based on the natural gas fired CAT G20CM34 engines, which produce 9.7 MW at ISO conditions. These engine plants all have the following attributes: modular design, black start capability, combination SCR/CO catalyst for NOx and CO reduction utilizing urea or aqueous ammonia, and air cooled radiators (no external water usage).

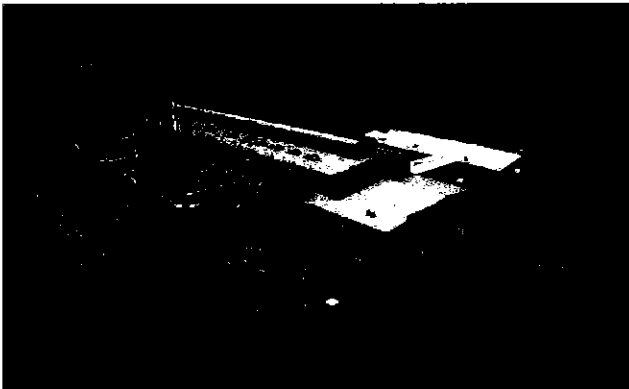
More information and a complete list of the recent large reciprocating engine power plant projects are presented in **Part 2-E. Experience & References**. As requested, three projects selected for relevance are summarized below.

Stillwater Utilities Authority – Power Generation Station

Burns & McDonnell has been selected as the engineering, procurement and construction management contractor for SUA's 56 MW plant based on three Wärtsilä 18V50SG engines, and related substation, which will provide capacity to GRDA under the terms of a Capacity Purchase Agreement. Services provided also include environmental permitting, geotechnical services and natural gas procurement and negotiation support. Burns & McDonnell is also providing technical and commercial support to SUA for the procurement of the engines. The plant is designed to allow for expansion in the future.

South Texas Electric Cooperative – Red Gate Power Plant

Burns & McDonnell is engineering the installation of 12 Wärtsilä 18V50SG natural gas-fired engines and the balance of plant equipment and systems to interface with AEP's 138kV transmission system in South Texas. BMcD's scope in the Red Gate Power Plant project includes full EPC: equipment procurement; plant detailed design, new substation design; construction services; and start-up and commissioning. The Red Gate Power Plant is Wärtsilä's single largest project in the United States. The plant will offer full grid black start capabilities.

Mid-Kansas Electric - Rubart Station

Burns & McDonnell performed Balance of Plant EPC services for the installation of 12 Caterpillar G20CM34 natural gas fired engines and balance of plant equipment and systems to interface with the local 115kV transmission system. Rubart Station is the first facility to utilize these CAT engines in North America. The plant has been designed with a unique layout to meet air permit requirements and allow for installation of twelve more engines in the future. This second phase will have limited impact on the operation of the first twelve engines. The plant will offer full black start capabilities. A preliminary "walk through" video of the Rubart Station is available online at the following address:
http://www.youtube.com/watch_popup?v=yzyGqxiy0yg&vq=hd1080

Additional Projects of Interest

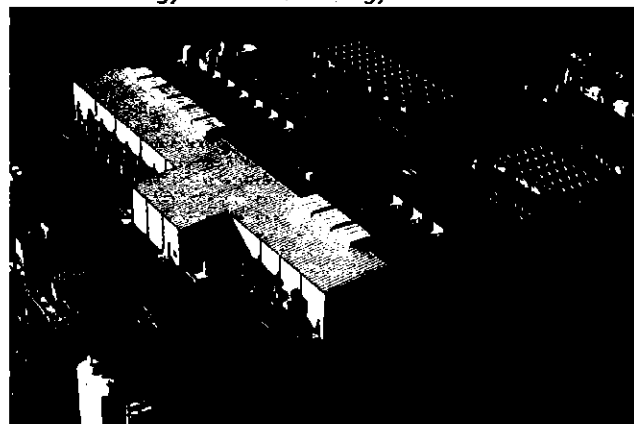
We are also providing summaries of additional projects for ease of reference.

Matanuska Electric Association - Eklutna G.S.



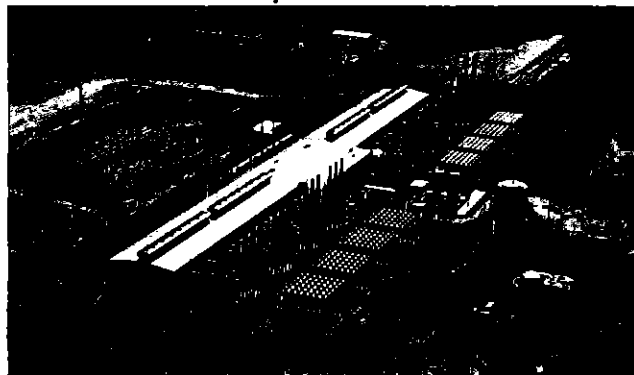
Burns & McDonnell performed detailed design and provided procurement support for long-lead equipment procurement and general construction contracts for installation of 10 Wärtsilä 18V50DF dual-fuel (natural gas and fuel oil) fired engines. The project consists of the main power block building, with two engine halls and a two-story core area with electrical, mechanical, control room and offices. One engine hall houses four engine generators and the second one six more, with separate administration and warehouse / maintenance buildings. The plant mechanical and electrical systems are designed and sized for the addition of two future engine generators. Other unique project characteristics are the seismic design Category D requirements and the Risk Category IV (Essential Facility) classification of the engineered power building, and the severe climatic conditions applicable to a cold region power plant. Also, the main power block building and ancillary buildings will be heated utilizing heat from the engines and auxiliary, dual fuel water boilers. Two black start diesel engine generators will be provided to start-up the facility if needed. The plant design includes the heating, filtration, and pressure regulation of high pressure natural fuel gas for utilization by the engines.

Midwest Energy - Goodman Energy Center



Burns & McDonnell served as the EPC contractor for the Goodman Energy Center. Wärtsilä furnished nine Wärtsilä 20V34SG natural gas-fired engines. The plant provides capacity, energy, spinning and non-spinning reserve, and full grid black start capabilities to help support Midwest Energy's native load and transmission system. The design included a new 115 kV transmission line and substation and provisions for future expansion of three additional units. Burns & McDonnell has recently been awarded a contract to install 3 additional Wärtsilä 20V34SG natural gas-fired engines in the existing Goodman Energy Center.

South Texas Electric Cooperative - Pearsall Power Plant



Burns & McDonnell engineered the installation of 24 Wärtsilä 20V34SG natural gas-fired engines, the balance of plant equipment and systems, a new 138kV transmission lines, and modification to an existing 138kV substation. Burns & McDonnell's scope included equipment procurement, plant detailed design, multiple installation subcontracts, modifications to the existing substation, and site construction management services. Burns & McDonnell also performed all permitting efforts for the project. The Pearsall Power Plant was the first to use Wärtsilä natural gas reciprocating engines in Texas, and until Red Gate is completed, will be for

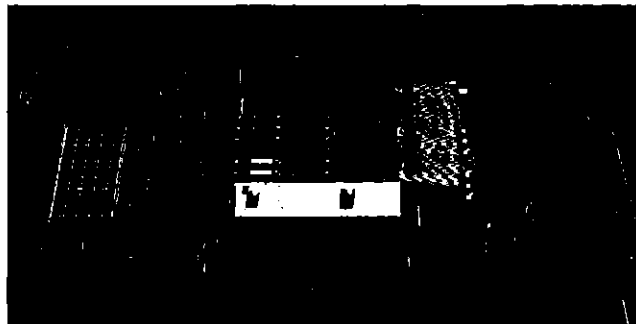
now Wärtsilä's single largest project in the United States.

GEUS - Tom Darte Energy Center



Burns & McDonnell engineered the installation of 3 Wärtsilä 20V34SG natural gas fired engines and the balance of plant equipment and systems to interface with the adjacent existing gas fired steam power plant and switchyard. Burns & McDonnell's scope included plant detailed design, procurement support for municipal public bids on all equipment and construction contracts, site construction management and permitting support services. Unique design features in this plant were placing the generator step-up transformer in the expanded switchyard, modification of the existing utilities supporting the steam power plant to incorporate the new Tom Darte Energy Center, remote monitoring and control of the Tom Darte Energy Center from the steam plant control room, and NERC CIP cyber and physical security. The plant offers full grid black start capabilities. The design included provisions for future expansion of three additional identical units.

Modesto Irrigation District - Woodland 3 Generation Station



Burns & McDonnell engineered the installation of 6 Wärtsilä 20V34SG natural gas fired engines and the balance of plant equipment and systems to interface with the existing 69kV transmission system on an existing site with two existing combustion turbine

power plants. Burns & McDonnell's scope included plant detailed design, procurement of long lead equipment, development of a general construction contract for public bidding, modification to the existing substation, and permitting support services. The Woodland 3 Generation Project is co-located with two existing combined cycle combustion turbine power plants. Burns & McDonnell's scope also included the design of the interface with the existing Woodland site utilities, communication system, and main control room, with the design based on remote monitoring and control of the Woodland 3 Generation Project from the main control room. The design also included NERC CIP cyber and physical security features. Woodland 3 utilizes low-noise radiators to greatly limit community impact.

Lea County Electric Cooperative Generating Station



Burns & McDonnell engineered the installation of 5 Wärtsilä 20V34SG natural gas fired engines and the balance of plant equipment and systems to interface with a new 115 kV LCEC ring bus substation, which also delivers 28 MW of wind power to the grid. Burns & McDonnell's scope included plant detailed design, procurement, site construction management, and permitting support services. Special design features in this plant were placing the generator step-up transformer in the expanded substation, modification of the existing utilities supporting the retired steam plant for the new LCEC Generating Station, and NERC CIP cyber and physical security. The plant offers full grid black start capabilities. All critical components in the facility were installed on deep auger-cast piles to protect against differential settlement due to potential hydro-collapse and sinkhole formation.

PRELIMINARY SCHEDULE

Burns & McDonnell has prepared a Preliminary Project Schedule based on our industry leading experience on nine reciprocating engine projects and the additional activities requested by the City of Coffeyville, and based on our experience, qualifications and judgment as a professional consultant. The City of Coffeyville wants the new plant to be in service by August 2016, which is a very aggressive schedule. Burns & McDonnell is the only firm with the track record and the specific experience and knowledge to be able to target a Commercial Operation Date (COD) by August 31, 2016, as shown on the Preliminary Schedule, and then actually make it a reality.

Sister Plant Concept

The key advantage we propose to leverage jointly derives from the observation that the City of Coffeyville project's basic objectives are the same as those of the Stillwater Utilities Authority (SUA) project that Burns & McDonnell is currently engineering to be built a relatively short distance away, and therefore the plant design basis and systems redundancy can be based on the SUA plant.

In addition, achieving an August 2016 in service date depends on expediting front end engine and balance of plant (BOP) procurement and design. This can be achieved through sole sourcing with Wärtsilä for three 18V50SG engine generators and auxiliaries like SUA, and starting BOP engineering immediately. Sole sourcing can be justified by confirming that the evaluation criteria are very similar to those applied by SUA and then utilizing the same evaluation. A similar approach can be utilized for other BOP equipment, such as the generator step-up transformer (GSU) and the pre-engineered metal building. Burns & McDonnell could then proceed with engineering and procurement based on the Stillwater project, and base equipment bids on the Stillwater ones to expedite procurement for the City of Coffeyville.

Implementing this project as a "sister plant" of the Stillwater project will allow both savings of time and cost.

Recommended strategies

Achieving the full schedule benefits from the 'sister plant' concept will therefore require implementation

of all of the following contract and procurement strategies:

- Utilize the Engineering, Procurement, Construction Management (EPCM) contracting approach
- Sole source three 18V50SG from Wärtsilä with the same scope and specifications as SUA
- Release Wärtsilä by 10/7/2014 to start their engineering, or have Wärtsilä confirm that they will engineer their scope in the same way as the engines for SUA. (We have assumed therefore that the Wärtsilä detailed design package is received by Burns & McDonnell within 75 days from Notice to Proceed.)
- Release Burns & McDonnell also by 10/7/2014 with early limited notice to proceed (LNTP), similar to the LNTP awarded to Burns & McDonnell by Stillwater Utilities Authority, to begin support of surveying and geotechnical investigation, and to start gas line RFP development, GSU procurement, air permit development, general arrangement development, conceptual plant and interconnect design, and up front Construction Management support.
- Burns & McDonnell will engineer and prepare multiple procurement and subcontract packages on an expedited basis relying on SUA specifications evaluations, so final engineering information is known early, and then perform the construction management of the project for City of Coffeyville.
- Expedite low dollar value contracts and services contracts (surveying, geotechnical investigations, etc.)
- Limit bid periods for equipment and critical subcontracts to 30 days maximum
- Keep owner review period to 5 business day for critical design deliverables and procurement packages and 10 business days for all other design deliverables and packages
- Turn around City Commission award approval in 2 days for critical equipment and construction packages as needed after recommendation is provided by BMCD, with twice monthly approvals for all other packages.
- Ensure that all demolition of existing facilities and of any underground utilities on the selected site is completed before mobilization to perform site development services.
- Allow emissions testing to occur after COD.

Other Schedule Assumptions

A few more assumptions of note were applied to develop the Preliminary Schedule, in order to meet an August 2016 in service date.

- Agency review of the minor source air permit is completed in 9 months. (Our relationship with the Kansas Department of Health and Environment will help to expedite the education process, which in turn reduces the time required to acquire the permit.)
- Engines can be delivered directly to foundation when needed with no onsite laydown required.
- Wärtsilä takes no longer than 1.5 weeks to set the engines and no longer than 6 weeks to commission them.
- SPP interconnect requirements do not delay interconnection design or procurement
- Project site has favorable geotechnical conditions, with no piers or piles required under the power generation equipment, and is balanced from an earthwork standpoint, such that only minor clearing and leveling is required.
- Acquisition of ROW for gas line will not impact gas line construction.
- Any existing line or substation outages required for tie in will be provided as needed to meet the project construction schedule.

PART 2 – FORMS AND SUBMITTALS

A. FORMS AND SUBMITTALS TABLE OF CONTENTS

Page Number^(*)

A.	TABLE OF CONTENTS:	Page 1
B.	PROJECT APPROACH:	Page 2 - 5
C.	PROJECT MANAGEMENT:	Page 6 - 6
D.	KEY PERSONNEL:	Page 7 - 22
E.	EXPERIENCE:	Page 23 - 33
G.	TERMS AND CONDITIONS:	Page 34 -35
H.	STATEMENT OF SUBMITTAL	Page 36- 36

^(*) Page numbers refer to this PART 2

B. PROJECT APPROACH

Our recommended approach to executing the project is driven by the objective set by the City of Coffeyville ('Coffeyville') to have the new plant in service by August 2016. Achieving this very aggressive target date requires excellent planning on the strength of the extensive past knowledge and specific recent experience that only Burns & McDonnell possesses as the US market leader in the implementation of medium speed engine based power plants, and in particular as the Engineering, Procurement, and Construction Management (EPCM) contractor selected by the Stillwater Utilities Authority (SUA) for their project in Stillwater, OK.

Sister Plant Concept

As was discussed when presenting the Preliminary Schedule, we propose taking advantage of the fact that the Coffeyville project's basic objectives are the same as those of the SUA project (described in more detail on page Part 1 | 2 and in Part 2-E. Experience & References), to make this project into a "sister plant" of the SUA project and thereby capture significant time and cost savings. This will be reflected in all aspects of the project execution, as emphasized by the underlined text below.

Project Management Plan

Good project planning starts with a good Project Management Plan (PMP), which will be created early in the process to define how the project is to be executed, monitored, controlled, and closed out by Burns & McDonnell, based on an EPCM contracting approach. Burns & McDonnell will take the PMP for the SUA project and edit it only to the extent required by the peculiarities of this project. The PMP addresses all aspects of the project, including project communications; risk management; scope definition and control; schedule preparation and control; cost build-up and control; change control; staffing needs and key personnel; quality assessment and quality control (QA/QC); document control; procurement management; and construction, commissioning and startup management. The baseline PMP based on the agreed Scope of Services is subsequently updated in a controlled manner to reflect approved changes. Certain key components are addressed further below.

Engineering & Document Control

Primary execution of the engineering services will be by the Energy Group in the Chicago Regional Office, which

is where all nine previous reciprocating engine electrical generation plants have been engineered under the leadership of Mr. Vic Ranalletta. In keeping with the 'sister plant' concept, Burns & McDonnell will start from the design work just completed for the SUA project and re-utilize it with only the inevitable changes (such as those required by variations in local and state codes), to prepare design documents and specifications for equipment and subcontracts.

