

**COMMISSION MEETING AGENDA
TUESDAY, MAY 8, 2018
6:30 P.M.**

A. CALL TO ORDER – Mayor Paul Bauer

B. INVOCATION – Mary Wilson

C. PLEDGE OF ALLEGIANCE TO THE AMERICAN FLAG

D. REVIEW OF AGENDA

E. CONSENT AGENDA

1. City Commission Meeting Minutes – Tuesday, April 24, 2018
2. 2018 Appropriation Ordinance No. AO-18-09 – \$ 894,736.04

REGULAR AGENDA ITEMS

F. PUBLIC HEARING(s), SPECIAL PRESENTATION(s), & PROCLAMATION(s).

1. Proclamation to declare May 26 as Poppy Day.

G. OLD BUSINESS

H. NEW BUSINESS

1. Resolution No. R-18-31 – A Resolution to execute a power sales contract with Southwestern Power Administration for the purchase of electric power
2. Resolution No. R-18-32 – A Resolution to execute an engineering services agreement with Allgeier, Martin & Associates for the Coronado Street Sanitary Sewer Replacement Project.
3. Resolution No. R-18-33 – A Resolution to approve change order #1 for the 2016-17 KLINK project with Jeff Graham Construction.
4. Resolution No. R-18-34 – A Resolution to authorize an agreement with Montgomery County to assist with funding for the 2019 pictometry flight.
5. Resolution No. R-18-35 – A Resolution to purchase 2 vehicles for the Police Department.
6. Resolution No. R-18-36 – A Resolution to approve change order #1 for the Pfister Park radio tower with Action Communication.
7. City Manager's Report

I. COMMENTS

1. Comments from Public
The public is free to comment on items not listed on the agenda. Please address comments to the Commission as a body, and be mindful of others who may also wish to speak by limiting comments to 3 minutes.
2. Comments from Commissioners and Staff

**COMMISSION MEETING AGENDA
TUESDAY, MAY 8, 2018**

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J. EXECUTIVE SESSION(s)

1. Financial affairs or trade secrets of a corporation.
2. Financial affairs or trade secrets of a corporation.

K. GENERAL STAFF, COMMITTEE & BOARD REPORTS AND MINUTES

1. Sales tax report

L. ADJOURN

CITY OF COFFEYVILLE COMMISSION MEETING MINUTES

TUESDAY, APRIL 24, 2018

CITY HALL, 6:30 P.M.

The Board of Commissioners met in Regular Session at 6:30 p.m. at the Senior Center. The meeting was called to order by Mayor Paul Bauer.

Present:

COMMISSIONER PAUL BAUER
COMMISSIONER JUSTIN DOANE
COMMISSIONER JIM C. TAYLOR, JR
COMMISSIONER ANN MARIE VANNOSTER
COMMISSIONER CHRIS WILLIAMS

City Staff in attendance:

INTERIM CITY MANAGER MIKE SHOOK
CITY CLERK CINDY PRICE
CITY ATTORNEY PAUL KRITZ
IT DIRECTOR CHRIS FELIX
FINANCE DIRECTOR STEPHANIE RICHARDSON
PUBLIC WORKS DEPUTY DIRECTOR JIM BRADSHAW
INTERCONNECTED OPERATIONS MANAGER DON ONESLAGER
ENGINEERING SUPERINTENDENT THOMAS OSBORN

A. CALL TO ORDER – Mayor Paul Bauer

B. INVOCATION – Pastor Kevin O’Connor, Agape Fellowship

C. PLEDGE OF ALLEGIANCE TO THE AMERICAN FLAG

D. REVIEW OF AGENDA

E. CONSENT AGENDA

1. City Commission Meeting Minutes – Tuesday, April 10, 2018
2. City Commission Special Meeting Minutes – Thursday, April 19, 2018
3. 2018 Appropriation Ordinance No. AO-18-08 – \$4,193,270.63

MOTION: Move to approve the consent agenda as presented.

ACTION: MOTION: BAUER SECOND: DOANE

ROLL CALL VOTE: ALL AYE

4. 2018 Appropriation Ordinance No. AO-18-08A (Isham’s) – \$ 258.50

MOTION: Move to approve Appropriation Ordinance No. AO-18-08A for adoption.

ACTION: MOTION: WILLIAMS SECOND: BAUER

ROLL CALL VOTE: ALL AYE EXCEPT VANNOSTER WHO ABSTAINED

5. 2018 Appropriation Ordinance No. AO-18-08B (Taylor Crane) – \$ 844.51

MOTION: Move to approve Appropriation Ordinance No. AO-18-08B for adoption.

ACTION: MOTION: WILLIAMS SECOND: DOANE
ROLL CALL VOTE: ALL AYE EXCEPT TAYLOR WHO
ABSTAINED

REGULAR AGENDA ITEMS

F. PUBLIC HEARING(s), SPECIAL PRESENTATION(s), & PROCLAMATION(s).

G. OLD BUSINESS

1. Ordinance No. G-18-04 – Second Reading of an Ordinance to amend the electric rates.

MOTION: Move to approve Ordinance No. G-18-04 for adoption.

ACTION: MOTION: TAYLOR SECOND: VANNOSTER
ROLL CALL VOTE: ALL AYE

H. NEW BUSINESS

1. Discussion and action to appoint one person to the Public Library Board.

Applicants: Vinay Kohli, Roger Gossard

MOTION: Move to appoint Roger Gossard to a four-year term on the Public Library Board serving to April 30, 2022.

ACTION: MOTION: DOANE SECOND: VANNOSTER
ROLL CALL VOTE: ALL AYE

2. Resolution No. R-18-25 – A Resolution to approve a cereal malt beverage license for the International Association of Firefighters Local 265 and authorize the sale and consumption of cereal malt beverage in an access controlled beer garden at Veterans Memorial Stadium on June 9, 2018.

- City Clerk Cindy Price stated the International Association of Firefighters has applied for a cereal malt beverage license to sell CMB at a Coffeyville Community College fundraiser Duck Race at Veterans Memorial Stadium on June 9. The background has been checked through the Police Department, and the application meets the requirements set out by the state to be licensed. The firefighters union will set up a beer garden as a fundraiser during the Duck Race. The beer will be sold in a tent in an access controlled area with security provided by off duty police officers. City ordinance prohibits the sale or consumption of CMB in the parks unless approved by the commission.

MOTION: Move to approve Resolution No. R-18-25 for adoption.

ACTION: MOTION: VANNOSTER SECOND: BAUER
ROLL CALL VOTE: ALL AYE

3. Resolution No. R-18-26 – A Resolution to issue a purchase order for insurance coverage for the City of Coffeyville.

- Finance Director Stephanie Richardson stated Charlesworth Consulting was retained to market the city's property and liability insurance. Due to limited time frames for underwriting only two quotes were received; one being the current carrier and one from KCAMP a member-owned, self-insured property and liability insurance pool. The premium was \$257,267 from the current carrier which is a 14% increase; staff had budgeted a 10% increase. After review of the quotes, Charlesworth recommended the

city cancel the request for proposals, negotiate with the current carrier, OneBeacon, for one additional year and plan to issue the RFP's in November, 2018, for next year. This will allow time to investigate the pooled insurance. OneBeacon revised their premium to \$269,572 resulting in a \$12,305 or 4.8% increase.

MOTION: Move to approve Resolution No. R-18-26 for adoption.

ACTION: MOTION: BAUER SECOND: VANNOSTER
ROLL CALL VOTE: ALL AYE

4. Resolution No. R-18-27 – A Resolution to enter into an agreement with Koehn Construction for replacement of the Electric Distribution warehouse roof.

- Interconnected Operations Manager Don Oneslager stated the roof on the distribution warehouse was erected in 1994. It had a 20-year coating warranty which is now expired. Four bids were received with Koehn Construction Services of Fredonia being the low bid at \$31,871.69.

MOTION: Move to approve Resolution No. R-18-27 for adoption.

ACTION: MOTION: TAYLOR SECOND: VANNOSTER
ROLL CALL VOTE: ALL AYE

5. Resolution No. R-18-28 – A Resolution to execute a construction contract with Tri-Star Utilities for a sanitary sewer main project.

- Public Works Deputy Director Jim Bradshaw stated bids were requested for a sanitary sewer replacement on North Buckeye, north of Stark. Three bids were received; staff recommended Tri-Star Utilities be awarded the contract at \$187,771.

MOTION: Move to approve Resolution No. R-18-28 for adoption.

ACTION: MOTION: BAUER SECOND: DOANE
ROLL CALL VOTE: ALL AYE

6. Resolution No. R-18-29 – A Resolution to approve submittal of a project to KDOT's CCLIP grant program.

- Engineering Superintendent Thomas Osborn stated the City Connection Link Improvement Program (CCLIP) has redesigned the KLINK program. This application will be for pavement replacement along the highway around Lewark Street. If awarded, the CCLIP restoration category would provide 90% funds up to a KDOT maximum of \$1 million.

MOTION: Move to approve Resolution No. R-18-29 for adoption.

ACTION: MOTION: TAYLOR SECOND: BAUER
ROLL CALL VOTE: ALL AYE

7. Resolution No. R-18-30 – A Resolution to execute an agreement with Strategic Government Resources for city manager recruitment.

**COMMISSION MEETING MINUTES
TUESDAY, APRIL 24, 2018**

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- City Attorney Paul Kritz stated this contract with SGR, which the commission selected during their special meeting, is for recruitment services for the city manager position. SGR reduced their price from \$28,000 as stated during the interview to \$26,000.

MOTION: Move to approve Resolution No. R-18-30 for adoption.

ACTION: MOTION: WILLIAMS SECOND: BAUER
ROLL CALL VOTE: ALL AYE

8. City Manager's Report

- City Manager Mike Shook stated budget preparation is underway; staff will meet with CCC and USD 445 regarding the track at Veterans Memorial Stadium; the auditors are at City Hall this week gathering information for the 2017 audit.

I. COMMENTS

1. Comments from Public

- Mary Wilson stated when a flag is used with an eagle at the top, the eagle always looks forward.

2. Comments from Commissioners and Staff

- Commissioner Taylor reported on the League of Kansas Municipalities Governing Body Institute he recently attended stating it was very good training and more commissioners need to attend

J. EXECUTIVE SESSION(s)

K. GENERAL STAFF, COMMITTEE & BOARD REPORTS AND MINUTES

L. ADJOURN

MOTION: Move to adjourn.

ACTION: MOTION BY BAUER SECOND: DOANE
ROLL CALL VOTE: ALL AYE

Time the meeting was adjourned: 7:10 p.m.

Date the minutes were approved: _____

Cindy Price, City Clerk

**City of Coffeyville
Department Codings**

010-5-011	General - City Commission	450-5-000	Aquatic Center
010-5-012	General - City Manager		
010-5-013	General - Legal	500-5-000	Capital Equipment
010-5-014	General - Finance		
010-5-015	General - City Clerk	510-5-000	911 Emergency Telephone System
010-5-016	General - City Treasurer		
010-5-017	General - Collections	520-5-000	Capital Improvement
010-5-018	General - Data Processing		
010-5-019	General - Personnel/Risk Management	670-5-000	Veterans Memorial Stadium
010-5-023	General - Police		
010-5-025	General - Animal Control	700-5-000	Refuse/Trash Utility
010-5-041	General - Fire		
010-5-045	General - Inspections	720-5-000	Wireless Internet Utility
010-5-071	General - Engineering		
010-5-091	General - City Hall	760-5-000	Stormwater Utility
010-5-092	General - Other City Buildings		
010-5-131	General - Non-Departmental	800-5-020	Electric - Distribution
010-5-161	General - Public Service - Admin.	800-5-022	Electric - Transmission
010-5-163	General - Public Service - Streets, Alleys	800-5-030	Electric - Generation
		800-5-040	Electric - Administration
020-5-000	Library		
		810-5-020	Electric Depr/Repl - Distribution
090-5-000	Bond & Interest	810-5-022	Electric Depr/Repl - Transmission
		810-5-030	Electric Depr/Repl - Generation
110-5-023	Local Alcohol Liquor - Police Department	810-5-040	Electric Depr/Repl - Administration
110-5-760	Local Alcohol Liquor - Special Parks/Rec		
110-5-762	Local Alcohol Liquor - Four County	820-5-000	Electric Debt Service
110-5-763	Local Alcohol Liquor - ADSAP		
110-5-764	Local Alcohol Liquor - MG County BB/BS	840-5-000	Electric Surplus
140-5-000	Youth Activity Center	900-5-026	Water - Distribution
		900-5-027	Wastewater - Distribution
210-5-000	Sales Tax	900-5-036	Water - Treatment
		900-5-037	Wastewater - Treatment
230-5-000	Drug Forfeitures	900-5-046	Water - General
		900-5-047	Wastewater - General
250-5-000	Police VIN Fund		
		910-5-611	W/WW Depr/Repl - WW Projects
340-5-000	Airport Special Projects	910-5-612	W/WW Depr/Repl - Wtr Projects
		910-5-651	W/WW Depr/Repl - WW Equipment
350-5-000	Risk Management	910-5-652	W/WW Depr/Repl - Wtr Equipment
360-5-000	Airport	910-5-662	W/WW Depr/Repl - Infiltration/Inflow Reduction
370-5-000	Hillcrest Golf Course		

City of Coffeyville
Payroll Distribution Summary
AO 18-09

<u>Type</u>	<u>Date</u>	<u>Amount</u>
Bi-Weekly	April 22, 2018	\$ 361,408.26
	Total Payroll	\$ 361,408.26

PACKET: 03382 AO 18-09 5.8.18 PAYABLES

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-50109	911	CUSTOM, LLC				
=====						
I-31054		MIC HOLDERS	40.10			
4/20/2018	AP	DUE: 4/20/2018 DISC: 4/20/2018		1099: N		
		MIC HOLDERS		010 5-023-670	RADIO MAINTENANCE	40.10
		=== VENDOR TOTALS ===	40.10			
=====						
01-51602	ABM	SUPPLY				
=====						
I-2018-112		HEADSET X 8, ASSEMBLY X 8-SOT	7,000.00			
3/12/2018	AP	DUE: 3/12/2018 DISC: 3/12/2018		1099: Y		
		HEADSET X 8, ASSEMBLY X 8-SOT		010 5-023-480	S.O.T. OFFICERS	7,000.00
		=== VENDOR TOTALS ===	7,000.00			
=====						
01-50111	ACTIVE911, INC.					
=====						
I-1206		DISPATCH BY CELL 12 MO RENEWA	223.25			
4/19/2018	AP	DUE: 4/19/2018 DISC: 4/19/2018		1099: N		
		DISPATCH BY CELL 12 MO RENEWAL		010 5-041-424	CONTRACTUAL AGREEMENTS	223.25
		=== VENDOR TOTALS ===	223.25			
=====						
01-50297	ALL PRO GOLF BALL COMPANY					
=====						
I-1815		GOLF BALLS X 1200	720.00			
4/28/2018	AP	DUE: 4/28/2018 DISC: 4/28/2018		1099: N		
		GOLF BALLS X 1200		370 5-000-508	PRO SHOP SUPPLIES	720.00
		=== VENDOR TOTALS ===	720.00			
=====						
01-50300	ALLGEIER, MARTIN & ASSOCIATES,					
=====						
I-COFF7018001A-01		PAY #1-WTP FILTER 2 REHAB	10,448.88			
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: N		
		PAY #1-WTP FILTER 2 REHAB		910 5-652-478	PROFESSIONAL SERVICES	10,448.88
I-COFF7200115-12B		PAY #12-ACME EXPANSION	9,614.90			
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: N		
		PAY #12-ACME EXPANSION		520 5-000-478	PROFESSIONAL SERVICES	9,614.90
I-COFF7200215B-8		PAY #8-166/OVERLK/BUCKEYE CNS	787.50			
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: N		
		PAY #8-166/OVERLK/BUCKEYE CNST		520 5-000-478	PROFESSIONAL SERVICES	787.50
		=== VENDOR TOTALS ===	20,851.28			