Burns & McDonnell, due to the phased execution between the SUA project and the City's project, will be able to transfer the following work that has either been developed or will be developed in the SUA project prior to the award of the City's project:

- Vetted engine OEM supply through an engine OEM bid and award cycle based on the economics of the GRDA Power Purchase Agreement. The balance of plant systems and equipment scope that has been developed in the SUA project correlates to the vetted engine OEM scope
- Design documents such as: P&IDs, equipment technical specifications, building technical specifications; material specifications
- Equipment and material bidders list
- Potential equipment and material bidder discounts
- Potential contractor synergy between the two project sites

In addition, Burns & McDonnell will be able to apply any of the lessons and value engineering improvements learned from that project. Such lessons will be applied for instance during the constructability reviews that are carried out at designated times in accordance with the PMP, with the participation of construction personnel that will actually be doing the construction management for both sister plants.

Good document control facilitates collaboration, increases efficiency, and ultimately helps to ensure a successful project. Burns & McDonnell uses the latest document control tools compatible with the needs of each client. We will provide to Coffeyville and to suppliers, vendors, contractors and our employees secure Web access to information outside the firewall as project teams collaborate. We will also maintain a historical record of information and actions that create an audit trail for transactions and approvals, and automate project processes among all participants in all offices and sites with integrated notifications and approvals.

Procurement

Burns & McDonnell will prepare a Procurement Execution Plan, describing how the project will execute all procurement activities: development of procurement packages and bid lists; preparation of project specific procurement/commercial documents; development and administration of a project procurement status report; the Request for Proposal (RFP) process; contract award; expediting; shipping and receiving; change orders management; and invoice processing. In keeping with the 'sister plant' concept, critical BOP equipment procurement and subcontract bidding will proceed based on the Wärtsilä design from the SUA project. To the maximum extent possible, Burns & McDonnell will leverage equipment bid evaluations and purchase orders from the SUA project to enter direct negotiations with suppliers instead of using formal bid cycles. For any instances when direct negotiations turns out not to be possible, a preliminary list of bidders will be developed to be jointly reviewed and approved. Engineering will provide technical specifications and Procurement will customize the commercial documents, with final approval by the Coffeyville. Burns & McDonnell will be the single point of contact for all suppliers and keeper of all correspondence and communication, with the Coffeyville involved only to the extent they desire.

Once the "as awarded" or conformed documents have been prepared and reviewed, Coffeyville may instruct Burns & McDonnell to issue a Notice of Award to the supplier, which outlines all mutually agreed upon clarifications, exceptions, conditions, partial releases, and options to the contract documents. Once the contract is ready, Burns & McDonnell will transmit a PDF file of the contract to the supplier for signature, and once received will distribute the executed contract. Burns & McDonnell will then manage the rest of the process through expediting, shipping, receiving, and processing of invoices and change orders. Invoices from suppliers will be received, logged, and routed to appropriate project team members for review and approval. Approved invoices will be routed to Coffeyville for payment and filed electronically along with the completed approval form.

Natural Gas Service Procurement

Burns & McDonnell understands the challenges municipal generators face as they make short and long term power decisions under the Southwest Power Pool's day ahead market structure. Under NERC's load balancing requirements, SPP expects its balancing

members to have the appropriate arrangements for both supply and delivery to fulfill its generating obligations. Gas delivery into the Coffeyville area is provided by a single interstate gas pipeline company and unsubscribed firm capacity has become increasingly scarce for the region. As the national economy recovers, daily utilization of the pipeline by shippers increases making interruptible and secondary firm gas deliveries less reliable. We have more than twenty years of experience guiding clients through the process of negotiating agreements for gas infrastructure. More importantly, Burns & McDonnell also has the knowledge to assist the client in taking advantage of recent events in the regional and national gas markets. Prolific new shale supplies have turned the gas industry on its head as producers race to get their production to market. Major gas pipeline expansion and reversal projects are in play and it is vital for power generators such as the Coffeyville to seek out reliable supplies of gas and transportation services from all directions.

Burns & McDonnell will meet with Coffeyville to establish a Natural Gas Fuel Supply Plan that will be the road map for making decisions on short term and long term natural gas fuel supply procurement decisions and on ancillary gas pipeline services. We will present the big picture view and gather the information you will need as you make important long term decisions for fuel supply and delivery services for your generating asset. To increase the competitive pressure on suppliers, in addition to the existing local gas utility and interstate pipeline serving the region, Burns & McDonnell will seek to identify other natural pipelines within reasonable distance of the proposed generating station, and obtain cost estimates from the gas pipelines for an interconnect, a gas measurement station and, if necessary, an upgrade or expansion of the pipeline's network, using the procurement documents prepared for SUA as a starting point.

Pipeline construction cost estimates will be obtained from the applicable gas pipeline as well as Atmos Energy, and in addition Burns & McDonnell will develop an EPC gas line construction estimate. A net present value analysis will be used to compare each of the construction cost estimates, enabling Coffeyville to determine its preferred gas fuel line option. After a selection has been made, Burns & McDonnell will assist in the negotiations with the selected gas pipeline for the interconnection, the gas measurement station and if necessary, the upgrade or expansion of the pipeline's network. Burns & McDonnell

will also assist Coffeyville in negotiations for pipeline services such as transportation, storage, balancing, etc.

Environmental Permitting

Burns & McDonnell's Environmental Studies and Permitting group has provided professional environmental services since the early 1970s throughout the United States and internationally. We are a full-service one-stop shop that can obtain all permits and perform all studies required for the project. Our staff is multidisciplinary to satisfy your entire project's permitting needs and we work as a team with our design engineering staff to find practical and cost-effective solutions. We know and understand the most current versions of the environmental regulations that affect engine projects, and in particular we have a very solid working relationship with the Kansas Department of Health and Environment (KDHE), which will improve agency response and facilitate the environmental review process.

The permit that will require the longest lead time is the air construction permit. Burns & McDonnell is uniquely qualified to prepare the air permit application because of our vast and recent experience in permitting reciprocating engine (Wärtsilä and CAT) projects, years of experience with the KDHE on reciprocating engines projects, and overall permitting and air dispersion modeling capabilities. In the past two years, we have successfully received three full air permits in Kansas for three reciprocating engine power plants and are in the midst of receiving another permit any day for a project in Kansas. We can honestly say that we have the exact experience in permitting your project that you want and need. In addition to our very strong air permitting group, we also have a full-service staff that has experience in all environmental permitting areas to assist you in obtaining all the necessary permits and clearances for your project. We assisted many of the reciprocating engine projects with obtaining all permits and have a long list of project experience in Kansas.

Geotechnical Services

Burns & McDonnell's Geotechnical Engineering Department has worked on many of our reciprocating engine projects. From the experience and lessons learned on the past projects, Burns & McDonnell will assist Coffeyville to subcontract the drilling and laboratory testing to an experienced geotechnical consultant

Construction Management

Construction management services would be provided by Burns & McDonnell's Construction Design Build (CDB) Group, led by Mr. Brian Elwell, who has acted as the overall Project Manager on all but one of the engine projects. Burns & McDonnell recommends executing the project using multiple construction contracts, with our staff managing the site construction. We will limit the number of contract packages to minimize issues typical of a multi-sub approach, such as contractors trying to work in the same area at the same time, or unclear scope boundaries. Through careful scoping of the work into large packages and active management of the site, we have been very successful executing similar projects on time and under budget. Also key will be the quality of the construction subcontractors. Burns & McDonnell has relationships with many of the top construction contractors in the power industry, and has a good perspective on contractor's qualifications through our involvement in many projects across the country.

Burns & McDonnell will staff the Construction Management team with industry experts from within our organization. We will apply best practices developed through years of collective experience on a multitude of projects for constructability, safety, QA/QC, Project Controls, and contract administration to ensure successful completion of the project. Burns & McDonnell's site team will report to the Construction Manager who will have full authority to make decisions required for the execution of the project.

C. PROJECT MANAGEMENT

FORM NO. 1A:

1. Firm / Provider / Organization (or Joint Venture) Name and Address:

**Burns & McDonnell
P.O. Box 411883
Kansas City, MO 64114**

- 1a. Firm / Provider / Organization is: ☒ National ☐ Regional ☐ Local

- 1b. Year Firm / Provider / Organization Established: **1898**

- 1c. Licensed to do business in the State of Kansas: ☒ Yes ☐ No

- 1d. Name, title, and telephone number of Principal to contact:

**Brian Elwell, Project Manager, +1 (816) 822-3841
Joey Mashek, Business Development Manager, +1 (816) 823-7155**

- 1e. Address of office to perform work, if different from Item No. 1:

**Burns & McDonnell Engineering Company
1431 Opus Place, Suite 400
Downers Grove, Illinois 60515**

2. Please list the number of persons by discipline that your Firm/Joint Venture will commit to the City's project:

See Key Personnel Section D

3. If submittal is by Joint Venture, list participating firms / providers and outline specific areas of responsibility for each firm:

N/A

- 3a. Has this Joint Venture previously worked together? ☐ Yes ☐ No

N/A

D. KEY PERSONNEL

The Energy Group in the Burns & McDonnell Chicago Regional Office represents the "Center of Excellence" for large, medium speed, reciprocating engine generation projects. The design team has unparalleled experience in the US, having undertaken nine engine generator projects; therefore Burns & McDonnell does not need the learning curve that other firms would require in executing the project, resulting in a faster execution and a shorter design time. Our project engineers and site managers have engine plant construction, start-up and commissioning experience, and our construction group has deep experience in managing and scheduling all engine project phases.

The nucleus of the Burns & McDonnell project team is shown on the Project Organization Chart on the following page, while their forms and associated resumes are presented after that.

It must be noted that, as shown on the following matrix, a core project team has worked together on all the reciprocating engine jobs from start to completion, and is still together for the projects currently underway, thus gaining and being able to apply valuable "lessons learned" during project execution and at the project completion with joint "lessons learned" sessions with the engine OEM project team.

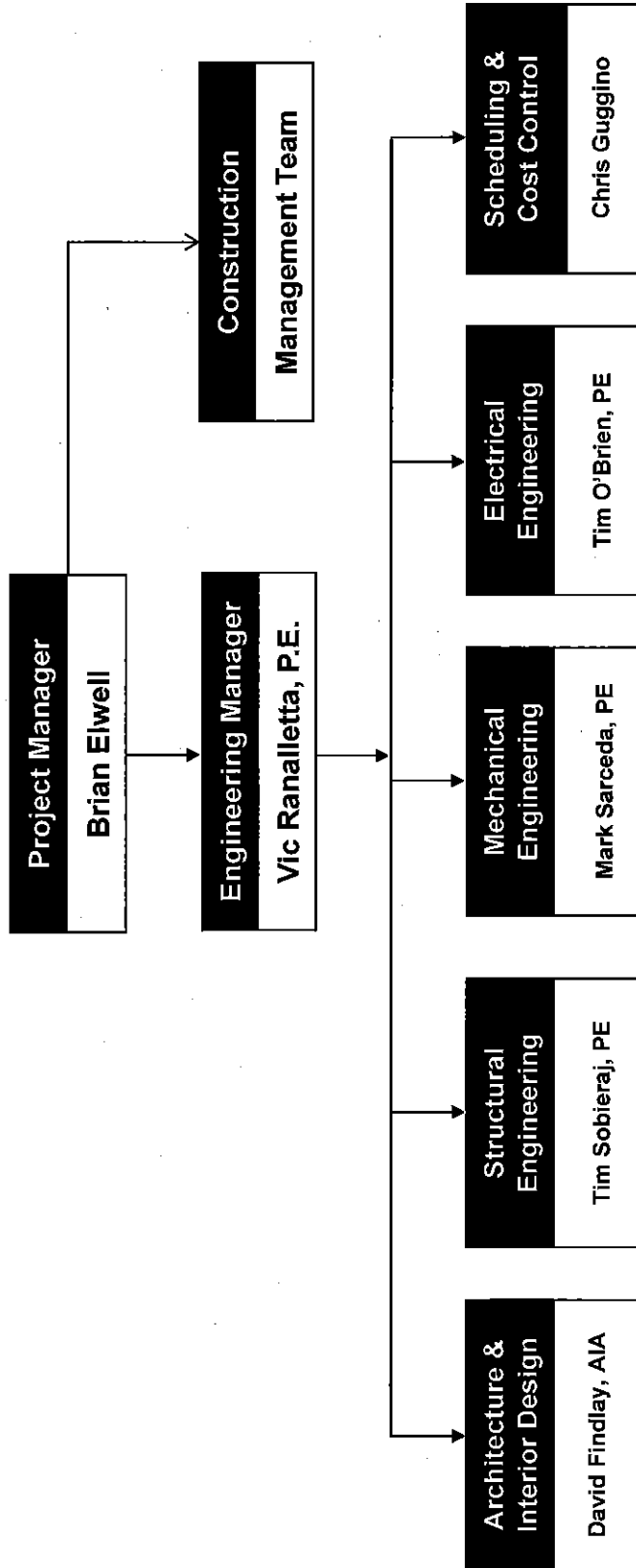
Project Team Member	Midwest Energy	South Texas Electric Cooperative (Note 1)	GEUS	Modesto Irrigation District (MID)	Lea County Electric Cooperative (LCEC)	Matanuska Electric Association (MEA)	Mid-Kansas Electric (MKE)	Stillwater Utilities Authority (SUA)
Brian Elwell (PM)	•	• (Note 2)	•	Note 3	•	Note 4	•	•
Vic Ranalletta (EM)	•	•	•	•	•	•	•	•
David Findlay (Architect)	•	•	•	•	•	•	•	•
Charlie Shah (E)	•	•	•	•	•	•	•	•
Chris Marks (M)	•	•	•	•	•	•	•	•
Mark Sarceda (M)	•	•	•	•	•	•	•	•
Tim O'Brien (E,C)		•	•	•	•	•	•	•
Tim Sobieraj (S)	•	•	•	•	•	•	•	•
Kevin Hanks (S)	•	•	•	•	•	•	•	•
Brad Gardner (Geotech)	•	•	•		•	•	•	•
Chris Guggino (Project Controls)	•	•	-	-	-	-	•	•
Mary Hauner-Davis (Permitting)		•	•		•		•	•

Table Notes:

1. STEC Pearsall and Red Gate projects.
2. A Burns & McDonnell project manager with prior STEC CCGT project experience was assigned to the STEC Pearsall project.
3. Modesto Irrigation District self-performed the site construction management services. Burns & McDonnell was involved in start-up and commissioning.
4. Matanuska Electric Association self-performed the site construction management services. Burns & McDonnell is involved in start-up and commissioning.

Project Team – Organization Chart

City of Coffeyville - Reciprocating Engine Power Plant



FORM NO. 2:**KEY PERSONNEL** (limit to two pages per person)

Brief resume of key persons, specialists, and individual consultants that shall be assigned to the City project:

- a. Name and Title: **Brian Elwell**
- b. Project Assignment: **Project Manager**
- c. Name of Firm / Provider with which associated: **Burns & McDonnell**
- d. Years Experience: With this firm **22** Other firms **n/a**
- e. Education: Degree(s)/Year/Specialization:
M.S. in Engineering Management, University of Kansas, 1998,
B.S. in Mechanical Engineering, University of Missouri – Columbia, 1991
Specialties: Design Build Project Management, Power Generation, Project Development, CHP Design & Development, Mechanical System Design
- f. Active Registration: Year First Registered/Discipline
Professional Engineer – Missouri, California, Colorado
- g. Other Experience & Qualifications relevant to the proposed project:

As EPC Project Manager in Construction Design Build (CDB), Mr. Elwell focuses his efforts on the development and execution of energy related design-build solutions. His duties include preliminary feasibility studies, comprehensive program analyses including financial analyses, conceptual and detailed design and complete design-build program management from conception through implementation.

Mr. Elwell has served as Project Manager and Project Engineer on multiple energy projects including performance contracts, combined cycle/cogeneration facilities, internal combustion engines and coal fired power plants.

Recent Project Experience

Reciprocating Engine Electric Generation Experience

Mid-Kansas Electric Company, LLC, Rubart Station, 2012-Present

Project Manager for the permitting support, design, procurement and construction of a 110 MW reciprocating engine installation near Ulysses, KS. The Rubart Station includes twelve (12) Caterpillar G20CM34, natural gas fired reciprocating engine/generator sets and associated auxiliary equipment including SCR and CO catalysts. The project includes coordination of the client's major equipment vendor, Caterpillar Power Generation Systems, with the balance of plant equipment, engineering design construction and commissioning. This plant will be the first of its kind in that this will be the first installation of Caterpillar's G20CM34 engine/generator.

Lea County Electric Cooperative, LCEC Generation Plant, 2010-2011

Project Manager for the permitting support, RUS financing, design, procurement and installation of a 46 MW reciprocating engine installation and a new 115kV five position ring bus substation. The LCEC Generation Plant includes five Wärtsilä 20V34SG, natural gas fired reciprocating engine/generator sets and associated auxiliary equipment including SCR and CO catalysts. The project includes coordination of the client's major equipment vendor, Wärtsilä, with the balance of plant equipment, engineering design and subcontracting of construction activities.