PACKET: 03382 AO 18-09 5.8.18 PAYABLES

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-50591 ANDERSON INDUSTRIAL ENGINES						
I-386974		REPLACEMENT KUBOTA ENGINE	4,195.29			
4/16/2018	AP	DUE: 4/16/2018 DISC: 4/16/2018		1099: N		
		REPLACEMENT KUBOTA ENGINE		010 5-163-620	EQUIPMENT MAINTENANCE	4,195.29
		=== VENDOR TOTALS ===	4,195.29			
=====						
01-00178 AQUATIC CENTER PETTY CASH						
I-201805026082		2018 START-UP FUNDS	635.00			
5/02/2018	AP	DUE: 6/01/2018 DISC: 6/01/2018		1099: N		
		2018 START-UP FUNDS-PETTY CASH		999 0-130.46	PETTY CASH - AQUATIC CNT	300.00
		2018 START-UP FUNDS-REGISTERS		999 0-140.46	WORKING CASH- AQUATIC CN	335.00
		=== VENDOR TOTALS ===	635.00			
=====						
01-50584 ARLAN COMPANY, INC.						
I-10411		50# CHLORINE X 40	5,655.44			
4/21/2018	AP	DUE: 4/21/2018 DISC: 4/21/2018		1099: N		
		50# CHLORINE X 40		450 5-000-525	CHEMICALS/FERTILIZERS/SE	5,655.44
		=== VENDOR TOTALS ===	5,655.44			
=====						
01-50670 ASPLUNDH TREE EXPERT COMPANY						
I-62V55618		TREE TRIMMING THRU 4/14/18	4,674.90			
4/20/2018	AP	DUE: 4/20/2018 DISC: 4/20/2018		1099: N		
		TREE TRIMMING THRU 4/14/18		800 5-020-424	CONTRACTUAL AGREEMENTS	4,674.90
I-63Q60218		TREE TRIMMING THRU 4/21/18	5,153.70			
4/27/2018	AP	DUE: 4/27/2018 DISC: 4/27/2018		1099: N		
		TREE TRIMMING THRU 4/21/18		800 5-020-424	CONTRACTUAL AGREEMENTS	5,153.70
		=== VENDOR TOTALS ===	9,828.60			
=====						
01-59760 AT&T						
I-04186202516835		4/18 E911	164.51			
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N		
		4/18 E911		510 5-000-416	COMMUNICATIONS	164.51
I-04186202518360		4/18 E911	164.51			
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N		
		4/18 E911		510 5-000-416	COMMUNICATIONS	164.51
		=== VENDOR TOTALS ===	329.02			

PACKET: 03382 AO 18-09 5.8.18 PAYABLES

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-59780	AT&T					
I-04186202514308		PLEXAR LINE	209.31			
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N		
		PLEXAR LINE		900 5-027-416	COMMUNICATIONS	209.31
		=== VENDOR TOTALS ===	209.31			
=====						
01-03870	ATMOS ENERGY CORPORATION					
I-201804246059		312 E. 7TH ST.	221.67			
4/18/2018	AP	DUE: 5/18/2018 DISC: 5/18/2018		1099: N		
		312 E. 7TH ST.		800 5-020-494	UTILITIES	221.67
I-201804266068		612 SPRING ST.	1,716.75			
4/18/2018	AP	DUE: 5/18/2018 DISC: 5/18/2018		1099: N		
		612 SPRING ST.-40%-ED		800 5-020-494	UTILITIES	686.70
		612 SPRING ST.-60%-PP		800 5-030-494	UTILITIES	1,030.05
I-201805026083		CITY BUILDING GAS CHARGES	3,883.67			
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: N		
		AIRPORT MAINTENANCE SHOP		360 5-000-494	UTILITIES	134.58
		CEMETERY SHOP		010 5-161-494	UTILITIES	184.86
		HILLCREST GOLF COURSE		370 5-000-494	UTILITIES	278.28
		POLICE IMPOUND		010 5-023-494	UTILITIES	93.20
		N RIVER ROAD - 1/2 PUBLIC SVC		010 5-161-494	UTILITIES	514.80
		N RIVER ROAD - 1/2 WATER		900 5-026-494	UTILITIES	514.80
		PUMP STATION		900 5-036-494	UTILITIES	262.15
		RON STEVENSON BUILDING		010 5-161-494	UTILITIES	159.08
		STORMWATER		760 5-000-494	UTILITIES	250.58
		WALTER JOHNSON PARK RESTRMS		010 5-161-494	UTILITIES	335.19
		WASTEWATER TREATMENT PLANT		900 5-037-494	UTILITIES	712.75
		YOUTH ACTIVITY CENTER		140 5-134-494	UTILITIES	443.40
I-KS031800671		3/18-EAST, WEST METERS	6,657.77			
4/18/2018	AP	DUE: 5/18/2018 DISC: 5/18/2018		1099: N		
		3/18-EAST, WEST METERS		800 5-030-535	FUEL-GAS PURCHASE	6,657.77
I-KS031800753		3/18-NEW GEN METERS A&B	8,708.30			
4/18/2018	AP	DUE: 5/18/2018 DISC: 5/18/2018		1099: N		
		3/18-NEW GEN METERS A&B		800 5-030-535	FUEL-GAS PURCHASE	8,708.30
		=== VENDOR TOTALS ===	21,188.16			

PACKET: 03382 AO 18-09 5.8.18 PAYABLES

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00197 B.G. & SONS						
I-201804276075		CITY LOT MOWING THRU 4/24	2,180.00			
4/24/2018	AP	DUE: 4/24/2018 DISC: 4/24/2018		1099: Y		
		CITY LOT MOWING THRU 4/24		010 5-163-424	CONTRACTUAL AGREEMENTS	1,420.00
		MOW 1200 BLK W 11TH 1/2		010 5-023-478	PROFESSIONAL SERVICES	380.00
		MOW 1200 BLK W 11TH 1/2		010 5-041-478	PROFESSIONAL SERVICES	380.00
=== VENDOR TOTALS ===			2,180.00			
=====						
01-02050 BARTLETT COOP ASSOCIATION						
I-382187		FERTILIZER	135.00			
4/18/2018	AP	DUE: 5/18/2018 DISC: 5/18/2018		1099: N		
		FERTILIZER		370 5-000-525	CHEMICALS/FERTILIZERS/SE	135.00
I-71241		KEROSENE	11.34			
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N		
		KEROSENE		450 5-000-525	CHEMICALS/FERTILIZERS/SE	11.34
=== VENDOR TOTALS ===			146.34			
=====						
01-51010 BAUGHER EQUIPMENT, INC.						
I-3731422		BELTS, SWITCH MODULE	509.33			
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: N		
		BELTS, SWITCH MODULE		010 5-163-620	EQUIPMENT MAINTENANCE	509.33
=== VENDOR TOTALS ===			509.33			
=====						
01-00336 BLAKE'S LUBE CENTER						
I-201805026084		MUFFLER PIPE, ADAPTERS	294.00			
4/24/2018	AP	DUE: 5/24/2018 DISC: 5/24/2018		1099: N		
		MUFFLER PIPE, ADAPTERS		010 5-163-680	VEHICLE-PARTS	147.00
		MUFFLER PIPE, ADAPTERS		010 5-163-680	VEHICLE-PARTS	147.00
I-20181574		FULL SERVICE OIL CHANGE	70.24			
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: N		
		FULL SERVICE OIL CHANGE		800 5-040-545	MOTOR FUELS/LUBRICANTS	70.24
=== VENDOR TOTALS ===			364.24			

PACKET: 03382 AO 18-09 5.8.18 PAYABLES

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00337	BLUBOOT OF KANSAS, LLC					
I-SALES RCPT #11355		FR JEANS-B. DODSON	65.65			
4/09/2018	AP	DUE: 4/09/2018 DISC: 4/09/2018		1099: Y		
		FR JEANS-B. DODSON		800 5-020-515	CLOTHING	65.65
I-SALES RCPT #11425		FR JEANS-W. CORSAIR	100.69			
4/13/2018	AP	DUE: 4/13/2018 DISC: 4/13/2018		1099: Y		
		FR JEANS-W. CORSAIR		800 5-020-515	CLOTHING	100.69
I-SALES RCPT #11485		FR JEANS-PRATT	93.02			
4/17/2018	AP	DUE: 4/17/2018 DISC: 4/17/2018		1099: Y		
		FR JEANS-PRATT		800 5-020-515	CLOTHING	93.02
=== VENDOR TOTALS ===			259.36			
=====						
01-51307	BRENNTAG SOUTHWEST, INC.					
I-BSW951463		CARBON, AMMONIUM	1,806.00			
4/12/2018	AP	DUE: 5/12/2018 DISC: 5/12/2018		1099: N		
		CARBON, AMMONIUM		900 5-036-525	CHEMICALS/FERTILIZERS/SE	1,806.00
I-BSW951464		POLYMER	1,167.08			
4/12/2018	AP	DUE: 5/12/2018 DISC: 5/12/2018		1099: N		
		POLYMER		900 5-036-525	CHEMICALS/FERTILIZERS/SE	1,167.08
I-BSW953724		POLYMER	3,501.23			
4/19/2018	AP	DUE: 5/19/2018 DISC: 5/19/2018		1099: N		
		POLYMER		900 5-036-525	CHEMICALS/FERTILIZERS/SE	3,501.23
I-BSW956046		POLYMER, AMMONIUM	1,309.00			
4/26/2018	AP	DUE: 5/26/2018 DISC: 5/26/2018		1099: N		
		POLYMER, AMMONIUM		900 5-036-525	CHEMICALS/FERTILIZERS/SE	1,309.00
I-BSW956047		POLYMER	1,167.08			
4/26/2018	AP	DUE: 5/26/2018 DISC: 5/26/2018		1099: N		
		POLYMER		900 5-036-525	CHEMICALS/FERTILIZERS/SE	1,167.08
=== VENDOR TOTALS ===			8,950.39			
=====						
01-59517	BRIAN AND BARBARA LONG RENTALS					
I-201805026085		5/18 FACILITY RENTAL, UTILITY	761.35			
5/01/2018	AP	DUE: 5/01/2018 DISC: 5/01/2018		1099: N		
		5/18 FACILITY RENTAL, UTILITY		010 5-023-448	EQUIPMENT-RENTAL/SERVICE	761.35
=== VENDOR TOTALS ===			761.35			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00532	C & J'S SPOT	FREE CAR WASH				
I-770935		46 CAR WASH TOKENS	184.00			
4/05/2018	AP	DUE: 5/05/2018 DISC: 5/05/2018		1099: N		
		46 CAR WASH TOKENS		010 5-023-478	PROFESSIONAL SERVICES	184.00
		=== VENDOR TOTALS ===	184.00			
=====						
01-00590	CARTER AUTOMOTIVE	WAREHOUSE				
I-404295/1		FUEL TANK-ROTO ROOTER	52.70			
4/19/2018	AP	DUE: 5/19/2018 DISC: 5/19/2018		1099: N		
		FUEL TANK-ROTO ROOTER		900 5-027-620	EQUIPMENT MAINTENANCE	52.70
I-404647/1		SIDE MARKER LIGHTS	11.54			
4/12/2018	AP	DUE: 5/12/2018 DISC: 5/12/2018		1099: N		
		SIDE MARKER LIGHTS		010 5-163-680	VEHICLE-PARTS	11.54
I-405954/1		FILTERS	25.68			
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: N		
		FILTERS		010 5-023-680	VEHICLE-PARTS	25.68
I-405981/1		HOSE, FITTINGS	36.81			
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: N		
		HOSE, FITTINGS		010 5-163-620	EQUIPMENT MAINTENANCE	36.81
I-406206/1		REFLECTIVE TAPE	109.95			
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N		
		REFLECTIVE TAPE		010 5-163-520	DEPARTMENT SUPPLIES	109.95
I-406224/1		BULBS	3.30			
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N		
		BULBS		010 5-163-680	VEHICLE-PARTS	3.30
I-406490/1		BATTERY	40.78			
4/24/2018	AP	DUE: 5/24/2018 DISC: 5/24/2018		1099: N		
		BATTERY		370 5-000-590	VEHICLE-EQUIP SUPPLIES	40.78
I-406620/1		SPOUT FOR GAS CAN	9.67			
4/24/2018	AP	DUE: 5/24/2018 DISC: 5/24/2018		1099: N		
		SPOUT FOR GAS CAN		010 5-041-520	DEPARTMENT SUPPLIES	9.67
I-406699/1		COOLING PRESSURE TEST KIT	264.85			
4/30/2018	AP	DUE: 5/30/2018 DISC: 5/30/2018		1099: N		
		COOLING PRESSURE TEST KIT		010 5-163-580	TOOLS	264.85
I-406875/1		REPAIR KITS, PRIMER PUMPS	24.36			
4/26/2018	AP	DUE: 5/26/2018 DISC: 5/26/2018		1099: N		
		REPAIR KITS, PRIMER PUMPS		010 5-163-620	EQUIPMENT MAINTENANCE	24.36

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00590	CARTER AUTOMOTIVE WAREHOUSE (** CONTINUED **)					
I-406941/1		PRIMER BULB	6.45			
4/26/2018	AP	DUE: 5/26/2018 DISC: 5/26/2018		1099: N		
		PRIMER BULB		010 5-163-620	EQUIPMENT MAINTENANCE	6.45
I-407259/1		HEADLIGHT	7.13			
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: N		
		HEADLIGHT		010 5-041-680	VEHICLE-PARTS	7.13
I-407409/1		FITTINGS	10.46			
4/30/2018	AP	DUE: 5/30/2018 DISC: 5/30/2018		1099: N		
		FITTINGS		010 5-163-680	VEHICLE-PARTS	10.46
		=== VENDOR TOTALS ===	603.68			
=====						
01-51833	CHARLESWORTH CONSULTING, LLC					
I-454412		2018 RISK MANAGEMENT MARKETIN	5,500.00			
5/01/2018	AP	DUE: 5/31/2018 DISC: 5/31/2018		1099: N		
		2018 RISK MANAGEMENT MARKETING		010 5-131-478	PROFESSIONAL SERVICES	2,475.00
		2018 RISK MANAGEMENT MARKETING		370 5-000-478	PROFESSIONAL SERVICES	220.00
		2018 RISK MANAGEMENT MARKETING		450 5-000-478	PROFESSIONAL SERVICES	55.00
		2018 RISK MANAGEMENT MARKETING		720 5-000-478	PROFESSIONAL SERVICES	275.00
		2018 RISK MANAGEMENT MARKETING		760 5-000-478	PROFESSIONAL SERVICES	275.00
		2018 RISK MANAGEMENT MARKETING		800 5-040-478	PROFESSIONAL SERVICES	1,100.00
		2018 RISK MANAGEMENT MARKETING		900 5-046-478	PROFESSIONAL SERVICES	550.00
		2018 RISK MANAGEMENT MARKETING		900 5-047-478	PROFESSIONAL SERVICES	550.00
		=== VENDOR TOTALS ===	5,500.00			
=====						
01-01039	CITY OF COFFEYVILLE					
I-201805026086		DEPARTMENT SUPPLIES	2,000.00			
5/02/2018	AP	DUE: 5/02/2018 DISC: 5/02/2018		1099: N		
		DEPARTMENT SUPPLIES		230 5-000-520	DEPARTMENT SUPPLIES	2,000.00
		=== VENDOR TOTALS ===	2,000.00			
=====						
01-00670	CITY TREASURER					
I-201804256062		GO BOND SERIES 2011-A INTERES	69,204.38			
4/27/2018	AP	DRAFT 4/27/2018		1099: N		
		GO BOND SERIES 2011-A INTEREST		090 5-000-910	BONDS-INTEREST	49,970.00
		GO BOND SERIES 2011-A INTEREST		920 5-812-910	BONDS-INTEREST	19,234.38
		=== VENDOR TOTALS ===	69,204.38			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-00680 CITY TREASURER						
I-201804256063		DENTAL CLAIMS PAID-DELTA	2,218.20			
4/05/2018	AP	DRAFT 4/06/2018		1099: N		
		DENTAL CLAIMS PAID-DELTA		350 5-716-310	HEALTH INSURANCE	2,218.20
=====						
I-201805026087		DENTAL CLAIMS PAID-DELTA	1,757.00			
4/19/2018	AP	DRAFT 4/20/2018		1099: N		
		DENTAL CLAIMS PAID-DELTA		350 5-716-310	HEALTH INSURANCE	1,757.00
=====						
I-201805026088		DENTAL CLAIMS PAID-DELTA	1,016.80			
4/26/2018	AP	DRAFT 4/27/2018		1099: N		
		DENTAL CLAIMS PAID-DELTA		350 5-716-310	HEALTH INSURANCE	1,016.80
=====						
I-201805026089		HEALTH CLAIMS PAID-MERITAIN	42,238.54			
4/17/2018	AP	DRAFT 4/24/2018		1099: N		
		HEALTH CLAIMS PAID-MERITAIN		350 5-716-310	HEALTH INSURANCE	42,238.54
		=== VENDOR TOTALS ===	47,230.54			
=====						
01-52050 CJ'S THREADS LLC						
I-16467		T SHIRT - ROESKY B	14.50			
4/18/2018	AP	DUE: 4/18/2018 DISC: 4/18/2018		1099: Y		
		T SHIRT - ROESKY B		010 5-041-515	CLOTHING	14.50
=====						
I-16469		UNIFORM CAP - REXWINKLE J	30.00			
4/18/2018	AP	DUE: 4/18/2018 DISC: 4/18/2018		1099: Y		
		UNIFORM CAP - REXWINKLE J		010 5-041-515	CLOTHING	30.00
		=== VENDOR TOTALS ===	44.50			
=====						
01-00720 CLOUGH OIL COMPANY, INC.						
I-161946		BOWL CLEANER, LINERS, TOWELS	154.14			
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N		
		BOWL CLEANER, LINERS, TOWELS		010 5-041-520	DEPARTMENT SUPPLIES	154.14
		=== VENDOR TOTALS ===	154.14			
=====						
01-00721 CLOUGH SERVICE						
I-2414654		FUEL THRU 4/24	1,676.08			
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N		
		FUEL THRU 4/24		010 5-163-545	MOTOR FUELS/LUBRICANTS	1,676.08
=====						
I-2414656		FUEL THRU 4/24	70.42			
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N		
		FUEL THRU 4/24		010 5-071-545	MOTOR FUELS/LUBRICANTS	70.42