Seattle Steam Project Development, 2010-2011

Project Manager for the development of a 36 MW reciprocating engine installation including steam and hot water generation for the local distribution system. The facility conceptual design utilized two Wärtsilä 18V50DF dual fuel reciprocating engine/generator sets and associated auxiliary equipment including SCR and CO catalysts and heat recovery steam generators. The project included analyzing existing foundations of a 100+ year old facility, evaluation of an historic facility to house the new power plant to mitigate noise to neighbors and to keep the aesthetics of the facility as they have been for over a century. This project is currently in review for financing.

GEUS Greenville Engine Plant, Texas, 2008-2010

Project Manager for the permitting support, design, procurement and installation of a 25 MW reciprocating engine installation. The GEUS Greenville Engine Plant includes three Wärtsilä 20V34SG, natural gas fired reciprocating engine/generator sets and associated auxiliary equipment including SCR and CO catalysts. The project includes coordination of the client's major equipment vendor, Wärtsilä, with the balance of plant equipment, engineering design and subcontracting of construction activities.

Midwest Energy, Goodman Energy Center, Kansas, 2006-2008

Project Manager for the permitting support, design, procurement and installation of a 76 MW reciprocating engine installation. The Goodman Energy Center includes nine Wärtsilä 20V34SG, natural gas fired reciprocating engine/generator sets and associated auxiliary equipment including SCR and CO catalysts. The project includes coordination of the client's major equipment vendor, Wärtsilä, with the balance of plant equipment, engineering design and subcontracting of construction activities.

Hoosier Energy, Indiana, 2006

Project Manager for the design of a new 1000 kW standby generator to power the river water pumps supplying the cooling water for a 600 MW coal fired facility. Various configurations were review and evaluated to understand the benefits of incorporating synchronization capabilities into the electrical switchgear.

County of Fresno, California, 2004-2005

Project Manager leading the development and implementation of a \$12 million energy service performance contract which included a 1.2 MW Combined Heat and Power (CHP) facility, expansion of the steam distribution system, conversion and consolidation of electrical services, HVAC modifications, controls upgrades, lighting modifications, power quality enhancements and water conservation measures. The project is guaranteed to save \$1.3 million annually and obtained \$1.5 million in rebates. The project scheduled for 17 months was completed 4 months early.

FORM NO. 2:

KEY PERSONNEL (limit to two pages per person)

Brief resume of key persons, specialists, and individual consultants that shall be assigned to the City project:

- a. Name and Title: **Vic Ranalletta**
- b. Project Assignment: **Engineering Manager**
- c. Name of Firm / Provider with which associated: **Burns & McDonnell**
- d. Years Experience: With this firm **7** Other firms **29**
- e. Education: Degree(s)/Year/Specialization:
MBA, Benedictine University, Lisle, Illinois, 1986
MS Mechanical Engineering, University of Illinois, Urbana, Illinois, 1980
BS Mechanical Engineering, University of Illinois, Urbana, Illinois, 1976
Cold Regions Engineering, University of Washington, 2012

Expertise: Power Generation, Power Plant Decommissioning, Dismantlement, Demolition Cogeneration/CHP Plants, Power Plant Development, Site Assessments, Electrical Interconnection, Pipeline Interconnection, Mechanical Systems Design, Project Management

- f. Active Registration: Year First Registered/Discipline
Registered Professional Engineer – AK, CA, IL, IN, KS, OK, TX, WI
- g. Other Experience & Qualifications relevant to the proposed project:

Mr. Ranalletta serves Burns & McDonnell as Manager - Energy in the Chicago office. He has over 36 years of experience in business development, project management, and project engineering of energy plants. Project development of coal fired ethanol plants. Responsible for management of Power Projects:

- **Blast furnace gas boiler plant; 350,000 pph, 1050 psig/905oF steam**
- **Various power plant decommissioning and demolition studies; owner support.**
- **171 MW dual-fuel fired engine, base load plant in Chugiak, AK**
- **110 MW gas-fired engine, peaking plant in Ulysses, KS**
- **44 MW gas-fired engine, peaking plant in Lovington, NM**
- **49 MW gas-fired engine, peaking plant in Modesto, CA**
- **25 MW gas-fired engine, peaking plant in Greenville, TX**
- **202 MW gas-fired engine, peaking plant in Pearsall, TX**
- **75 MW gas-fired engine, peaking plant in Hays, KS**
- **600 MW coal-fired Elwood Energy Center in Elwood, IL**
- **495 MW gas-fired Siemens V84.3 CTG, simple cycle in Rockford, IL**
- **Enfield 400 MW gas-fired ABB GT 26 CTG, combined cycle, combustion turbine plant in the United Kingdom**
- **125 MW gas-fired Frame 7EA CTG, combined cycle, cogeneration plant in Corinth, New York**
- **Various coal power plant upgrade projects**

Recent Project Experience

Reciprocating Engine Electric Generation Experience

Eklutna Generation Station, Matanuska Electric Association Chugiak, Alaska, Summer 2012-Winter 2014

Project Manager for a 171 MW base loaded power plant consisting of ten Wärtsilä W18V50DF dual-fuel (natural gas and No. 2 fuel oil), compression-ignited reciprocating engines. Project included providing detail design, and balance of plant equipment procurement and installation subcontracts of customer procured equipment.

Rubart Station, Mid-Kansas Electric Company, LLC Ulysses, Kansas, Spring 2012-Winter 2014

Mechanical Engineer of Record for a 110 MW peaking power plant consisting of twelve Caterpillar G20CM34 gas-fired, spark-ignited, reciprocating engines. Project included providing technical support to customer's procurement of the CAT Equipment Supply Contract, technical support to the Burns & McDonnell permitting effort, detail design, and balance of plant equipment procurement and installation subcontracts of Burns & McDonnell procured equipment under the Balance of Plant EPC Contract.

LCEC Generating Station, LCEC Generation, LLC Lovington, New Mexico, 2010-2012

Engineering Manager for a 44 MW peaking power plant consisting of five Wartsila gas-fired, reciprocating engines. Project included providing technical support to customer's procurement of the Wartsila Equipment Supply Contract, technical support to the Burns & McDonnell permitting effort, detail design, and balance of plant equipment procurement and installation subcontracts of customer procured equipment.

Tom Darte Energy Center, 25 MW Peaking Power Plant, GEUS Greenville, Texas, 2009-2010

Engineering Manager for a 25 MW peaking power plant consisting of three Wartsila gas-fired, reciprocating engines. Project included providing technical support to customer's procurement of the Wartsila Equipment Supply Contract, technical support to the Burns & McDonnell permitting effort, detail design, and balance of plant equipment procurement and installation subcontracts of customer procured equipment. The design included provisions for expanding the power plant by three additional engines.

49 MW Peaking Power Plant, Modesto Irrigation District, Woodland 3 Generation Modesto, California, 2008-2010

Project Manager for a 49 MW peaking power plant consisting of six Wartsila gas-fired, reciprocating engines. Project included providing technical support to customer's procurement of the Wartsila Equipment Supply Contract, technical support to customer's permitting consultants, detail design, and balance of plant equipment procurement and installation subcontracts of customer procured equipment. Project included the relocation of a major road and associated utilities, and review / approvals through the City of Modesto Planning and Traffic Departments.

FORM NO. 2:

KEY PERSONNEL (limit to two pages per person)

Brief resume of key persons, specialists, and individual consultants that shall be assigned to the City project:

- a. Name and Title: **David Findlay**
- b. Project Assignment: **Architecture and Interior Design**
- c. Name of Firm / Provider with which associated: **Burns & McDonnell**
- d. Years Experience: With this firm **6** Other firms **20**
- e. Education: Degree(s)/Year/Specialization:

M.B.A. in Business Administration, Baker University, 2004

B.Arch. in Architecture, University of Kansas, 1993

B.G.S. in Anthropology, University of Kansas, 1991

Expertise: Sustainable Design, Food and Beverage, FDA and USDA Design, Industrial and Process Clean Rooms, Hazardous Flammable Liquids and Powder Design, Commercial Buildings Energy, Commercial, Government (Military)

- f. Active Registration: Year First Registered/Discipline
Professional Engineer – Missouri, Louisiana, Michigan, Kansas, Wisconsin, Colorado, Indiana, Arizona, Illinois, Pennsylvania, Oklahoma, Virginia, Maryland
- g. Other Experience & Qualifications relevant to the proposed project:

Mr. Findlay is a registered architect with over 16 years experience as a designer, staff architect, senior architect, project director, and chief architect within a nationally recognized Design/Build Firm. As a senior architect, Mr. Findlay is in charge of architecture design and coordination of traditional engineering disciplines for the design of buildings and structures, as well as process, and instrumentation and controls engineering.

In addition to pre-design, design, construction document, and construction administration services, Mr. Findlay has experience in project management, land development, purchasing, scheduling, estimating and construction. Some of his specific project experience follows.

Recent Project Experience

GEUS – Greenville Engine Plant

Greenville, Texas

Designed 12,800 sf building to house a three engine, 25 MW peaker plant, including one bridge crane, control room, switchgear room, and parts storage. Unique noise reduction design to reduce operator exposure. Employed solar daylighting design to reduce energy usage in facility.

STEC – South Texas Electric Cooperative*Pearsall, Texas*

Designed 66,000 sf building to house a twenty-four engine, 200 MW peaker plant, including four bridge cranes, control room, offices, locker rooms, remote mcc rooms, switchgear rooms, and parts storage. Unique noise reduction design to reduce operator exposure.

Midwest Energy Inc. - Goodman Energy Center*Hays, Kansas*

Designed 26,000 sf building to house a nine engine, 75 MW peaker plant, including two bridge cranes, control room, office, switchgear room, and parts storage. Unique noise reduction design to reduce operator exposure.

LCRA – Fayette Power Project - Units 1 & 2 Scrubber Project*LaGrange, Texas*

Supported Energy Division to design four buildings, structures and control room renovations for Wet Flue Gas Desulfurization System and Materials Handling Systems.

SPPC – Valmy Power Plant - Units 1 & 2 Renovations*Valmy, Nevada*

Supported Energy Division to modify Units 1 & 2 electronics rooms, plans room, and control room.

SMEPA – R.D. Morrow Air Pollution Control Project*Lamar, Mississippi*

Supported Energy Division in developing buildings, structures and control room renovations for Wet Flue Gas Desulfurization System and Materials Handling Systems.

Mirant - Kendall Power Plant*Cambridge, MA*

170 MW natural gas steam/electric generating power plant expansion and chimney in urban setting, adjacent to Massachusetts Institute of Technology and Harvard University. Senior Architect in charge of overall design and quality of architecture for the fully-enclosed high-rise plant expansion.

CGG - High Desert Power Project*Victorville, CA*

New 830 MW natural gas fired power plant, awarded "2003 Power Plant of the Year" by Power Magazine. Senior Architect in charge of overall design and quality of architecture. Supported Energy Division for new controls building and water recovery treatment building.

LADWP – Valley Project*Burbank, CA*

Supported Energy Division for new controls building.

LADWP – Long Beach Project*Long Beach, CA*

Supported Energy Division for new controls building.

FORM NO. 2:

KEY PERSONNEL (limit to two pages per person)

Brief resume of key persons, specialists, and individual consultants that shall be assigned to the City project:

- a. Name and Title: **Mark Sarceda**
- b. Project Assignment: **Lead Mechanical Engineer**
- c. Name of Firm / Provider with which associated: **Burns & McDonnell**
- d. Years Experience: With this firm **6** Other firms **n/a**
- e. Education: Degree(s)/Year/Specialization:
BS Mechanical Engineering, University of Illinois at Chicago, 2006

Expertise: Power Generation, Cogeneration/CHP Plants, Piping Design, Stress Analysis, SmartPlant PID, SmartPlant 3D, Auto CAD, AutoPipe, WinNozl, Pro/E

- f. Active Registration: Year First Registered/Discipline
Professional Engineer – Illinois
- g. Other Experience & Qualifications relevant to the proposed project:

Mr. Sarceda serves Burns & McDonnell as a Mechanical Engineer. His background includes experience in the design of coal and natural gas-fired power generation facilities, coal fired power plant retrofit projects, and CHP Plants. The following is a description of Mr. Sarceda's experience.

Recent Project Experience

170 MW Power Plant, Matanuska Power Association Chugiak, Alaska, 2012-Present

Mechanical Engineer for a 170 MW base loaded power plant consisting of ten Wärtsilä W18V50DF dual-fuel, compression-ignited reciprocating engines. Responsibilities include system layout and design. Additionally, responsible for specification and procurement support of Owner purchased equipment and management of the mechanical project team.

49 MW Power Plant, Modesto Irrigation District Modesto, California, 2008-2011

Served as both Engineering Manager & lead Mechanical Engineer for the 49 MW peaking power plant consisting of six Wartsila gas-fired, reciprocating engines. Plant co-located on an existing power plant site with two combined cycle combustion turbine power plants. Assisted in site and plant layouts to support MID's permitting effort. Coordinated site and plant layouts with Burns & McDonnell civil engineers in the BMCD's San Diego office who developed the surrounding road, intersection, storm water, and utility alignment designs.

202 MW Power Plant, South TX Electric Coop

Pearsall, Texas, 2008-2010

Assisted in system layout of general arrangements, piping & instrumentation diagrams, pipe routing and preparation of specifications for long lead equipment and mechanical installation contracts.

75 MW Peaking Power Plant, Midwest Energy, Inc.

Hays, Kansas, 2007-2008

Assisted in system layout of general arrangements, piping & instrumentation diagrams, pipe routing and preparation of specifications for installation subcontracts. Construction design build project on a greenfield site.

FORM NO. 2:

KEY PERSONNEL (limit to two pages per person)

Brief resume of key persons, specialists, and individual consultants that shall be assigned to the City project:

- a. Name and Title: **Tim O'Brien**
- b. Project Assignment: **Lead Electrical Engineer**
- c. Name of Firm / Provider with which associated: **Burns & McDonnell**
- d. Years Experience: With this firm **6** Other firms **n/a**
- e. Education: Degree(s)/Year/Specialization:
BS Electrical Engineering, University of Illinois at Urbana-Champaign, 2008
- f. Active Registration: Year First Registered/Discipline
Professional Engineer – Missouri, California, Colorado
- g. Other Experience & Qualifications relevant to the proposed project:

Mr. O'Brien is a staff level electrical engineer who has developed significant experience in numerous areas:

- **Contract engineering and procurement (technical bid review, purchase recommendations, submittal review)**
- **Equipment and construction specification development (adherence to and knowledge of national and industry standards across a wide range of design aspects)**
- **Detailed project design (deep understanding of design progression, coordination with and technical knowledge of other disciplines, engineering management, design automation development)**
- **Electrical systems modeling (short circuit, load flow, breaker coordination, arc flash, relay settings)**
- **Equipment specification and design experience includes, but is not limited to, medium- and low-voltage switchgear, large power transformers, large variable-frequency drives, protective relays and meters, large electric heaters, motors, distributed and PLC-based control systems, lightning protection, grounding, raceway, DC/UPS systems, cabling, lighting, electrical testing.**

Blast Furnace Gas Boiler, ArcelorMittal Indiana Harbor East

East Chicago, Indiana, 2010

Flare gas-fired boiler addition at existing steel mill site. Provided technical review of bids for major electrical equipment building. The building included 2.4kV switchgear & starters, 480V switchgear, and motor control centers. Other reviewed portions included building construction/materials, HVAC, and fire protection. Developed the short circuit, load flow, breaker coordination, and arc flash evaluation models for the plant. Coordinated detailed design of electrical systems for construction.

47MW Peaking Power Plant, Lea County Electric Cooperative

Lovington, New Mexico, 2010-2011

Peaking power plant consisting of five Wartsila natural gas-fired reciprocating engines. Composed the technical specifications for the following electrical aspects: generator step-up (GSU) transformer, auxiliary transformers, GSU relaying and metering panels, 480V switchgear, non-segregated phase bus duct, and the major electrical installation contract. The plant is interconnected to an existing 115kV substation. Developed the short circuit, load flow, breaker coordination, and arc flash evaluation models for the plant. Programmed settings for 11 SEL relays/meters.

U.S. Army Corps of Engineers/National Security Agency Utah Data Center

Fort Williams, Utah, 2010

Proposal design for upwards of 100MVA of distribution to the site, including sizing of a large 34.5kV underground distribution system, specification & sizing of six power transformers, interconnection to the high voltage substation, and layout/switchgear/cabling for upwards of 50 emergency diesel generating sets. The plant was to be interconnected to a new 138kV substation.