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=====							
01-00721	CLOUGH SERVICE	(** CONTINUED **)					
I-2414657		FUEL THRU 4/24	1,460.98				
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N			
		FUEL THRU 4/24		010 5-023-545	MOTOR FUELS/LUBRICANTS	1,460.98	
I-2414658		FUEL THRU 4/24	138.79				
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N			
		FUEL THRU 4/24		010 5-025-545	MOTOR FUELS/LUBRICANTS	138.79	
I-2414659		FUEL THRU 4/24	407.38				
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N			
		FUEL THRU 4/24		010 5-041-545	MOTOR FUELS/LUBRICANTS	407.38	
I-2414660		FUEL THRU 4/24	37.05				
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N			
		FUEL THRU 4/24		010 5-045-545	MOTOR FUELS/LUBRICANTS	37.05	
I-2414661		FUEL THRU 4/24	799.83				
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N			
		FUEL THRU 4/24		900 5-026-545	MOTOR FUELS/LUBRICANTS	799.83	
I-2414662		FUEL THRU 4/24	360.28				
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N			
		FUEL THRU 4/24		900 5-027-545	MOTOR FUELS/LUBRICANTS	360.28	
I-2414663		FUEL THRU 4/24	93.13				
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N			
		FUEL THRU 4/24		900 5-036-545	MOTOR FUELS/LUBRICANTS	93.13	
I-2414664		FUEL THRU 4/24	162.51				
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N			
		FUEL THRU 4/24		900 5-037-545	MOTOR FUELS/LUBRICANTS	162.51	
I-2414665		FUEL THRU 4/24	101.22				
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N			
		FUEL THRU 4/24		010 5-017-545	MOTOR FUELS/LUBRICANTS	101.22	
I-2414666		FUEL THRU 4/24	990.44				
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N			
		FUEL THRU 4/24		800 5-020-545	MOTOR FUELS/LUBRICANTS	990.44	
I-2414667		FUEL THRU 4/24	161.65				
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N			
		FUEL THRU 4/24		800 5-030-545	MOTOR FUELS/LUBRICANTS	161.65	
I-2414668		FUEL THRU 4/24	147.26				
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N			
		FUEL THRU 4/24		800 5-040-545	MOTOR FUELS/LUBRICANTS	147.26	

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=====						
01-00721	CLOUGH SERVICE	(** CONTINUED **)				
I-2414669		FUEL THRU 4/24	84.79			
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N		
		FUEL THRU 4/24		900 5-046-545	MOTOR FUELS/LUBRICANTS	84.79
I-2414670		FUEL THRU 4/24	99.25			
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N		
		FUEL THRU 4/24		760 5-000-545	MOTOR FUELS/LUBRICANTS	99.25
I-2414671		FUEL THRU 4/24	57.91			
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N		
		FUEL THRU 4/24		720 5-000-545	MOTOR FUELS/LUBRICANTS	57.91
=== VENDOR TOTALS ===			6,848.97			
=====						
01-00860	COFFEYVILLE FAMILY PRACTICE CL					
I-201804256067		POST-ACCIDENT DRUG SCREEN	30.00			
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: Y		
		POST-ACCIDENT DRUG SCREEN		010 5-023-478	PROFESSIONAL SERVICES	30.00
=== VENDOR TOTALS ===			30.00			
=====						
01-00920	COFFEYVILLE INSURANCE ASSOCIAT					
I-005993		NOTARY BOND, FEE-HAYES	75.00			
4/16/2018	AP	DUE: 5/16/2018 DISC: 5/16/2018		1099: N		
		NOTARY BOND, FEE-HAYES		010 5-023-408	BONDS/NOTARY SEALS	75.00
I-005994		NOTARY BOND, FEE-YAPLE	75.00			
4/16/2018	AP	DUE: 5/16/2018 DISC: 5/16/2018		1099: N		
		NOTARY BOND, FEE-YAPLE		010 5-023-408	BONDS/NOTARY SEALS	75.00
=== VENDOR TOTALS ===			150.00			
=====						
01-00930	COFFEYVILLE JOURNAL					
I-1017389		DESIGN AN AD	55.00			
3/31/2018	AP	DUE: 4/30/2018 DISC: 4/30/2018		1099: N		
		DESIGN AN AD		010 5-041-521	SPECIAL EVENTS	55.00
=== VENDOR TOTALS ===			55.00			

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=====						
01-01000	COFFEYVILLE REGIONAL MEDICAL C					
I-201804266069		4/18 CRMC SALES TAX DISTRIBUT	61,398.34			
4/26/2018	AP	DUE: 5/26/2018 DISC: 5/26/2018		1099: N		
		4/18 CRMC SALES TAX DISTRIBUTN		560 5-000-424	CONTRACTUAL AGREEMENTS	61,398.34
I-201804266070		5/18 CRMC SALES TAX DISTRIBUT	61,000.05			
4/26/2018	AP	DUE: 5/26/2018 DISC: 5/26/2018		1099: N		
		5/18 CRMC SALES TAX DISTRIBUTN		560 5-000-424	CONTRACTUAL AGREEMENTS	61,000.05
		=== VENDOR TOTALS ===	122,398.39			
=====						
01-52347	CORE & MAIN LP					
I-I717623		METER X 3, COUPLINGS, MJ TEES	3,676.29			
4/19/2018	AP	DUE: 4/19/2018 DISC: 4/19/2018		1099: N		
		1 1/2" METER X 3		900 5-026-840	METERS/INSTR/TRANFRMRS	1,399.50
		COUPLINGS, MJ TEES		900 5-026-555	PLUMBING SUPPLIES	2,276.79
I-I722837		EXPANSION WHEELS, METER PADS	1,280.88			
4/13/2018	AP	DUE: 4/13/2018 DISC: 4/13/2018		1099: N		
		EXPANSION WHEELS, METER PADS		900 5-026-840	METERS/INSTR/TRANFRMRS	1,280.88
I-I728103		6" ADAPTER X 6	800.10			
4/17/2018	AP	DUE: 4/17/2018 DISC: 4/17/2018		1099: N		
		6" ADAPTER X 6		900 5-026-555	PLUMBING SUPPLIES	800.10
I-I742853		GASKET, HEX BOLT	20.76			
4/24/2018	AP	DUE: 4/24/2018 DISC: 4/24/2018		1099: N		
		GASKET, HEX BOLT		900 5-026-555	PLUMBING SUPPLIES	20.76
		=== VENDOR TOTALS ===	5,778.03			
=====						
01-01090	COUNTRY MART					
I-201805026090		HAM, BUNS, TOMATO	19.72			
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: N		
		HAM, BUNS, TOMATO		370 5-000-507	CONCESSIONS	19.72
		=== VENDOR TOTALS ===	19.72			
=====						
01-57405	COX BUSINESS SERVICES					
I-201805026091		CABLE FOR PRO SHOP	101.37			
4/22/2018	AP	DUE: 5/22/2018 DISC: 5/22/2018		1099: N		
		CABLE FOR PRO SHOP		370 5-000-424	CONTRACTUAL AGREEMENTS	101.37
I-201805026092		DIGITAL ADAPTER RENTAL-WTP	2.08			
5/01/2018	AP	DUE: 5/31/2018 DISC: 5/31/2018		1099: N		
		DIGITAL ADAPTER RENTAL-WTP		900 5-036-448	EQUIPMENT-RENTAL/SERVICE	2.08