49MW Peaking Power Plant, Modesto Irrigation District, Woodland 3 Generating Station

Modesto, California, 2009-2010

Peaking power plant consisting of six Wartsila natural gas-fired reciprocating engines at an existing station. Lead electrical design engineer for the plant. Duties included one-line development, interconnection to the high voltage substation via 69kV underground cable, cable tray design, grounding design, relaying/metering design, underground conduit design, and cable routing/tabulation. Also responsible for the electrical portion of the plant construction specifications and contract submittal review. Developed the short circuit, load flow, breaker coordination, and arc flash evaluation models for the plant. Programmed settings for four SEL relays.

200MW Peaking Power Plant, South Texas Electric Cooperative

Pearsall, Texas, 2008

Peaking power plant consisting of 24 Wartsila natural gas-fired reciprocating engines. Assisted mechanical engineers in piping & instrumentation diagrams, pipe routing and preparation of specifications for installation subcontracts. Also responsible for electrical design components including cable routing, cable tray fill calculations, cable terminations, HVAC control schematics, and associated drawing updates.

FORM NO. 2:

KEY PERSONNEL (limit to two pages per person)

Brief resume of key persons, specialists, and individual consultants that shall be assigned to the City project:

- a. Name and Title: **Tim Sobieraj**
- b. Project Assignment: **Lead Structural Engineer**
- c. Name of Firm / Provider with which associated: **Burns & McDonnell**
- d. Years Experience: With this firm **7** Other firms **6**
- e. Education: Degree(s)/Year/Specialization:
BS in Civil Engineering, Purdue University, 2000
MS in Structural Engineering, Illinois Institute of Technology, 2005
- f. Active Registration: Year First Registered/Discipline
Professional Engineer – Illinois 062-059533, Indiana 10809797,
Texas 100915, New Mexico 20271
- g. Other Experience & Qualifications relevant to the proposed project:

Mr. Sobieraj serves Burns & McDonnell as a Senior Structural Engineer in the Chicago office. He has over 13 years of engineering design experience in the structural and civil fields. He specializes in structural engineering systems of an industrial nature, including those of nuclear and fossil power plants, gas fired engine plants, coal handling systems, warehouses, and manufacturing facilities.

Redgate Power Plant, South TX Electric Cooperative
Edinburg, Texas, 2013-2014

Lead Structural Engineer for a 220 MW, 12 engine power plant utilizing natural gas-fired Wartsila reciprocating engines. Structural design accounted for project site that was located in hurricane force wind zone. Project highlights included a 150 foot tall exhaust stack and steel support structure with concrete drilled shaft and mat foundation.

Rubart Station, Mid-Kansas Electric Co-op
Hickok, Kansas, 2012

Lead Structural Engineer for a 96 MW, 12 engine power plant utilizing natural gas-fired Caterpillar reciprocating engines. Project included foundation design for engine/generator building as well as exhaust gas SCR, stack silencer, and cooling radiator systems. Foundation design included auger cast pile supported concrete structural mats for combined effects of collapsible-prone soils and expansive clays.

Eklutna Station, Matanuska Electric Association***Anchorage, Alaska, 2012***

Lead Structural Engineer for a 149 MW, 10 engine base load power plant utilizing Wartsila 50DF engines running natural gas and diesel fuel. Structural design included the power house building as well as support structures for the exhaust system and engine cooling equipment. Design criteria included high seismic, high snow load conditions and incorporated ductile failure mechanisms and connection design in accordance with AISC Seismic Provisions Specification 341-05. Foundation design included driven steel pipe piles and structural mats on native glacial till soils.

LCEC Peaking Power Plant, Lea County Electric Cooperative***Lovington, New Mexico, 2011***

Lead Structural Engineer for a 47 MW peaking power plant consisting of five Wartsila gas-fired, reciprocating engines. Construction design build (CDB) project on an existing site with a 115kV substation. Project included foundation design for engine/generator building as well as exhaust gas SCR, stack silencer, and cooling radiator systems. Foundation design included auger cast piles for settlement-prone soils and seismic considerations.

Blast Furnace Gas Capture & #504 Boiler Installation, ArcelorMittal***East Chicago, Indiana, 2010-2012***

Lead Structural Engineer for a new boiler installation and tie in to existing facilities. Foundation design included that of a new boiler house, an Indeck/Keystone supplied boiler and associated induced draft fan equipment, a 315-foot tall steel exhaust stack, electrical switchgear building and transformers. Structural steel design included the new BFG duct extension and slide supports, new goggle valve support steel and maintenance platforms, and support systems for interior piping, cable tray, and ductwork. Structural design criteria considerations included high wind, freezing rain, and ice loads for Great Lakes coastal environment in compliance with IBC 2006 and ASCE 7-05.

25 MW Peaking Power Plant, GEUS***Greenville, Texas, 2009-2010***

Lead Structural Engineer for a 25 MW peaking power plant consisting of three Wartsila gas-fired, reciprocating engines. Project included providing technical support to customer's procurement of the Wartsila Equipment Supply Contract, technical support to the Burns & McDonnell permitting effort, detail design, and balance of plant equipment procurement and installation subcontracts of customer procured equipment. The design included provisions for expanding the power plant by three additional engines. Foundation design included the engine/generator building, the exhaust gas SCR, exhaust silencers and stacks, and cooling radiator systems. Structural steel design included the support structures for all Wartsila supplied equipment. Auger cast piles were utilized for all major foundations due to the native expansive clay soils.

FORM NO. 2:

KEY PERSONNEL (limit to two pages per person)

Brief resume of key persons, specialists, and individual consultants that shall be assigned to the City project:

- a. Name and Title: **Chris Guggino**
- b. Project Assignment: **Project Controls**
- c. Name of Firm / Provider with which associated: **Burns & McDonnell**
- d. Years Experience: With this firm **3** Other firms **6**
- e. Education: Degree(s)/Year/Specialization:
M.S. – Project Management, University of Maryland, 2011
B.S. – Applied Mathematics, University of Colorado, 2005
- f. Active Registration: Year First Registered/Discipline **None**
- g. Other Experience & Qualifications relevant to the proposed project:

Mr. Guggino is a senior level Project Controls Specialist with 9 years of experience in Project Control, Project Management and Engineering focused largely within the U.S. Energy Industry. As a part of the Construction Design Build practice, Chris specializes in Construction Management, Scheduling and Cost Control, Subcontract Development and Management, Change Management and Performance Measurement.

Recent Project Experience

Stillwater Utilities Authority, Stillwater Energy Center, 2013-Present

The Stillwater Energy Center is a 56 MW power plant comprised of 3 Wärtsilä 18V50SG reciprocating engines fueled by natural gas. Burns & McDonnell is providing Engineering, Procurement and Construction Management services for the project. As the Home Office Construction Project Manager, Mr. Guggino is responsible for subcontract planning, contractor pre-qualifications, commercial contract development and negotiation, subcontract management, schedule management and cost control.

South Texas Electric Coop, Red Gate Power Station, 2013-Present

The Red Gate Power Station is a 220 MW power plant comprised of 12 Wärtsilä 18V50SG reciprocating engines fueled by natural gas. Burns & McDonnell, in a joint venture with Casey Industrial, is performing the project as a lump sum EPC contract. As the Project Controls Lead, Chris is responsible for overseeing the project controls team to perform master schedule development, JV cost accounting process development and management, field progress measurement system development, procurement support and equipment expediting.

Mid-Kansas Electric Company, LLC, Rubart Station, 2013-2014

Rubart Station is a 110 MW power station comprised of 12 Caterpillar reciprocating engines fueled by natural gas. Burns & McDonnell performed the project as a lump sum EPC contract. As the Project Controls Lead/Assistant Project Manager, Mr. Guggino was responsible for schedule management,

cost control, subcontract management, equipment expediting, field progress take-offs and procurement support.

Pacific Gas & Electric, Transmission & Distribution Schedule Services, 2011-2012

As a lead Project Controls Specialist, Mr. Guggino managed a group of 5 to provide program management to Pacific Gas & Electric Transmission & Distribution Engineering Department. In this role, he was responsible for developing and analyzing project schedules, cash flows, and subcontractor schedule performance reports. He also was full responsibility for developing subcontractor project management and performance procedures.

Babcock & Wilcox, Generation mPower Small Modular Reactor, 2010-2011

The generation mPower project involved engineering design of a Small Modular Reactor nuclear facility and a corresponding Design Certification Application. As a Project Planner, Mr. Guggino was responsible for the creation of high and detailed level schedules, engineering budgets, project cash flows, risk analysis systems and performance measurement systems (EVMS).

UniStar (Constellation Energy & EDF), Calvert Cliffs Unit 3, 2009-2010

The US EPR Project scope was to license, design and construct a 1200 MW nuclear station in Calvert Cliffs Maryland as well as supporting the standard design of the US EPR nuclear station. As an Engineering Planner, Mr. Guggino was responsible for managing project schedule, scope, performance and budget for engineering design process (oversight of 150 million dollars worth of design budget) while reporting directly to the client and senior management on matters of progress performance, resources, and process optimization.

Dominion Power, North Anna Unit 3 ESBWR Nuclear Station, 2008-2009

The North Anna Unit 3 project involved Balance of Plant engineering for a new nuclear facility in North Anna Virginia. As a Mechanical Engineer, Mr. Guggino conceptualized various mechanical systems, developed Piping & Instrument Diagrams and created system descriptions to support the design process. He also formalized Service Requisitions/Subcontracts for mechanical design packages.

E. EXPERIENCE & REFERENCES

Burns & McDonnell has extensive experience in permitting, engineering, procurement, construction, and start-up and commissioning reciprocating engine power plant projects of all sizes. These custom-solution projects have been specifically designed to fit the needs of the plant stakeholders & owners, and range from simple black start retrofits to new power plants utilizing some of the largest medium-speed reciprocating engines for electric power generation. Burns & McDonnell is the USA market leader in the implementation of these engine generators.

Several recent large reciprocating engine power plants have consisted of natural gas fired, Wärtsilä 20V34SG and 18V50SG engines. The first generation of 20V34SG engines each produced 8.4 MW of power with excellent heat rates compared to most simple cycle gas turbines. The more recent gas-fired Wärtsilä 20V34SG engines installed in the Lea County power plant produce 9.3 MW with heat rate less than 8000 Btu/kWh (LHV). The gas-fired Wärtsilä 18V50SG engines to be installed in the STEC Red Gate power plant produce 18 MW of electrical power with heat rate less than 7600 Btu/kWh (LHV).

These engine plants share the following attributes:

- Modular design
- 25% power in two minutes
- Full plant output in less than five minutes (gas-fired); ten minutes (dual fuel)
- Black start capability
- SCR for NOx reduction utilizing urea or aqueous ammonia
- Air cooled radiators (no external water usage)

The engine generator based power plant located in Alaska utilized Wärtsilä 18V50DF compression-ignited dual-fuel reciprocating engines. These engines require concurrent fuel oil operation due to the compression ignition design. This project required plant systems to support the light fuel oil (LFO) operation.

The engine generator based power plant located in Ulysses, KS utilized Caterpillar 20CM34 gas fired reciprocating engines. These engines exhibited the same quick start capability and emission control as the Wärtsilä gas fired engines. This project represented the largest CAT gas fired reciprocating engine project in the world.

Despite sharing many of the same features, each of these plants is uniquely situated to fulfill the owner's strategic objectives. Many sought to take advantage of ancillary services and the unique rate structure of their generating environment. Others desired to provide grid-support services or round out a portfolio. In some cases, Burns & McDonnell has been tasked with designing the plant with a focus on ease of maintenance and plant operations. Other generators emphasized a more economical approach, focusing on matching the plant to the distinct requirements of the site.

Burns & McDonnell's experience with large natural gas fired and fuel oil fired reciprocating engines includes the following projects:

Client	Plant Output (MW)	Engine Qty - Rating	Location	COD Date	Contract Type
Stillwater Utilities Authority	96	3 - 18	Stillwater, OK	August 2016	EPCM
South Texas Electric Cooperative	220	12 - 18	Edinburg, TX	December 2015	EPC
Mid-Kansas Electric	111	12 - 9.2	Ulysses, KS	June 2014	EPC
Matanuska Electric Association, Inc.	171	10 - 17	Chugiak, AK	January 2015	EP
Midwest Energy	75	9 - 8.4	Hays, KS	September 2008	EPC
South Texas Electric Cooperative	202	24 - 8.4	Pearsall, TX	March 2010	EPCM
GEUS	25	3 - 8.4	Greenville, TX	July 2010	EPCM
Modesto Irrigation District	49	6 - 8.4	Modesto, CA	April 2011	EP
Lea County Electric Coop.	46	5 - 9.3	Lovington, NM	November 2011	EPCM

Burns & McDonnell has the permitting, technical, procurement, construction and financial resources to execute these projects under all Contract Types as shown above.

Despite sharing many of the same features, each of these plants is uniquely situated to fulfill the owner's strategic objectives. Many sought to take advantage of ancillary services and the unique rate structure of their generating environment. Others desired to provide grid-support services or round out a portfolio. In some cases, Burns & McDonnell has been tasked with designing the plant with a focus on

ease of maintenance and plant operations. Other generators emphasized a more economical approach, focusing on matching the plant to the distinct requirements of the site.

On the following pages are filled out forms and the respective detailed descriptions of past reciprocating engine power plant design, procurement, and construction projects. All of them have successfully fulfilled the owner's unique requirements and are providing safe, economical power reliably to all their customers.

Engine Plant Clients

Following is client contact information for all the projects:

Client	Name / Title	Work Telephone
Stillwater Utilities Authority	Loren Smith, G&T Division Manager	(405) 533-8411
South Texas Electric Cooperative	John Packard, Manager of Generation	(361) 485-6320
Mid-Kansas Electric	Kyle Nelson, COO	(785) 633-6610
Matanuska Electric Association, Inc.	Tony Zellers, Project Director	(907) 761-9358
Midwest Energy	William (Bill) Dowling, VP, Energy Management & Supply	(785) 625-1432
GEUS	Kevin Warren, Plant Superintendent	(903) 457-2857
Modesto Irrigation District	Richard Smith, Generation Manager	(209) 526-7463
Lea County Electric Cooperative	Gary Hurse, General Manager	(575) 396-3631

FORM NO. 3: EXPERIENCE & REFERENCES

Project Name & Location:

Stillwater Utilities Authority – Power Generation Station

Completion Date (Actual or Estimated): **August 2016**

Project Owners Name & Address: **Stillwater Utilities Authority, Stillwater OK**

Project Owner's Contact Person, Title & Telephone Number:

Stillwater Utilities Authority, Loren Smith, G&T Division Manager (405) 533-8411

Estimated Cost (in Thousands) for Entire Project: **\$ 69M**

Estimated Cost (in Thousands) for Work Which Firm was/is Responsible: **\$ 6.4M**

Scope of Entire Project: (Please give quantitative indications wherever possible).

Nature of Respondent's responsibility in project:

Services Provided

Detailed design, Procurement, Construction, environmental permitting, geotechnical services, natural gas procurement and negotiation support

Project Summary

Burns & McDonnell has been selected as the engineering, procurement and construction management contractor for SUA's 56 MW plant based on three Wärtsilä 18V50SG engines, and related substation, which will provide capacity to GRDA under the terms of a Capacity Purchase Agreement. Services provided also include environmental permitting, geotechnical services and natural gas procurement and negotiation support. Burns & McDonnell is also providing technical and commercial support to SUA for the procurement of the engines. The plant is designed to allow for expansion in the future.

Project Features

56 MW, Natural gas fired; 3 Wärtsilä 18V50SG reciprocating engines with provisions to add two more, Greenfield site, Black start capability, SCR/CO catalyst for NO_x / CO reduction, 138kV switchyard

Project Manager, Brian Elwell and Engineering Manager, Vic Ranalletta

FORM NO. 3: EXPERIENCE & REFERENCES

Project Name & Location:

Red Gate Power Plant - Edinburg, Texas (Natural Gas Reciprocating Engine Project)

Completion Date (Actual or Estimated): **December 2015**

Project Owners Name & Address: **South Texas Electric Cooperative, Nursery TX**

Project Owner's Contact Person, Title & Telephone Number:

South Texas Electric Cooperative, John Packard, Manager of Generation (361) 485-6320

Estimated Cost (in Thousands) for Entire Project: \$ **confidential**

Estimated Cost (in Thousands) for Work Which Firm was/is Responsible: \$ **confidential**

Scope of Entire Project: (Please give quantitative indications wherever possible).

Nature of Respondent's responsibility in project:

Services Provided

Detailed design, Procurement, Construction

Project Summary

South Texas Electric Cooperative selected Burns & McDonnell to provide full engineering, procurement, and construction (EPC) services for the Red Gate Power Plant. The Red Gate Power Plant expansion will provide 220 MW utilizing 12 natural gas-fired Wärtsilä 18.8MW reciprocating engine generators.

Project Features

225 MW, Natural gas fired; 12 Wärtsilä 18V50SG reciprocating engines, Greenfield site
Modular design, 25% power in two minutes; full plant output in less than seven minutes
Black start capability, SCR/CO catalyst for NO_x / CO reduction, 138kV switchyard

Project Background and Description

Burns & McDonnell engineered the addition of 12 Wärtsilä 18V50SG natural gas-fired engines and the balance of plant equipment to interface with AEP's 138kV transmission system. Each engine – chosen for its low heat rate, low emissions, and efficiency – provides 18.8MW of power, allowing STEC to use only the engines needed to meet its demand, making the overall plant more energy efficient. BMCD's scope includes full EPC: equipment procurement; plant detailed design, modifications to the existing substation; and construction services for STEC.

The Red Gate Power Plant is Wartsila's single largest project in the United States. Other features include outstanding heat rates at all loads while providing rapid response to varying grid conditions. The plant will offer full grid black start capabilities. This plant also employs a closed loop cooling system and therefore will not consume process water or require wastewater treatment or disposal.

Project Manager, Brian Elwell and Engineering Manager, Chris Marks

FORM NO. 3: EXPERIENCE & REFERENCES

Project Name & Location:

Rubart Station Project - Ulysses, KS (Natural Gas Reciprocating Engine Project)

Completion Date (Actual or Estimated): **June 2014**

Project Owners Name & Address: **Mid-Kansas Electric Company, Hays KS**

Project Owner's Contact Person, Title & Telephone Number:

Mid-Kansas Electric Company Kyle Nelson, COO (785) 633-6610

Estimated Cost (in Thousands) for Entire Project: **\$ confidential**

Estimated Cost (in Thousands) for Work Which Firm was/is Responsible: **\$ confidential**

Scope of Entire Project: (Please give quantitative indications wherever possible).

Nature of Respondent's responsibility in project:

Services Provided

Permitting, Detailed Design, Procurement, Construction Management, Start-Up & Commissioning

Project Summary

Mid-Kansas Electric Company, LLC (MKE) selected Burns & McDonnell as the Balance of Plant EPC firm for the Rubart Generating Station. Rubart Station is designed to generate 111 MW of electricity utilizing twelve Caterpillar G20CM34 spark-ignited natural gas reciprocating engines, each rated for 9.215 MW.

Project Features

111 MW, Designed for expansion to 221 MW, Natural gas fired, 12 Caterpillar G20CM34 reciprocating engines
Modular Design, Full plant output in less than ten minutes, Black start capability, SCR for NO_x reduction utilizing urea

Project Background and Description

Burns & McDonnell performed Balance of Plant EPC services for the installation of 12 Caterpillar G20CM34 natural gas fired engines and balance of plant equipment to interface with the local 115kV transmission system. The Caterpillar engine generators and auxiliaries were procured separately by Mid-Kansas. Rubart Station is the first facility to utilize these engines in North America. The plant has been designed with a unique layout to meet air permit requirements and allow for installation of twelve more engines in the future. The plant has been designed so that installation of the second phase will have a limited impact on the operation of the first twelve engines.

Other features include outstanding heat rates at all loads, the ability to provide full plant output in less than ten minutes and rapid response to varying grid conditions associated with the large wind generation capacity on the local system. The plant offers full black start capabilities and is equipped with emission control equipment, including Selective Catalytic Reducers (SCRs) and CO catalyst to comply with emissions permit requirements. The plant also employs a closed loop cooling system eliminating process water consumption and wastewater treatment or disposal.

Project Manager, Brian Elwell and Engineering Manager, Chris Marks

FORM NO. 3: EXPERIENCE & REFERENCES

Project Name & Location:

Eklutna Generation Station Project - Chugiak, Alaska (Dual-Fuel Reciprocating Engine Project)

Completion Date (Actual or Estimated): **January 2015**

Project Owners Name & Address: **Matanuska Electric Association, Inc., Palmer AK**

Project Owner's Contact Person, Title & Telephone Number:

Matanuska Electric Association, Inc. Tony Zellers, Project Director (907) 761-9358

Estimated Cost (in Thousands) for Entire Project: \$ **confidential**

Estimated Cost (in Thousands) for Work Which Firm was/is Responsible: \$ **confidential**

Scope of Entire Project: (Please give quantitative indications wherever possible).

Nature of Respondent's responsibility in project:

Services Provided

Detailed Design, Field Construction Support, Contract Administration – Procurement and Construction

Project Summary

Matanuska Electric Authority (MEA) selected Burns & McDonnell to provide detailed design and contract administration services for the Eklutna Generation Station (EGS) Project. EGS will provide 171 MW utilizing ten Wärtsilä 18V50DF compression-ignited dual-fuel reciprocating engines. This facility will be capable of running on either a mixture of No. 2 diesel fuel oil (LFO) and natural gas or LFO only. Since EGS will be one of the largest generating installations on the local grid, reliability is paramount for this facility.

Project Features

171 MW, Natural gas or diesel fuel fired, 10 Wärtsilä 18V50DF dual-fuel reciprocating engines

Black start capability, SCR for NO_x reduction utilizing ammonia, Engine waste heat utilized to heat buildings and tanks

Project Background and Description

The project consists of the main power block building having two engine halls and a two-story core area with electrical, mechanical, control room and offices. One engine hall houses four engine generators. The second engine hall house six engine generators. Separate administration and warehouse / maintenance buildings are included in the Balance of Plant. The plant mechanical and electrical systems are designed and sized for the addition of two future engine generators. Other unique project characteristics are the seismic design Category D requirements and the Risk Category IV (Essential Facility) classification of the power building.

Truck unloading and storage are installed for ammonia, lube oil, and LFO. One truck unloading bay, pumps and truck shelter/containment is dedicated to ammonia and lube oil. A second truck unloading bay, pumps and truck shelter/containment is dedicated to fuel oil. Potable and service water are sourced from on-site wells. Two (2), 500,000 gallon, LFO storage tanks provide standby fuel storage for the plant. The main power block building and ancillary buildings are heated utilizing heat from the engines and auxiliary, dual fuel low temperature water boilers. Two black start diesel engine generators are provided to start-up the facility if needed on loss of backfeed to the plant. The plant design includes the heating, filtration, and pressure regulation of high pressure natural fuel gas for utilization by the engines.

Burns & McDonnell performed detailed design for the above described facility and provided procurement support for long-lead equipment procurement and general construction contracts for EGS. Detail design included: civil, architectural, structural, mechanical, and electrical. Burns & McDonnell also provided engineering field support during construction, start-up and commissioning. Matanuska Electric Association bid, awarded, and served as contract administrator for all equipment and installation contracts, as well as manage all project construction management, start-up and testing in the field. MEA separately contracted for a new 115kV substation that serves the facility.

The engines, chosen for their reliability and heat rate, employ a closed loop cooling system and will not consume process water or require wastewater treatment or disposal. **Project Manager, Vic Ranalletta, PE**

FORM NO. 3: EXPERIENCE & REFERENCES

Project Name & Location:

Goodman Energy Center - Hays, Kansas (Natural Gas Reciprocating Engine Project)

Completion Date (Actual or Estimated): **September 2008**

Project Owners Name & Address: **Midwest Energy , Hays KS**

Project Owner's Contact Person, Title & Telephone Number:

Midwest Energy William (Bill) Dowling, VP, Energy Management & Supply (785) 625-1432

Estimated Cost (in Thousands) for Entire Project: **\$ confidential**

Estimated Cost (in Thousands) for Work Which Firm was/is Responsible: **\$ confidential**

Scope of Entire Project: (Please give quantitative indications wherever possible).

Nature of Respondent's responsibility in project:

Services Provided

Detailed design, Procurement, Construction

Project Summary

Burns & McDonnell performed engineering, procurement and construction services to add a peaking facility utilizing Wärtsilä reciprocating engines at Goodman Energy Center located in Hays, Kansas. Burns & McDonnell's scope included detailed design, procurement, and construction of the plant.

Project Features

75 MW, Natural gas fired, 9 Wärtsilä 20V34SG reciprocating engines, Greenfield site, Modular design

25% power in two minutes, Full plant output in less than ten minutes, Black Start Capability

SCR for NO_x reduction utilizing urea

Project Background and Description

Burns & McDonnell served as the project's engineering, procurement and construction contractor for the Goodman Energy Center. Wärtsilä furnished nine Wärtsilä 20V34SG natural gas-fired engines. The engines are equipped with Selective Catalytic Reduction (SCR) technology to reduce flue gas emissions, thereby meeting today's increasingly stringent air quality requirements. The plant provides capacity, energy and black start capabilities to help support Midwest Energy's total system demand.

Wärtsilä's natural gas fueled technology has the capability to operate efficiently at low loads. This feature increases the number of megawatts of "spinning reserve" available to the customer, thereby increasing the value of the plant. Other features include outstanding heat rates at all loads, the ability to provide 25% power in two minutes and reach full plant output in less than ten minutes, and rapid response to varying grid conditions. The plant offers full grid black start capabilities. This plant also employs a closed loop cooling system and therefore does not consume process water or require wastewater treatment or disposal.

Project Manager, Brian Elwell and Engineering Manager, Vic Ranalletta

FORM NO. 3: EXPERIENCE & REFERENCES

Project Name & Location:

Pearsall Power Plant - Pearsall, Texas (Natural Gas Reciprocating Engine Project)

Completion Date (Actual or Estimated): **March 2010**

Project Owners Name & Address: **South Texas Electric Cooperative (STEC), Nursery TX**

Project Owner's Contact Person, Title & Telephone Number:

South Texas Electric Cooperative, John Packard, Manager of Generation (361) 485-6320

Estimated Cost (in Thousands) for Entire Project: **\$ confidential**

Estimated Cost (in Thousands) for Work Which Firm was/is Responsible: **\$ confidential**

Scope of Entire Project: (Please give quantitative indications wherever possible).

Nature of Respondent's responsibility in project:

Services Provided

Permitting, Detailed design, Procurement, Construction Management

Project Summary

South Texas Electric Cooperative selected Burns & McDonnell to provide permitting, engineering, procurement, and construction management services for the expansion of Pearsall Power Plant. The Pearsall Power Plant expansion will provide 202 MW utilizing the addition of 24 of natural gas Wärtsilä 8.4 MW reciprocating engines.

Project Features

202 MW, Natural gas fired, 24 Wärtsilä 20V34SG reciprocating engines, Brownfield site, Modular design, 25% power in two minutes, Full plant output in less than ten minutes, Black start capability, SCR for NO_x reduction utilizing urea

Project Background and Description

Burns & McDonnell engineered the addition of 24 Wärtsilä 20V34SG natural gas-fired engines and the balance of plant equipment to interface with 138kV transmission system. Each engine – chosen for its low heat rate, low emissions, and efficiency – provides 8.4 MW of power, allowing STEC to use only the engines needed to meet its demand, making the overall plant more energy efficient. BMCD's scope included: equipment procurement; plant detailed design, multiple installation subcontracts; modifications to the existing substation; and site construction management services for STEC. Burns & McDonnell also completed the permitting efforts for the project.

The Pearsall Power Plant was the first to use Wärtsilä natural gas reciprocating engines in Texas, and the expansion is Wartsila's single largest project in the United States. Other features include outstanding heat rates at all loads, the ability to provide 25% power in two minutes, reach full plant output in less than ten minutes, and rapid response to varying grid conditions associated with wind generation. The plant will offer full grid black start capabilities. This plant also employs a closed loop cooling system and therefore will not consume process water or require wastewater treatment or disposal.

Project Manager, Chris Marks and Engineering Manager, Vic Ranalletta

FORM NO. 3: EXPERIENCE & REFERENCES

Project Name & Location:

Tom Darte Energy Center - Greenville, Texas (Natural Gas Reciprocating Engine Project)

Completion Date (Actual or Estimated): **July 2010**

Project Owners Name & Address: **GEUS, Greenville TX**

Project Owner's Contact Person, Title & Telephone Number:

GEUS Kevin Warren, Plant Superintendent (903) 457-2857

Estimated Cost (in Thousands) for Entire Project: **\$ confidential**

Estimated Cost (in Thousands) for Work Which Firm was/is Responsible: **\$ confidential**

Scope of Entire Project: (Please give quantitative indications wherever possible).

Nature of Respondent's responsibility in project:

Services Provided

Permitting, Detailed design, Procurement, Construction Management

Project Summary

GEUS selected Burns & McDonnell to perform engineering, procurement and construction management services for building a new generation facility for intermediate and peaking generation resources. The Tom Darte Energy Center will provide 25.2 MW utilizing the addition of 3 Wärtsilä 8.4 MW natural gas reciprocating engines. The Tom Darte Energy Center is adjacent to an existing gas fired steam power plant.

Project Features

25.2 MW, Natural gas fired, 3 Wärtsilä 20V34SG reciprocating engines, Brownfield site

Modular design, Full plant output in less than ten minutes, Black start capability, SCR for NO_x reduction utilizing urea

Project Background and Description

Burns & McDonnell engineered the addition of 3 Wärtsilä 20V34SG natural gas-fired engines and the balance of plant equipment to interface with existing steam plant and switchyard. BMCD's scope includes: plant detailed design, procurement, construction management, site management and permitting support services for GEUS. Unique design features in this plant were: placing the generator step-up transformer in the expanded switchyard; modification of the existing utilities supporting the steam plant to incorporate the new Tom Darte Energy Center; remote monitoring and control of the Tom Darte Energy Center from the steam plant control room; NERC CIP cyber and physical security.

Other features include outstanding heat rates at all loads, the ability to provide 25% power in two minutes, reach full plant output in less than ten minutes, and rapid response to varying grid conditions associated with wind generation. The plant will offer full grid black start capabilities. The plant is equipped with emissions control equipment, including Selective Catalytic Reducers (SCRs) to meet emissions permit requirements. This plant also employs a closed loop cooling system eliminating process water consumption and wastewater treatment or disposal.

Project Manager, Chris Marks and Engineering Manager, Vic Ranalletta

FORM NO. 3: EXPERIENCE & REFERENCES

Project Name & Location:

Woodland 3 Generation Station - Modesto, California (Natural Gas Reciprocating Engine Project)

Completion Date (Actual or Estimated): **April 2011**

Project Owners Name & Address: **Modesto Irrigation District, Modesto CA**

Project Owner's Contact Person, Title & Telephone Number:

Modesto Irrigation District, Richard Smith, Generation Manager (209) 526-7463

Estimated Cost (in Thousands) for Entire Project: \$ **confidential**

Estimated Cost (in Thousands) for Work Which Firm was/is Responsible: \$ **confidential**

Scope of Entire Project: (Please give quantitative indications wherever possible).

Nature of Respondent's responsibility in project:

Services Provided

Permitting, Detailed design, Procurement

Project Summary

Modesto Irrigation District selected Burns & McDonnell to provide permitting support, engineering, detail design, procurement and construction support services for the expansion of the Woodland Generation Station. The Woodland 3 Generation Project will provide 49 MW utilizing the addition of 6 natural gas Wärtsilä 8.4 MW reciprocating engines.

Project Features

49 MW, Natural gas fired, 6 Wärtsilä 20V34SG reciprocating engines, Brownfield site, Modular design, 25% power in two minutes, Full plant output in less than ten minutes, Black start capability, SCR for NO_x reduction utilizing aqueous ammonia
CEMS

Project Background and Description

Burns & McDonnell engineered the addition of 6 Wärtsilä 20V34SG natural gas-fired engines and the balance of plant equipment to interface with the existing site 69kV transmission system. Each engine – chosen for its low heat rate, low emissions, and efficiency – provides 8.4 MW of power, allowing MID to use only the engines needed to meet its demand, making the overall plant more energy efficient. BMCD's scope includes: plant detailed design, procurement of long lead equipment, a general construction contract; modification to the existing substation; and permitting support services for MID. BMCD also subcontracted the design.

Project Manager, Vic Ranalletta

FORM NO. 3: EXPERIENCE & REFERENCES

Project Name & Location:

LCEC Generating Station - Lovington, NM (Natural Gas Reciprocating Engine Project)

Completion Date (Actual or Estimated): **February 2012**

Project Owners Name & Address: **LCEC Generation, LLC (a subsidiary of Lea County Electric Cooperative), Lovington TX**

Project Owner's Contact Person, Title & Telephone Number:

Lea County Electric Cooperative, Gary Hurse, General Manager (575) 396-3631

Estimated Cost (in Thousands) for Entire Project: **\$ confidential**

Estimated Cost (in Thousands) for Work Which Firm was/is Responsible: **\$ confidential**

Scope of Entire Project: (Please give quantitative indications wherever possible).