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=====						
01-57405	COX BUSINESS SERVICES	(** CONTINUED **)				
=====						
I-201805026093		ELECTRIC ADMIN TELEPHONE SVC	36.67			
5/01/2018	AP	DUE: 5/31/2018 DISC: 5/31/2018		1099: N		
		ELECTRIC ADMIN TELEPHONE SVC		800 5-040-416	COMMUNICATIONS	36.67
=== VENDOR TOTALS ===			140.12			
=====						
01-01212	CUT IT OUT TREE TRIMMING & LAW					
=====						
I-381253		1106 W 12TH LOT CLEAN UP	50.00			
4/17/2018	AP	DUE: 4/17/2018 DISC: 4/17/2018		1099: Y		
		1106 W 12TH LOT CLEAN UP		700 5-000-424	CONTRACTUAL AGREEMENTS	50.00
=====						
I-381255		714 W 6TH LOT CLEAN UP	85.00			
4/17/2018	AP	DUE: 4/17/2018 DISC: 4/17/2018		1099: Y		
		714 W 6TH LOT CLEAN UP		700 5-000-424	CONTRACTUAL AGREEMENTS	85.00
=====						
I-381256		716 W 6TH LOT CLEAN UP	85.00			
4/17/2018	AP	DUE: 4/17/2018 DISC: 4/17/2018		1099: Y		
		716 W 6TH LOT CLEAN UP		700 5-000-424	CONTRACTUAL AGREEMENTS	85.00
=====						
I-381257		506 E 8TH LOT CLEAN UP	380.00			
4/17/2018	AP	DUE: 4/17/2018 DISC: 4/17/2018		1099: Y		
		506 E 8TH LOT CLEAN UP		700 5-000-424	CONTRACTUAL AGREEMENTS	380.00
=====						
I-381258		711 W 9TH LOT CLEAN UP	145.00			
4/17/2018	AP	DUE: 4/17/2018 DISC: 4/17/2018		1099: Y		
		711 W 9TH LOT CLEAN UP		700 5-000-424	CONTRACTUAL AGREEMENTS	145.00
=====						
I-381259		1408 W 7TH LOT CLEAN UP	275.00			
4/17/2018	AP	DUE: 4/17/2018 DISC: 4/17/2018		1099: Y		
		1408 W 7TH LOT CLEAN UP		700 5-000-424	CONTRACTUAL AGREEMENTS	275.00
=== VENDOR TOTALS ===			1,020.00			
=====						
01-01644	DALTON BABB					
=====						
I-201804276076		CDL REIMBURSEMENT	31.00			
4/05/2018	AP	DUE: 4/05/2018 DISC: 4/05/2018		1099: N		
		CDL REIMBURSEMENT		900 5-026-486	TAXES, LICENSES, PERMITS	31.00
=== VENDOR TOTALS ===			31.00			

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=====							
01-52730 DANKO EMERGENCY EQUIPMENT CO.							
I-93292		TURN OUT GEAR - 2 SETS	6,227.32				
4/11/2018	AP	DUE: 5/11/2018 DISC: 5/11/2018		1099: N			
		TURN OUT GEAR - 2 SETS		500 5-041-850	OTHER EQUIPMENT	6,227.32	
		=== VENDOR TOTALS ===	6,227.32				
=====							
01-01263 DAVID DRYER							
I-201804256064		4/22/18 HOLD OVER MEAL	4.38				
4/22/2018	AP	DUE: 4/22/2018 DISC: 4/22/2018		1099: N			
		4/22/18 HOLD OVER MEAL		010 5-023-490	TRAVEL EXPENSE REIMBURSE	4.38	
		=== VENDOR TOTALS ===	4.38				
=====							
01-52924 DESIGNS UNLIMITED							
I-1293		JAIL STICKERS,SIGN,NAME PLATE	231.00				
2/16/2018	AP	DUE: 2/16/2018 DISC: 2/16/2018		1099: Y			
		JAIL STICKERS,SIGN,NAME PLATES		010 5-023-562	JAIL EXPENSE	231.00	
		=== VENDOR TOTALS ===	231.00				
=====							
01-01175 DIGITAL CONNECTIONS, INC.							
I-44630		GEN #2 MAINT AGREEMENT,COPIES	32.34				
4/26/2018	AP	DUE: 5/26/2018 DISC: 5/26/2018		1099: N			
		GEN #2 MAINT AGREEMENT,COPIES		800 5-030-448	EQUIPMENT-RENTAL/SERVICE	32.34	
		=== VENDOR TOTALS ===	32.34				
=====							
01-52980 DIVERSIFIED ELECTRICAL SUPPLY							
I-230710		LIGHT FIXTURE X 8-GOLF COURSE	2,082.08				
4/16/2018	AP	DUE: 5/16/2018 DISC: 5/16/2018		1099: N			
		LIGHT FIXTURES X 8-GOLF COURSE		800 5-020-572	SUPPLIES-OTHER	2,082.08	
I-235808		250 KVA LOAD BREAK SWITCH	1,907.49				
4/24/2018	AP	DUE: 5/24/2018 DISC: 5/24/2018		1099: N			
		250 KVA LOAD BREAK SWITCH		800 5-020-850	OTHER EQUIPMENT	1,907.49	
		=== VENDOR TOTALS ===	3,989.57				

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-----ID-----			GROSS	P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-52993	DOCUMENT	DESTRUCTION, INC.					
I-10560		4/22/18 SHREDDING SERVICE	60.00				
4/22/2018	AP	DUE: 5/22/2018 DISC: 5/22/2018		1099: N			
		4/22/18 SHREDDING SERVICE		010 5-017-424	CONTRACTUAL AGREEMENTS	20.00	
		4/22/18 SHREDDING SERVICE		010 5-131-424	CONTRACTUAL AGREEMENTS	20.00	
		4/22/18 SHREDDING SERVICE		010 5-023-424	CONTRACTUAL AGREEMENTS	20.00	
		=== VENDOR TOTALS ===	60.00				
=====							
01-53260	EMERGENCY POWER SYSTEMS, INC.						
I-18-015588		PROGRAM CONTROLLER-UNIT #1	1,182.00				
4/17/2018	AP	DUE: 5/17/2018 DISC: 5/17/2018		1099: N			
		PROGRAM CONTROLLER-UNIT #1		800 5-030-620	EQUIPMENT MAINTENANCE	1,182.00	
		=== VENDOR TOTALS ===	1,182.00				
=====							
01-53435	FASTENAL COMPANY						
I-KSCOF92179		SCREWS, WASHERS	65.87				
4/06/2018	AP	DUE: 5/06/2018 DISC: 5/06/2018		1099: N			
		SCREWS, WASHERS		010 5-163-520	DEPARTMENT SUPPLIES	65.87	
I-KSCOF92419		NUTS, BOLTS, WASHERS	343.21				
4/16/2018	AP	DUE: 5/16/2018 DISC: 5/16/2018		1099: N			
		NUTS, BOLTS, WASHERS		800 5-020-520	DEPARTMENT SUPPLIES	343.21	
I-KSCOF92420		TORQUE WRENCH,CONDUIT STRAP	76.46				
4/16/2018	AP	DUE: 5/16/2018 DISC: 5/16/2018		1099: N			
		TORQUE WRENCH		800 5-020-580	TOOLS	68.66	
		CONDUIT STRAP X 100		800 5-020-520	DEPARTMENT SUPPLIES	7.80	
I-KSCOF92442		HEX CAP SCREWS X 30	28.54				
4/17/2018	AP	DUE: 5/17/2018 DISC: 5/17/2018		1099: N			
		HEX CAP SCREWS X 30		800 5-020-520	DEPARTMENT SUPPLIES	28.54	
I-KSCOF92448		FRAMING SQUARE	6.97				
4/18/2018	AP	DUE: 5/18/2018 DISC: 5/18/2018		1099: N			
		FRAMING SQUARE		010 5-163-580	TOOLS	6.97	
I-KSCOF92470		SCREWS, BOLTS, WASHERS, PAD	68.54				
4/19/2018	AP	DUE: 5/19/2018 DISC: 5/19/2018		1099: N			
		SCREWS, BOLTS, WASHERS, PAD		800 5-020-520	DEPARTMENT SUPPLIES	68.54	
I-KSCOF92491		LOCK NUTS	9.38				
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: N			
		LOCK NUTS		010 5-163-520	DEPARTMENT SUPPLIES	9.38	

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-53435	FASTENAL COMPANY	(** CONTINUED **)					
I-KSCOF92523		BAND SAW BLADE	61.91				
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N			
		BAND SAW BLADE		010 5-163-520	DEPARTMENT SUPPLIES	61.91	
I-KSCOF92527		AA, D BATTERIES	36.70				
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N			
		AA, D BATTERIES		010 5-163-505	BATTERIES-NON VEHICLES	36.70	
I-KSCOF92547		CUTOFF WHEEL, DRIVERS	35.14				
4/24/2018	AP	DUE: 5/24/2018 DISC: 5/24/2018		1099: N			
		CUTOFF WHEEL, DRIVERS		800 5-030-580	TOOLS	35.14	
I-KSCOF92565		SAFETY GOGGLES	0.91				
4/25/2018	AP	DUE: 5/25/2018 DISC: 5/25/2018		1099: N			
		SAFETY GOGGLES		900 5-037-570	SAFETY EQUIPMENT	0.91	
I-KSCOF92606		MARKING FLAGS	11.51				
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: N			
		MARKING FLAGS		010 5-163-520	DEPARTMENT SUPPLIES	11.51	
I-KSCOF92611		GATORADE, PAINT, BATTERIES	69.18				
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: N			
		GATORADE, SPRAY PAINT		010 5-017-520	DEPARTMENT SUPPLIES	56.69	
		AAA BATTERIES		010 5-017-505	BATTERIES-NON VEHICLES	12.49	
I-KSCOF92623		WASP SPRAY X 12	94.68				
4/30/2018	AP	DUE: 5/30/2018 DISC: 5/30/2018		1099: N			
		WASP SPRAY X 12		010 5-163-520	DEPARTMENT SUPPLIES	94.68	
I-KSCOF92628		MARKING PAINT X 12	31.11				
4/30/2018	AP	DUE: 5/30/2018 DISC: 5/30/2018		1099: N			
		MARKING PAINT X 12		900 5-026-520	DEPARTMENT SUPPLIES	31.11	
		=== VENDOR TOTALS ===	940.11				
=====							
01-53475	FELD FIRE						
I-0327818-IN		FLASH LIGHTS	130.90				
4/19/2018	AP	DUE: 4/19/2018 DISC: 4/19/2018		1099: N			
		FLASH LIGHTS		010 5-041-570	SAFETY EQUIPMENT	130.90	
		=== VENDOR TOTALS ===	130.90				

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-50170	FLEET SERVICES					
I-54126528		TRAVEL FUEL CARD CHARGES	252.83			
4/30/2018	AP	DUE: 4/30/2018 DISC: 4/30/2018		1099: N		
		TRAVEL FUEL CARD CHARGES		010 5-023-545	MOTOR FUELS/LUBRICANTS	181.77
		TRAVEL FUEL CARD CHARGES		800 5-020-545	MOTOR FUELS/LUBRICANTS	37.78
		TRAVEL FUEL CARD CHARGES		010 5-163-545	MOTOR FUELS/LUBRICANTS	33.28
		=== VENDOR TOTALS ===	252.83			
=====						
01-01410	FOUR STATE MAINTENANCE SUPPLY,					
I-565189		GLOVES, TISSUE, LINERS, TOWEL	313.04			
4/18/2018	AP	DUE: 5/18/2018 DISC: 5/18/2018		1099: N		
		GLOVES, TISSUE, LINERS, TOWELS		010 5-023-520	DEPARTMENT SUPPLIES	313.04
I-565268		TOWELS, TISSUE, BOWL CLEANER	129.95			
4/19/2018	AP	DUE: 5/19/2018 DISC: 5/19/2018		1099: N		
		TOWELS, TISSUE, BOWL CLEANER		800 5-030-520	DEPARTMENT SUPPLIES	129.95
I-565295		SOAP, DISPENSER, TOWELS	105.78			
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: N		
		SOAP, DISPENSER, TOWELS		010 5-163-520	DEPARTMENT SUPPLIES	105.78
I-565376		TRAP REPLACEMENT KIT	49.89			
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N		
		TRAP REPLACEMENT KIT		010 5-163-555	PLUMBING SUPPLIES	49.89
I-565638		WIPES	33.13			
4/25/2018	AP	DUE: 5/25/2018 DISC: 5/25/2018		1099: N		
		WIPES		900 5-026-520	DEPARTMENT SUPPLIES	33.13
I-565764		TISSUE, TOWELS, AIR FRESH	204.45			
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: N		
		TISSUE, TOWELS, AIR FRESH		010 5-163-520	DEPARTMENT SUPPLIES	204.45
		=== VENDOR TOTALS ===	836.24			
=====						
01-53743	G & G DOZER LLC					
I-10433		2509 PARKWAY 40 YD ROLL OFF	450.00			
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: Y		
		2509 PARKWAY 40 YD ROLL OFF		700 5-000-424	CONTRACTUAL AGREEMENTS	450.00
I-10442		2008 W 7TH 30 YD ROLL OFF	375.00			
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: Y		
		2008 W 7TH 30 YD ROLL OFF		700 5-000-424	CONTRACTUAL AGREEMENTS	375.00
		=== VENDOR TOTALS ===	825.00			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-53800	GALLS, LLC					
=====						
I-009747625		NAME TAG X 2	24.60			
4/18/2018	AP	DUE: 5/18/2018 DISC: 5/18/2018		1099: Y		
		NAME TAG X 2		010 5-023-515	CLOTHING	24.60
		=== VENDOR TOTALS ===	24.60			
=====						
01-01499	GARY'S AUTOMOTIVE					
=====						
I-201805036097		CONTROL ARMS, ROTORS, PADS	920.00			
4/19/2018	AP	DUE: 5/19/2018 DISC: 5/19/2018		1099: Y		
		CONTROL ARMS, ROTORS, PADS		010 5-023-680	VEHICLE-PARTS	633.10
		R/R ROTORS, PADS, ARMS		010 5-023-690	VEHICLE-LABOR	286.90
		=== VENDOR TOTALS ===	920.00			
=====						
01-53930	GLENN SECURITY SYSTEMS, INC.					
=====						
I-53471		QUARTERLY MONITORING-PRO SHOP	72.00			
5/01/2018	AP	DUE: 5/31/2018 DISC: 5/31/2018		1099: N		
		QUARTERLY MONITORING-PRO SHOP		370 5-000-478	PROFESSIONAL SERVICES	72.00
		=== VENDOR TOTALS ===	72.00			
=====						
01-54032	GRAYBAR ELECTRIC COMPANY, INC.					
=====						
C-9303294180		INVOICE CRRCTN-WWTP FIBER	164.60CR			
4/02/2018	AP	DUE: 4/02/2018 DISC: 4/02/2018		1099: N		
		INVOICE CRRCTN-WWTP FIBER 1/2		180 5-215-850	OTHER EQUIPMENT	82.30CR
		INVOICE CRRCTN-WWTP FIBER 1/2		910 5-651-850	OTHER EQUIPMENT	82.30CR
=====						
I-9303137019		FIBER FOR WWTP BUILDING	4,966.10			
3/22/2018	AP	DUE: 3/22/2018 DISC: 3/22/2018		1099: N		
		FIBER FOR WWTP BUILDING 1/2		180 5-215-850	OTHER EQUIPMENT	2,483.05
		FIBER FOR WWTP BUILDING 1/2		910 5-651-850	OTHER EQUIPMENT	2,483.05
=====						
I-9303372221		FIBER-DECKER, CAMPBELL BLDGS	400.00			
4/05/2018	AP	DUE: 4/05/2018 DISC: 4/05/2018		1099: N		
		FIBER-DECKER, CAMPBELL BLDGS		720 5-000-850	OTHER EQUIPMENT	400.00
=====						
I-9303397394		POLE HARDWARE-WWTP FIBER	2,516.00			
4/06/2018	AP	DUE: 4/06/2018 DISC: 4/06/2018		1099: N		
		POLE HARDWARE-WWTP FIBER 1/2		180 5-215-850	OTHER EQUIPMENT	1,258.00
		POLE HARDWARE-WWTP FIBER 1/2		910 5-651-850	OTHER EQUIPMENT	1,258.00
=====						
I-9303527635		TRANSFORMER PADS X 25	3,677.56			
4/16/2018	AP	DUE: 4/16/2018 DISC: 4/16/2018		1099: N		
		TRANSFORMER PADS X 25		800 5-020-850	OTHER EQUIPMENT	3,677.56