Nature of Respondent's responsibility in project:

Services Provided

Permitting, Detailed design, Procurement, Construction Management

Project Summary

LCEC selected Burns & McDonnell to perform engineering, procurement and construction management services for building a new generation facility for intermediate and peaking generation resources. The LCEC Generating Station provides 46.7 MW utilizing 5 Wärtsilä 9.34 MW spark-ignited natural gas reciprocating engines on the same property as a retired steam plant. This facility serves local electrical loads and provides direct backup for a nearby 40 MW wind-powered generating installation.

Project Features

46.7 MW, Natural gas fired, 5 Wärtsilä 20V34SG reciprocating engines, Brownfield site, Modular design
Full plant output in less than five minutes, Black start capability, SCR for NO_x reduction utilizing urea

Project Background and Description

Burns & McDonnell engineered the installation of 5 Wärtsilä 20V34SG natural gas-fired engines and the balance of plant equipment to interface with existing LCEC substation, which also delivers 40 MW of wind power to the grid. BMCD's scope included: plant detailed design, procurement, construction management, site management and permitting support services for LCEC. Unique design features in this plant were: placing the generator step-up transformer in the expanded substation; modification of the existing utilities supporting the retired steam plant for the new LCEC Generating Station; and NERC CIP cyber and physical security.

Other features include outstanding heat rates at all loads, the ability to provide 25% power in two minutes, reach full plant output in less than five minutes, and rapid response to varying grid conditions associated with the nearby wind generation. The plant offers full grid black start capabilities. The plant is equipped with emissions control equipment, including Selective Catalytic Reducers (SCRs) to meet emissions permit requirements. Furthermore, all critical components in the facility are installed on deep auger-cast piles to protect against differential settlement due to hydrocollapse and sinkhole formation. This plant also employs a closed loop cooling system eliminating process water consumption and wastewater treatment or disposal.

Project Manager, Vic Ranalletta

G. TERMS AND CONDITIONS

PART III GENERAL CONDITIONS

GOVERNING RESPONSES AND SUBSEQUENT CONTRACTS City of Coffeyville, KS

1. SCOPE: The following terms and conditions, unless otherwise modified by the City of Coffeyville within this document, shall govern the submission of proposals and subsequent contracts. The City of Coffeyville reserves the right to reject any proposal that takes exception to these conditions.

2. DEFINITIONS AS USED HEREIN:

- a. The term "request for qualification" means a solicitation of formal, sealed qualifications.
- b. The term "respondent" means the person, firm or corporation who submits formal sealed qualifications. c.

The term "City" means City of Coffeyville, KS.

- d. The term "Board of Commissioners" means the governing body of the City of Coffeyville, KS.
- e. The term "contractor" means the respondent awarded a contract under this request for qualifications.

3. COMPLETING SUBMITTAL: All information must be legible. Any and all corrections and/or erasures must be initialed. Each submittal must be signed in ink by an authorized representative of the respondent and required information must be provided. The contents of the submittal by the successful respondent of this RFQ will become a part of any contract award as a result of this solicitation.

4. REQUEST FOR INFORMATION: Any requests for clarification of additional information deemed necessary by any respondent to present a proper proposal shall be submitted in writing to the Purchasing Officer, 11 E. 2nd Street, P.O. Box 1629, Coffeyville, KS 67337, referencing this RFQ, a minimum of five (5) calendar days prior to the proposal submission date. Any request received after the above stated deadline will not be considered. All requests received prior to the above stated deadline will be responded to in writing by the City in the form of an addendum addressed to all prospective respondents.

5. CONFIDENTIALITY OF PROPOSAL INFORMATION: Each proposal must be submitted in or under cover of a sealed envelope to provide confidentiality of the information enclosed. The envelope should be sealed and clearly marked with RFP/RFQ name of the project.

All proposals and supporting documents will remain confidential until a final contract has been executed. Information that discloses proprietary or financial information submitted in response to qualification statements will not become public information. This is in accordance with the Kansas Sunshine Law.

6. SUBMISSION OF PROPOSAL: Proposals are to be sealed and submitted to the Purchasing Officer, 11 E. 2nd Street, P.O. Box 1629, Coffeyville, KS 67337, prior to the date and time indicated on the cover sheet. At such time, all proposals received will be formally opened. The opening will consist of only the name and address recording of respondents.

7. ADDENDA: All changes, additions and/or clarifications in connection with this proposal will be issued by the Purchasing office in the form of a WRITTEN ADDENDUM. SUBMIT EQUAL NUMBER OF SIGNED ADDENDUM WITH THE NUMBER OF PROPOSALS REQUIRED. Verbal responses and/or representations shall not be binding on the City.

8. LATE PROPOSALS AND MODIFICATION OR WITHDRAWALS: Proposals received after the date and time indicated on the cover sheet shall not be considered.

Proposals may be withdrawn or modified in writing prior to the proposal submission deadline. Proposals that are resubmitted or modified must be sealed and submitted to the Purchasing Office prior to the proposal submission deadline. Each respondent may submit only one (1) response to this proposal.

9. BONDS:

When a Bond is required it shall be executed with the proper sureties, through a company licensed to operate in the State of Kansas, and hold a current Certificate of Authority as an acceptable surety under 31 CFR Part 223 (and be listed on the current

SOQ FOR COFFEYVILLE: NEW GENERATION OWNER'S ENGINEER

U.S. Department of the Treasury Circular 570 and have at least A Best's rating and a FPR9 or better financial performance rating per the current A.M. Best Company ratings.)

10. NEGOTIATION: The City reserves the right to negotiate any and all elements of this proposal.
11. TAX EXEMPT: The City and its Agencies are exempt from State and local sales taxes. Sites of all transactions derived from this proposal shall be deemed to have been accomplished within the State of Kansas.
12. RIGHTS RESERVED: The City reserves the right to reject any or all proposals, to waive any minor informality or irregularity in any proposal, and to make award to the response deemed to be most advantageous to the City.
13. RESPONDENT PROHIBITED: Respondents are prohibited from assigning, transferring, conveying, subletting, or otherwise disposing of this proposal or any resultant agreement or its rights, title, or interest therein or its power to execute such agreement to any other person, company or corporation without the previous written approval of the City.
14. DISCLAIMER OF LIABILITY: The City, or any of its agencies, will not hold harmless or indemnify any respondent for any liability whatsoever.
15. HOLD HARMLESS: The contractor shall agree to protect defend, indemnify, and hold the City Commission, City of Coffeyville, KS, its officers, commissions, employees and agents free and harmless from and against any and all losses, penalties, damages, settlements, costs, charges, professional fees or other expenses or liabilities of every kind and character resulting from the error, omission or negligent act of the contractor, its agents, employees or representatives, in the performance of the contractor's duties under any agreement resulting from award of this proposal.

PLEASE NOTE that Burns & McDonnell reserves the right to discuss the intent of this clause with Coffeyville.
16. LAW GOVERNING: All contractual agreements shall be subject to, governed by, and construed according to the laws of the State of Kansas.
17. ANTI-DISCRIMINATION CLAUSE: No respondent on this request shall in any way, directly or indirectly discriminate against any person because of age, race, color, handicap, sex, national origin, or religious creed.
18. CONFLICTS: No salaried officer or employee of the City, and no member of the Board of Commissioners shall have a financial interest, direct or indirect, in this contract. A violation of this provision renders the contract void. Federal conflict of interest regulations and applicable provisions of Sections 105.450 – 105.496 shall not be violated. Contractor covenants that it presently has no interest and shall not acquire any interest, direct or indirect, which would conflict in any manner or degree with the performance of services to be performed under this contract. The Contractor further covenants that in the performance of this contract no person having such interest shall be employed.

H. STATEMENT OF SUBMITTAL

TITLE-SIGNATURE PAGE REQUEST
FOR QUALIFICATIONS

The City of Coffeyville, Kansas, invites you to submit a proposal and statement of qualifications for Owner's Engineer for New Generation in Coffeyville.

SIX (6) SIGNED PROPOSALS

Plus One (1) unbound copy for a total of seven (7) copies

MUST BE RECEIVED BY:

2:00 P.M. on September 4, 2014

PLEASE MARK YOUR SEALED PROPOSAL "NEW GENERATION OWNER'S ENGINEER" AND SEND IT TO:

City of Coffeyville

Attention: Cindy Price, City Clerk

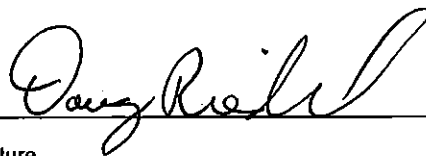
11 E. 2nd
P.O. Box 1629
Coffeyville, KS 67337

The City reserves the right to reject any and all proposals, to waive technical defects, and to select the proposal(s) deemed most advantageous to the City.

The undersigned certifies that he/she has the authority to bind this company in an agreement to supply the service or commodity in accordance with all terms and conditions specified herein. Please type or print the information below.

Respondent is **REQUIRED** to complete, sign and return this form with their submittal.

Company Name: Burns & McDonnell Engineering Co. Inc. Authorized Person (Print) Address: Doug Riedel


Signature

P.O. Box 411883, Kansas City, MO 64114
City/State/Zip

Sr. Vice President
Title

+1 (816) 822-3391
Telephone #

Fax #

9/3/2014
Date

43-0956142
Tax ID #

driedel@burnsmcd.com
E-mail

Corporation
Entity Type



11 May 2012

1 (1)

Doc.ID: BMD letter May 11, 2012.docx

VIA EMAIL

RE: Wartsila experience with Burns & McDonnell

To Whom it May Concern,

The purpose of this correspondence is to describe the working relationship between the Wärtsilä Project Management team located in Houston and Burns & McDonnell.

Both groups have collaborated on all five (5) of the Wärtsilä reciprocating engine power plant projects executed by Burns & McDonnell in the last five years. The collaboration has included design review meetings held at the plant owner's offices, Burns & McDonnell design offices in both Chicago and Kansas City, and the Wärtsilä office in Houston. The collaboration continued on each of those projects as the efforts transitioned to the sites to support construction, start-up and commissioning. Wärtsilä has been extremely satisfied with the quality of design and construction by Burns & McDonnell.

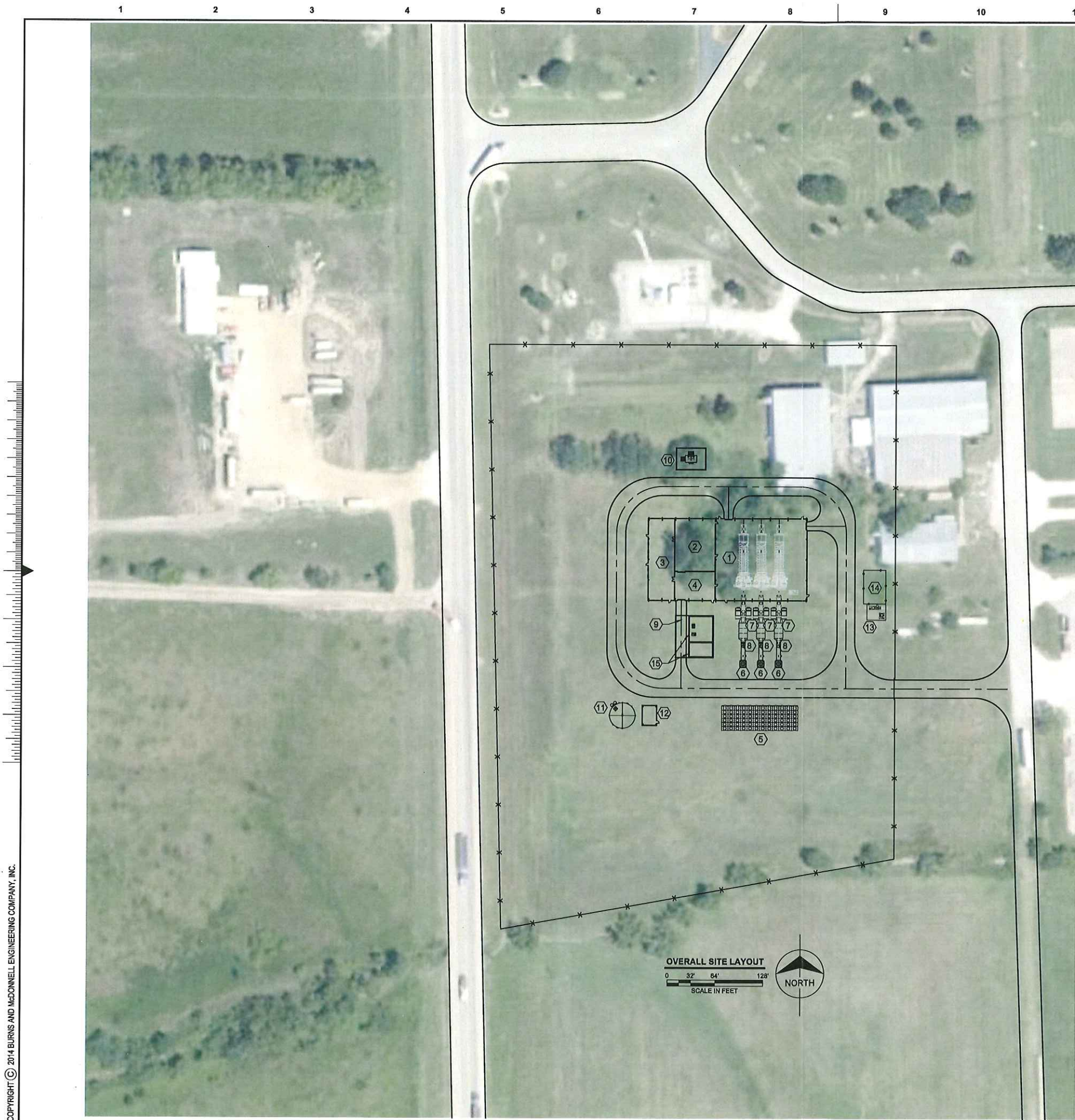
As a result of the past collaborations both parties have gone beyond the "lessons learned" phase, especially during the design phase of each project. Instead of spending time trying to understand the basic packages, their level of Wärtsilä knowledge allows them to focus on the details, helping to create more comprehensive construction packages, which creates a smoother construction and start-up experience. Burns & McDonnell continues to provide equipment design feedback into our team, allowing our products to be enhanced for our customers. One example of this is a recommendation regarding electrical panel placements on our skids. During our design reviews, our teams realized that making a small change to a panel location would make construction much simpler by creating easier access for the power and control wiring entry. A small change saved hours of construction.

Best Regards,

A handwritten signature in black ink that reads 'Wayne M. Elmore'.

Wayne Elmore
Regional Director of Sales, Power Plants
Wärtsilä North America, Inc.

Cc: Anna Jarowicz – Project Manager, Power Plants



SITE KEY	
1	ENGINE HALL
2	ELECTRICAL AREA
3	ADMIN-CONTROL AREA
4	MECHANICAL AREA
5	RADIATORS
6	SILENCERS - STACKS
7	SELECTIVE CATALYTIC REDUCER
8	EXHAUST GAS DUCT
9	UNLOADING STATION
10	STEP-UP TRANSFORMER AND CONTAINMENT
11	FIRE WATER TANK
12	FIRE PUMP HOUSE
13	GAS CONDITIONING
14	GAS YARD (BY OTHERS)
15	TANK CONTAINMENT

no.	date	by	ckd	description
A	08/27/14	WRL		PRELIMINARY

CONFIDENTIAL

PRELIMINARY - NOT FOR CONSTRUCTION



9400 WARD PARKWAY
KANSAS CITY, MO 64114

date	July 14, 2014	detailed	W. LESNIAK
designed		checked	V. RANALLETTA



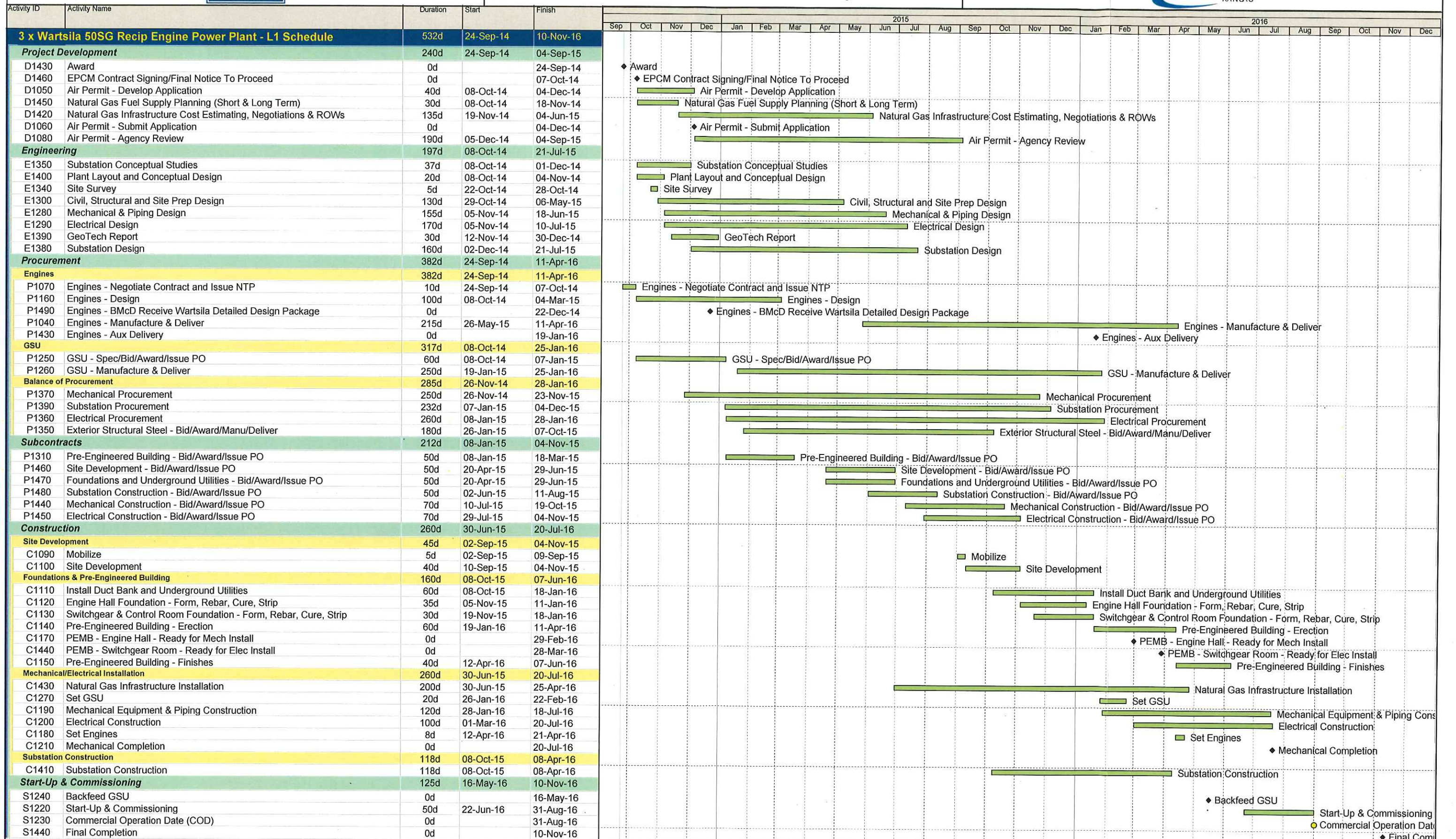
PLANT CONSTRUCTION
W18V50SG GENERAL ARRANGEMENT
OVERALL SITE ARRANGEMENT

project	XXXXX	contract	
drawing	GA001	rev.	A
sheet	-	of	-
file	COFFEY_GA001.DWG	sheets	

COPYRIGHT © 2014 BURNS AND MCDONNELL ENGINEERING COMPANY, INC.



Reciprocating Engine Power Plant RFQ Level 1 Schedule - 3x18V50SG Engines



*See attached schedule assumptions

Report Date: 28-Aug-14



CITY OF COFFEYVILLE, KANSAS

**REQUEST FOR QUALIFICATIONS
FOR
NEW GENERATION OWNER'S ENGINEER**

City of Coffeyville
11 E. 2nd St.
P.O. Box 1629
Coffeyville, KS 67337
Phone: 620-252-6128

**TITLE-SIGNATURE PAGE
REQUEST FOR QUALIFICATIONS**

The City of Coffeyville, Kansas, invites you to submit a proposal and statement of qualifications for Owner's Engineer for new Generation in Coffeyville.

Nine (6) SIGNED PROPOSALS

Plus One (1) unbound copy for a total of seven (7) copies

MUST BE RECEIVED BY:

2:00 P.M. on September 4, 2014

PLEASE MARK YOUR SEALED PROPOSAL "NEW GENERATION OWNER'S ENGINEER" AND SEND IT TO:

City of Coffeyville

Attention: Cindy Price, City Clerk

11 E. 2nd
P.O. Box 1629
Coffeyville, KS 67337

The City reserves the right to reject any and all proposals, to waive technical defects, and to select the proposal(s) deemed most advantageous to the City.

The undersigned certifies that he/she has the authority to bind this company in an agreement to supply the service or commodity in accordance with all terms and conditions specified herein. Please type or print the information below. **Respondent is REQUIRED to complete, sign and return this form with their submittal.**

Company Name	Authorized Person (Print)
Address	Signature
City/State/Zip	Title
Telephone #	Date
Fax #	Tax ID #
E-mail	Entity Type

Coffeyville, Kansas

Request for Qualifications For New Generation Owner's Engineer

I. General Information

City of Coffeyville, Kansas

Located on Highway 169 in Southeast Kansas, Coffeyville is a full-service community, Coffeyville provides residents, businesses, and visitors with police, fire, electric generation and distribution, water, sewer, stormwater, parks and public facilities, general aviation, streets, wireless internet, and community and economic development.

Coffeyville Municipal Light & Power was established in 1900 with the purchase of two high speed 60KW steam powered generators. From an original investment of just \$20,000 in bonds, Coffeyville Municipal Light and Power now has a generating capacity of 56MW, includes a service territory of over 60 square miles, and has over 6,300 meters in service. The system includes 10 miles of 138 kV Transmission Lines, 18 miles of 69 kV Sub -Transmission Lines, with approximately 205 miles of 12.47 kV Secondary Distribution Lines, including 6 Substations.

The City of Coffeyville is supplied energy through a Power Purchase Agreement with the Grand River Dam Authority (GRDA), including supplemental energy from Southwestern Power Administration (SWPA). The Power Purchase Agreement with GRDA runs through 2042, and a Capacity Purchase Agreement with GRDA grants the authority dispatching rights to the City's generation assets in exchange for capacity payments made to the city based on the availability of the City's generating assets. The City owns and maintains two 138 kV Transmission lines which have been placed under the functional control of the Southwest Power Pool (SPP) and is subject to SPP Revenue Requirements. The Utility owns and operates electric generation with a capacity of 56 MW.

2012 Native load electric sales of 252,000,000 kWh's, in addition to 496,000,000 kWh's sold to Industrial customers.

Additional information regarding the City's services is available on the City's website at www.coffeyville.com.

II. Project Overview

The City of Coffeyville, Kansas currently owns one General Electric 38 MW natural gas fired Steam Turbine/Generator installed in 1972, one Elliott 18 MW natural gas fired Steam Turbine/Generator installed in 1955; and two Mitsubishi diesel Generators rated at 2 MW each installed in 2007. The City's assets are nearing the end of or have exceeded their useful life. Under the terms of the agreements with GRDA as they now exist or are expected to be modified in the future, the City plans to install an additional 56 MWs of new quick start, natural gas fed generation. Though the

City has a multi-party purchase agreement with Atmos for the purchase of natural gas, availability of an adequate supply of fuel with which to power the units is a concern in determining the future location of the proposed facility. The City has an understanding of type, model, size, and cost of the units that are being considered for installation, as well as a potential site for the project. GRDA and the City have established a target of August 2016 for the units to be placed into service.

Anticipated Project Deliverables

1. Provide engineering support through each phase of project, including project management, design criteria and construction plans
2. Budget development/cost estimates
3. Supporting documentation required to secure bond financing
4. Development of a clear time-line that would allow for the completion of the project on or around the target month.
5. Preparation of bid specifications/packets/evaluations/recommendations to City of Coffeyville staff and governing body.
6. Environmental permitting, including any other applicable Federal, State or Local permitting requirements
7. Evaluation of potential sites (including environmental and geotechnical services)
8. Coordination with SPP to meet interconnection requirements
9. Natural gas line procurement/negotiations
10. GSU and Substation Tie Engineering
11. Unit Commissioning

III. Organization of the Proposal

Proposals should include responses to each of the following items. Please construct your proposal with responses in the same order as listed below to facilitate review and comparison by the review committee.

1. Provide a general profile of the firm.
2. Outline your firm's experience in providing similar services as outlined in Section II and briefly summarize three representative projects that illustrate your experience.
3. Outline your firm's anticipated schedule for project completion
4. All proposers will be required to submit evidence of professional liability insurance at the limits required by the City of Coffeyville and disclose any applicable deductible amount.

IV. Evaluation of Proposals

An evaluation committee comprised of Electric Utility staff will be used to evaluate the proposals. The committee will evaluate the proposals based on the following criteria:

1. Responsiveness—Quality and completeness of the response to the Request for Qualifications (15%)
2. Project Approach-- Respondent's approach for working with identified staff, public, and elected officials as needed and process for assembling information and ensuring project completion. (30%)
3. Firm Experience—Respondent's credentials and experience in performing similar work for other municipalities, cooperatives, or investor owned utilities. (20%)

4. Staff Experience – Experience and background of specific personnel that will be assigned to the project. (25%)
5. Schedule—Ability to meet or exceed the needs of the City in providing services requested under this RFQ in a timely manner. (10%)

V. Interviews

The evaluation Committee may select two or more firms for oral presentations. Each firm will give a 25 minute presentation summarizing their qualifications and their approach to the project. The presentation will be followed by a question-and-answer period. The individuals who will be assigned to the project will be expected to participate in the oral presentation.

VI. Fees

This is a qualification based selection process. Respondents should provide with their response one (1) clearly marked, sealed envelope containing their proposed fee schedule and estimated hours required for the completion of items in their proposed scope of work, along with reimbursement rates for mileage and materials, if applicable.

VII. Terms and Conditions

1. The City of Coffeyville reserves the right to reject any or all proposals, with no penalty to the City, or to award the contract to the next most qualified consultant if the successful respondent does not execute a contract within thirty (30) days after the award of the proposal.
2. The firm must submit seven (7) copies of each of its proposals to the City of Coffeyville not later than 2:00 P.M., Thursday, September 4, 2014. The address and telephone number for proposal submission is:

Attn: Cindy Price, City Clerk
11 E. 2nd St.
PO Box 1629
Coffeyville, KS 67337
(620) 252-6108

Proposals should be in a sealed package, clearly marked “New Generation Owner’s Engineer” on the exterior of the package. Proposals received after the specified date and time, or unsealed or unmarked proposals, WILL NOT BE CONSIDERED.

All proposals must be signed by a duly authorized individual. All proposals shall become the property of the City of Coffeyville and the City may, at its option, request oral presentation prior to selection; notification in writing will be given if such meetings are required. No public bid opening will be held. A listing of firms names representing the proposals received will be available after September 8, 2014.

3. Mike Shook, Deputy Director of Coffeyville Municipal Light and Power, shall be the primary source of contact for your firm during the Request for Qualifications and selection process.

Unauthorized communications with other City of Coffeyville staff or with the City of Coffeyville Commissioners will constitute automatic rejection of that firm's proposal.

4. The City of Coffeyville reserves the right to request clarification of the information submitted and to request additional information of one or more applicants.
5. Any proposal may be withdrawn up until the date and time set above for the opening of the proposals. Any proposals not withdrawn shall constitute an irrevocable offer, for a period of 90 days, to provide the services set forth in the proposal.
6. If, through any cause, the firm shall fail to fulfill in a timely and proper manner the obligations agreed to, the City of Coffeyville shall have the right to terminate its contract by specifying the date of termination in a written notice to the firm at least thirty (30) working days before the termination date. In this event, the firm shall be entitled to just and equitable compensation for any satisfactory work completed.
7. Any agreement or contract resulting from the acceptance of a proposal shall be on forms either supplied by or approved by the City of Coffeyville, and shall contain, as a minimum, applicable provisions of the Request for Proposals. The City reserves the right to reject any agreement that does not conform to the Request for Proposals and any City requirements for agreements and contracts.
8. The selected firm(s) shall not subcontract or assign any interest in the contract and shall not transfer any interest in the same without prior written consent of the City of Coffeyville.
9. All data, documents and other information provided to the City of Coffeyville by the consultant as a result of this Request for Proposals shall become the property of the City and subject to its disposal.
10. All costs associated with the preparation of a proposal in response to the Request for Proposals shall be the responsibility of the firm submitting the proposal.
11. The selected firm(s) will be required to provide a certificate of insurance naming the City as an "additional insured" in the minimum amounts specified:
 - i. Professional liability insurance of a minimum of \$1,000,000 with a maximum \$50,000 deductible,
 - ii. Workers' Compensation coverage with limits required by the State of Kansas, and
 - iii. Employer's Liability coverage with limits of \$500,000/\$500,000/\$500,000 per occurrence.
12. Should the firm hired merge or be purchased by another individual or firm, contract continuation would be at the City of Coffeyville's option.
13. As this is a Request for Qualifications and not a bid, the City of Coffeyville reserves the right to negotiate with any party on items, including but not limited to, scope of work and fee schedule.
14. The City of Coffeyville, being an equal opportunity employer, will not discriminate against any respondent because of race, color, religion, sex or national origin; any person or group which enters into a contract with the City of Coffeyville must agree to comply with any and all applicable federal and state laws regarding the prohibition of discrimination. All respondents, by placing a proposal, shall accept the affirmative duty to ascertain and comply with such laws.

VIII. Schedule of Events

The City of Coffeyville has developed the following schedule of events for selection:

RFQ Schedule	Timing
Send out Request for Qualifications	August 14, 2014
Receive qualifications from consultants	September 4, 2014
Select finalists for interviews	Week of September 8, 2014
Interviews	Week of September 15, 2014
Recommendations to City Commission	September 23, 2014

All questions regarding this request for qualifications are to be directed to:

Mike Shook	(620) 252-6086	mshook@coffeyville.com
Deputy Director, CMLP	Phone Number	E-Mail Address

All respondents should be aware that any unauthorized communication with other City of Coffeyville officials, either elected or appointed, after the date of this request will cause that firm's proposal to be automatically rejected.

IX. FORMS AND SUBMITTALS

The following table sets forth the specific items to be addressed in the proposal. Respondents must return this page with their proposal and with the corresponding page numbers indicated on the information submitted within their proposal:

		Page Number
A.	TABLE OF CONTENTS: Submit this page with page numbers provided.	Page 1
B.	NARRATIVE DESCRIPTION OF PROJECT/ OVERALL DEVELOPMENT PLAN CONCEPT: <i>Include any sketch drawings, site layout, etc. as exhibits in this section.</i> Form 1 provided	Page 2 - ____
C.	PROJECT MANAGEMENT: Form 1A provided (include a listing of all firms / organizations involved in overseeing this project as proposed)	Page ____ - ____
D.	LIST OF KEY PERSONNEL PROPOSED TO BE INVOLVED IN THIS PROJECT: Form 2 provided (may be reproduced and attached in sequence if more space is required).	Page ____ - ____
E.	EXPERIENCE: Form 3 provided (may be reproduced and attached in sequence if more space is required).	Page ____ - ____
G.	TERMS AND CONDITIONS: (provided)	Page ____ - ____
H.	STATEMENT OF SUBMITTAL (provided)	Page ____ - ____

FORM NO. 1:

Narrative/Project Approach (limit to three pages)

Narrative Description of Project (include any drawings as exhibits to this form):

FORM NO. 1A:

PROJECT MANAGEMENT

1. Firm / Provider / Organization (or Joint Venture) Name and Address:
 - 1a. Firm / Provider / Organization is: ☐ National ☐ Regional ☐ Local
 - 1b. Year Firm / Provider / Organization Established:
 - 1c. Licensed to do business in the State of Kansas: ☐ Yes ☐ No
 - 1d. Name, title, and telephone number of Principal to contact:
 - 1e. Address of office to perform work, if different from Item No. 1:
2. Please list the number of persons by discipline that your Firm/Joint Venture will commit to the City's project:
3. If submittal is by Joint Venture, list participating firms / providers and outline specific areas of responsibility for each firm:
 - 3a. Has this Joint Venture previously worked together? ☐ Yes ☐ No

FORM NO. 2:

KEY PERSONNEL (limit to two pages per person)

Brief resume of key persons, specialists, and individual consultants that shall be assigned to the City project:

- a. Name and Title:
- b. Project Assignment:
- c. Name of Firm / Provider with which associated:
- d. Years Experience:
With this firm _____ Other firms
- e. Education: Degree(s)/Year/Specialization:
- f. Active Registration: Year First Registered/Discipline
- g. Other Experience & Qualifications relevant to the proposed project:

FORM NO. 3:

EXPERIENCE & REFERENCES (limit to one page per project)

List work by Respondent which best illustrates current qualifications relevant to the City's project that has been/is being accomplished by personnel that shall be assigned to the City's project. List no more than eight (8) projects:

Project Name & Location:

Completion Date (Actual or Estimated):

Project Owners Name & Address:

Project Owner's Contact Person, Title & Telephone Number:

Estimated Cost (in Thousands) for Entire Project: \$

Estimated Cost (in Thousands) for Work Which Firm was/is Responsible: \$

Scope of Entire Project: (Please give quantitative indications wherever possible).

Nature of Respondent's responsibility in project: (Please give quantitative indications wherever possible).

Respondent's Personnel (Name/Project Assignment) who worked on the stated project that shall be assigned to the City's project:

PART III
GENERAL CONDITIONS
GOVERNING RESPONSES AND SUBSEQUENT CONTRACTS
City of Coffeyville, KS

1. SCOPE: The following terms and conditions, unless otherwise modified by the City of Coffeyville within this document, shall govern the submission of proposals and subsequent contracts. The City of Coffeyville reserves the right to reject any proposal that takes exception to these conditions.
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When a Bond is required it shall be executed with the proper sureties, through a company licensed to operate in the State of Kansas, and hold a current Certificate of Authority as an acceptable surety under 31 CFR Part 223 (and be listed on the current U.S. Department of the Treasury Circular 570 and have at least A Best's rating and a FPR9 or better financial performance rating per the current A.M. Best Company ratings.)
10. NEGOTIATION: The City reserves the right to negotiate any and all elements of this proposal.
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13. RESPONDENT PROHIBITED: Respondents are prohibited from assigning, transferring, conveying, subletting, or otherwise disposing of this proposal or any resultant agreement or its rights, title, or interest therein or its power to execute such agreement to any other person, company or corporation without the previous written approval of the City.
14. DISCLAIMER OF LIABILITY: The City, or any of its agencies, will not hold harmless or indemnify any respondent for any liability whatsoever.
15. HOLD HARMLESS: The contractor shall agree to protect defend, indemnify, and hold the City Commission, City of Coffeyville, KS, its officers, commissions, employees and agents free and harmless from and against any and all losses, penalties, damages, settlements, costs, charges, professional fees or other expenses or liabilities of every kind and character resulting from the error, omission or negligent act of the contractor, its agents, employees or representatives, in the performance of the contractor's duties under any agreement resulting from award of this proposal.
16. LAW GOVERNING: All contractual agreements shall be subject to, governed by, and construed according to the laws of the State of Kansas.
17. ANTI-DISCRIMINATION CLAUSE: No respondent on this request shall in any way, directly or indirectly discriminate against any person because of age, race, color, handicap, sex, national origin, or religious creed.
18. CONFLICTS: No salaried officer or employee of the City, and no member of the Board of Commissioners shall have a financial interest, direct or indirect, in this contract. A violation of this provision renders the contract void. Federal conflict of interest regulations and applicable provisions of Sections 105.450 – 105.496 shall not be violated. Contractor covenants that it presently has no interest and shall not acquire any interest, direct or indirect, which would conflict in any manner or degree with the performance of services to be performed under this contract. The Contractor further covenants that in the performance of this contract no person having such interest shall be employed.

New Generation - Owner's Engineer

RFQ RANKING SHEET

Ranked By: GROUP RANKING

EVALUATION CRITERIA

	A2V	Bibb Engineering	Burns & McDonnell	Black & Veatch	Guernsey	Lutz, Daily & Brain	Sargent & Lundy	SEGA
Evaluation Committee Members	Score	Score	Score	Score	Score	Score	Score	Score
Gary Bradley, Stephanie Richardson								
Gene Ratzlaff, Tony Lawson, Mike Shoop								
Total: (500)	188	350	445	435	355	385	367	416
Average	37.6	70	89	87	71	77	73.4	83.2
Rank	8	7	1	2	6	4	5	3

 CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM		
MEETING DATE	September 23, 2014	
RESOLUTION OR ORDINANCE NUMBER	R-14-69	
AGENDA TITLE	Hazard Mitigation Plan	
REQUESTING DEPARTMENT	Fire Department	
PRESENTER	James Grimmatt	
FISCAL INFORMATION	Cost as recommended:	N/A
	Budget Line Item:	N/A
	Balance Available	N/A
	New Appropriation Required:	☐ Yes ☒ No
PURPOSE	To adopt The State of Kansas Homeland Security Region H Multi-Hazard, Multi-Jurisdictional Mitigation Plan	

BACKGROUND	The county was considered the local jurisdiction, however, the State has now transitioned to Regionalization. Therefore, Local Mitigation Plans are now Regional. The definition of mitigation is: “to make less harsh or severe” and the purpose of the plan is to take steps to lessen the impact of disasters. This Plan is a requirement of CFR (Code of Federal Regulations) part 201. FEMA (Federal Emergency Management Agency) requires the plan to be adopted for future mitigation projects to be funded.
SPECIAL NOTES	The plan is 601 pages long and is not included in the agenda packet. Link to plan: http://mgcountyks.org/wp-content/uploads/2014/07/2-Region-H-Plan-10.27.13-EOC.pdf
ANALYSIS	Coffeyville needs to adopt this plan for future mitigation funding from the State and Federal Governments. It is important to note that projects were identified by staff and are not mandated
PUBLIC INFORMATION PROCESS	
BOARD OR COMMISSION RECOMMENDATION	N/A
STAFF RECOMMENDATION	We recommend adoption of the Regional Hazard Mitigation Plan.
REFERENCE DOCUMENTS ATTACHED	CRS ACTIVITY 510 Progress Report (Item I-5)

RESOLUTION NO. R-14-69

A RESOLUTION TO ADOPT THE MONTGOMERY COUNTY MULTI-HAZARD MITIGATION PLAN.

WHEREAS, the City of Coffeyville recognizes the threat natural hazards pose to people and property within our community; and

WHEREAS, undertaking hazard mitigation actions will reduce the potential for harm to people and property from future hazard occurrences; and

WHEREAS, the U. S. Congress passed the Disaster Mitigation Act of 2000 (Disaster Mitigation Act) emphasizing the need for pre-disaster mitigation of potential hazards; and

WHEREAS, the Disaster Mitigation Act made available hazard mitigation grants to state and local governments; and

WHEREAS, an adopted Multi-Hazard Mitigation Plan is required as a condition of future funding for mitigation projects under multiple FEMA pre- and post-disaster mitigation grant programs; and

WHEREAS, the City of Coffeyville fully participated in the FEMA-prescribed mitigation planning process to prepare this Multi-hazard Mitigation Plan; and

WHEREAS, the Kansas Division of Emergency Management and the Federal Emergency Management Agency Region VII officials have reviewed the Montgomery County Multi-Hazard Mitigation Plan and approved it contingent upon this official adoption of the participating governing body; and

WHEREAS, the City of Coffeyville desires to comply with the requirements of the disaster Mitigation Act and to augment its emergency planning efforts by formally adopting the Montgomery County Multi-Hazard Mitigation Plan; and

WHEREAS, adoption by the governing body for the City of Coffeyville demonstrates the jurisdictions' commitment to fulfilling the mitigation goals and objectives outlined in this Multi-Hazard Mitigation Plan; and

WHEREAS, adoption of this legitimizes the plan and authorizes responsible agencies to carry out their responsibilities under the plan;

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas this adopting resolution will be submitted to the Kansas Division of Emergency Management and Federal Emergency Management Agency Region VII officials to enable the plan's final approval.

ADOPTED THIS 23rd DAY OF SEPTEMBER 2014.

James Falkner, Mayor

ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney



CRS ACTIVITY 510 Progress Report

September 24th

Name of Community: City of Coffeyville, Kansas

Name of Mitigation Plan: State of Kansas Homeland Security Region H Multi-Hazard, Multi-Jurisdictional Mitigation Plan

Date of Adoption: September 23, 2014

CRS Certification Date: May 1, 2014

5-Year CRS Expiration Date: May 1, 2019

Present Mitigation Plan: State of Kansas Homeland Security Region H Multi-Hazard, Multi-Jurisdictional Mitigation Plan

Location where active Mitigation Plan can be found:

<http://mgcountyks.org/wp-content/uploads/2014/07/2-Region-H-Plan-10.27.13-EOC.pdf>

(Note: currently shown as draft waiting for contractor to send back without draft water mark)

Status of Mitigation Plan: The new Regional Mitigation plan has been completed and adopted by the City of Coffeyville commission. There are several action items that have been completed prior to completion of new plan that have not been updated.

Review of City of Coffeyville Action Items: (as identified in the 2009-2014 Sedgwick County Multi-Jurisdiction Hazard Mitigation Plan):

Action Identification	Description	Hazard Addressed	Responsible Party	Overall Priority	Goal(s) Addressed	Estimated Cost	Potential Funding Source	Proposed Completion Timeframe	Current Status
Coffeyville-1	Implement physical and electronic perimeter monitoring of critical facilities and utilities	Utility/ Infrastructure Failure	City of Coffeyville Utility Department Director, other entities	Medium	2	\$750,000	HMGP	18 months	Completed
Coffeyville-2	Expand/Improve Emergency Communications	All Hazards	Coffeyville Police Department Chief	High	3	\$175,000	HMGP and other Grants, 911 monies	1-2 years	On-Going – requesting funding
Coffeyville-3	Implement reverse call back system for severe weather warnings	All Hazards	Montgomery County Emergency Manager	High	3	\$60,000 to implement and \$5,000 to \$10,000 a year to maintain	Grants, Private Sectors Companies that might benefit from the system	1-3 years	On-Going
Coffeyville-4	Elevate or flood proof wastewater lift stations in Coffeyville	Flood	City of Coffeyville Wastewater Utility Director	High	1, 2	\$400,000	HMGP	24 months	Completed

Action Identification	Description	Hazard Addressed	Responsible Party	Overall Priority	Goal(s) Addressed	Estimated Cost	Potential Funding Source	Proposed Completion Timeframe	Current Status
Coffeyville-5	Continue to participate in the National Flood Insurance Program in good standing and manage the floodplain in accordance with the currently adopted Floodplain Management Ordinance	Flood	City of Coffeyville Engineering Department Director	Low	1	\$10,000 per year	City of Coffeyville	On-Going	On-Going
Coffeyville-6	Implement flood proofing measures such as elevation of electrical components at the Coffeyville Water Treatment Plant Intake Structure	Flood	City of Coffeyville Water Utility	High	1, 2	\$100,000	HMGP	18 months	Completed
Coffeyville-7	Install back-up pumps and mobile piping system at the Coffeyville Water Treatment Plant	Flood	City of Coffeyville Water Utility Director	High	1, 2	\$125,000	HMGP	18 months	City has access to backup pumps in case need arises

Action Identification	Description	Hazard Addressed	Responsible Party	Overall Priority	Goal(s) Addressed	Estimated Cost	Potential Funding Source	Proposed Completion Timeframe	Current Status
Coffeyville-8	Increase the height of the Coffeyville levee	Flood	City of Coffeyville Engineering Department Director	Medium	1, 2	\$5,000,000	Hazard Mitigation Grant Program, US Army Corps of Engineers	24 months	Funds Unavailable at this time.
Coffeyville-9	Flood prone property buyout in Coffeyville	Flood	City of Coffeyville Engineering Department Director	Low	1	\$4,000,000	FEMA-HMGP, HMA, KDEM, KDOC, City	On going	Funds unavailable at this time
Coffeyville-10	Upgrade Outdoor Warning Sirens	Tornado	Coffeyville Police Department Chief	High	2, 3	\$175,000	HMGP and other Grants, Private Donations, 911 money, Chemical Companies, Railroad and other companies with vested interest in public warning system	1 year	On-Going Hope to be completed by Spring of 2015
Coffeyville-11	Relocate electric transmission and distribution lines out of the floodplain	Flood	Electric Department Director	Medium	1	\$500,000	HMGP	2 years	City is not pursuing this project at this time

Action Identification	Description	Hazard Addressed	Responsible Party	Overall Priority	Goal(s) Addressed	Estimated Cost	Potential Funding Source	Proposed Completion Timeframe	Current Status
Coffeyville-12	Purchase/Install SCADA software to help reduce peak demand outages	Extreme Heat Utility/ Infrastructure Failure	Electric Department Director	Low	1	\$60,000	HMGP	1 year	City is not pursuing this project at this time
Coffeyville-13	Add electric substation transformer switching devices for flexibility in controlling peak load and extreme heat outages	Extreme Heat Utility/ Infrastructure Failure	Electric Department Director	Low	1, 2	\$350,000	HMGP	1-2 years	City is not pursuing this project at this time
Coffeyville-14	Bury utility, phone, cable wires for new construction	Winter Storm, Windstorm Utility/ Infrastructure Failure	Electric Department Director	Low	1	\$200,000	HMGP	1 year	City is not pursuing this project at this time
Coffeyville-15	Replace overhead utility phone, cable wires with buried wires in prioritized locations	Winter Storm, Windstorm Utility/ Infrastructure Failure	Electric Department Director	Low	1	\$350,000	HMGP, HMA	1 year	Completed
Coffeyville-16	Geographically separate electric supply lines and substations	All Hazards	Electric Department Director	Low	1	\$1,000,000	HMGP	2 years	City is not pursuing this project at this time

Action Identification	Description	Hazard Addressed	Responsible Party	Overall Priority	Goal(s) Addressed	Estimated Cost	Potential Funding Source	Proposed Completion Timeframe	Current Status
Coffeyville-17	Elevate electric transformers above the flood elevation	Flood Utility/ Infrastructure Failure	Electric Department Director	Medium	1, 2	\$250,000	HMGP	2 years	City is not pursuing this project at this time
Coffeyville-18	Install self-supporting concrete electric poles	Winter Storm, Windstorm Utility/ Infrastructure Failure	Electric Department Director	Low	1, 2	\$300,000	HMGP	2 years	City is not pursuing this project at this time
Coffeyville-19	Add disconnect switches on primary lines to allow for isolation areas	All Hazards Utility/ Infrastructure Failure	Electric Department Director	Medium	1	\$450,000	HMGP	2 years	City is not pursuing this project at this time

Source of information: State of Kansas Homeland Security Region H Multi-Hazard, Multi-Jurisdictional Mitigation Plan.

COFFEYVILLE RECREATION COMMISSION STAFF NOTES

SEPTEMBER 2014

Special Events/Aquatics Coordinator

Pool

- AM Lap Swim – 4 / PM Lap Swim – 7 / Water Aerobics - 6
- The heat exchanger went out on the pool heater so the boiler will be replaced. The maintenance department is in the process of getting quotes and dates of availability to start the work, this process will take several weeks to accomplish. Meanwhile the pool is useable just no heat

Special Events

- Cheer clinic with CCC cheer squad (Sept. 4th)
- Tumbling begins (Sept. 9th)
- Fall crafts (Sept. 25th)

Buddy Program

- Buddy Bowling (Oct. 2nd)

Upcoming Events

- Pumpkin Painting
- Thanksgiving Crafts
- Halloween Fun Night

ASSISTANT DIRECTOR/PROGARM SUPERVISOR

ASSISTANT DIRECTOR / PROGRAM SUPERVISOR

Fall Soccer	10	11	12	13	14
4YR – PRE K	-	29	30	30	42
K -1 ST	51	53	50	48	53
2 ND - 3 RD	42	37	48	35	40
4 TH - 5 TH	29	35	36	34	42
6 TH – 8 TH	42	48	36	35	25
Total	164	202	200	182	202

FOOTBALL	10	11	12	13	14
1 ST – 2 ND	20	25	22	30	29
3 RD -4 TH	40	41	36	30	25
5 TH -6 TH	39	45	33	40	35
Total	100	111	91	100	89

- Football games will begin September 10th and we should finish up by the end of October.
- Soccer starts on September 6th. The season will finish at the end of October
- We did not have enough interest for adult co-rec softball. I received several calls about the league, but only had one team.
- I have started marketing session one basketball and adult flag football.
- For youth soccer we will employ 10 soccer officials and 3 directors. For youth football we will employ 7 officials, 3 directors and 1 scorekeeper. All facilities are being used for practices.

DIRECTOR

- The CRC had the Lobby, Meeting Rooms and Kitchen floors stripped and re-waxed. The floors had not been re-waxed since the fall of 2008.
- **C**ommunicating **R**ecreation to **C**ommunity: " **The Recreation Activities Center, (508 Park Street) was Utilized by our community for over 1,100 hours this past summer. "**
- Coach Abbott and the FKHS volleyball team conducted a Skills Night for the CRC's youth volleyball participants. This allows our coaches to evaluate and better prepare for drafting of teams. It also provides our participants with experience as to what fundamentals are needed to succeed in volleyball.
- Lisa Collins has been appointed by City Commissioners to fill the unexpired term of Michael Owen on the CRC Board of Directors.
- The CRC/KGGF radio show will by September 25th, Assistant Director Andrew Tabor will represent the CRC at 8:10 AM. We do a monthly interview with Lance Allred to better inform our community of upcoming events.
- Jaime Grant and Andrew Tabor will attend the National Parks and Recreation Conference in Charlotte, NC October 13-16.