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-54032	GRAYBAR ELECTRIC COMPANY, INC. (** CONTINUED **)					
I-9303587495		DEAD ENDS-WWTP FIBER	396.00			
4/18/2018	AP	DUE: 4/18/2018 DISC: 4/18/2018		1099: N		
		DEAD ENDS-WWTP FIBER 1/2		180 5-215-850	OTHER EQUIPMENT	198.00
		DEAD ENDS-WWTP FIBER 1/2		910 5-651-850	OTHER EQUIPMENT	198.00
		=== VENDOR TOTALS ===	11,791.06			
=====						
01-54103	GREEN COUNTRY EMERGENCY PHYS G					
I-03202018		INMATE ER SERVICES 18-2368	167.46			
3/20/2018	AP	DUE: 3/20/2018 DISC: 3/20/2018		1099: Y		
		INMATE ER SERVICES 18-2368		010 5-023-478	PROFESSIONAL SERVICES	167.46
		=== VENDOR TOTALS ===	167.46			
=====						
01-54160	HACH COMPANY					
I-10934053		REFILL VIALS, FILTER PAPER	261.05			
4/25/2018	AP	DUE: 5/25/2018 DISC: 5/25/2018		1099: N		
		REFILL VIALS, FILTER PAPER		900 5-036-525	CHEMICALS/FERTILIZERS/SE	261.05
		=== VENDOR TOTALS ===	261.05			
=====						
01-54240	HARCROS CHEMICALS, INC.					
I-060072045		100 LB TSP ANHYDROUS GRANULAR	195.00			
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N		
		100 LB TSP ANHYDROUS GRANULAR		800 5-030-525	CHEMICALS/FERTILIZERS/SE	195.00
		=== VENDOR TOTALS ===	195.00			
=====						
01-54272	HARRELL'S LLC					
I-INV01127269		FERTILIZER	1,152.56			
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N		
		FERTILIZER		370 5-000-525	CHEMICALS/FERTILIZERS/SE	1,152.56
I-INV01127292		TANK CLEANER FOR SPRAYER	192.00			
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N		
		TANK CLEANER FOR SPRAYER		370 5-000-525	CHEMICALS/FERTILIZERS/SE	192.00
I-INV1127301		FERTILIZER FOR GREENS	550.00			
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N		
		FERTILIZER FOR GREENS		370 5-000-525	CHEMICALS/FERTILIZERS/SE	550.00
		=== VENDOR TOTALS ===	1,894.56			

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=====						
01-01750 HEYMANN IRON & METAL						
I-1124		EXPANDED METAL, BEAMS	335.00			
4/18/2018	AP	DUE: 5/18/2018 DISC: 5/18/2018		1099: Y		
		EXPANDED METAL, BEAMS		760 5-000-620	EQUIPMENT MAINTENANCE	335.00
I-1125		STEEL TUBING FOR RAILS	106.20			
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: Y		
		STEEL TUBING FOR RAILS		010 5-025-610	BUILDING MAINTENANCE	106.20
		=== VENDOR TOTALS ===	441.20			
=====						
01-01770 HILLCREST GOLF COURSE PETTY CA						
I-1366		8 CASES OF BEER FROM BEST BVG	164.39			
4/18/2018	AP	DUE: 5/18/2018 DISC: 5/18/2018		1099: N		
		8 CASES OF BEER FROM BEST BVG		370 5-000-506	BEER-GOLF COURSE	164.39
I-1367		10 CASES OF BEER FROM BEST BV	190.14			
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: N		
		10 CASES OF BEER FROM BEST BVG		370 5-000-506	BEER-GOLF COURSE	190.14
		=== VENDOR TOTALS ===	354.53			
=====						
01-55155 J & K UPHOLSTERY						
I-1598		REUPHOLSTER SEAT	50.00			
4/11/2018	AP	DUE: 5/11/2018 DISC: 5/11/2018		1099: Y		
		REUPHOLSTER SEAT		010 5-163-478	PROFESSIONAL SERVICES	50.00
		=== VENDOR TOTALS ===	50.00			
=====						
01-55157 J HARLEN COMPANY, INC.						
I-1217658		HI VIS RAIN BIB	63.10			
4/18/2018	AP	DUE: 4/18/2018 DISC: 4/18/2018		1099: N		
		HI VIS RAIN BIB		800 5-020-515	CLOTHING	63.10
		=== VENDOR TOTALS ===	63.10			
=====						
01-59550 JOE SMITH COMPANY, INC.						
I-65377		CANDY, CHIPS	175.50			
4/18/2018	AP	DUE: 5/18/2018 DISC: 5/18/2018		1099: N		
		CANDY, CHIPS		370 5-000-507	CONCESSIONS	175.50
		=== VENDOR TOTALS ===	175.50			

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=====							
01-55620		KANSAS DEPARTMENT OF REVENUE					
I-201804266071		3/18 STATE, CITY TAX		47,115.04			
3/31/2018	AP	DRAFT	4/25/2018	1099: N			
		3/18 STATE TAX		210 5-000-486		TAXES, LICENSES, PERMITS	27,168.85
		3/18 CITY TAX		210 5-000-486		TAXES, LICENSES, PERMITS	19,946.19
I-201804266072		4/18 ESTIMATED TAXES		1,000.00			
4/01/2018	AP	DRAFT	4/25/2018	1099: N			
		4/18 ESTIMATED STATE TAX		210 5-000-486		TAXES, LICENSES, PERMITS	500.00
		4/18 ESTIMATED CITY TAX		210 5-000-486		TAXES, LICENSES, PERMITS	500.00
		=== VENDOR TOTALS ===		48,115.04			
=====							
01-55630		KANSAS DEPARTMENT OF REVENUE					
I-201804276073		CMB STAMP		25.00			
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: N			
		CMB STAMP		010 5-015-460		PAYMENTS TO STATE AGENCY	25.00
		=== VENDOR TOTALS ===		25.00			
=====							
01-55700		KANSAS HIGHWAY PATROL					
I-6827426 - 6827450		KHP VINS		48.00			
4/24/2018	AP	DUE: 5/24/2018 DISC: 5/24/2018		1099: N			
		KHP VINS		250 5-000-424		CONTRACTUAL AGREEMENTS	48.00
I-6827451 - 6827475		KHP VINS		48.00			
5/01/2018	AP	DUE: 5/31/2018 DISC: 5/31/2018		1099: N			
		KHP VINS		250 5-000-424		CONTRACTUAL AGREEMENTS	48.00
		=== VENDOR TOTALS ===		96.00			
=====							
01-02070		KANSAS LUMBER COMPANY					
I-318585		DOOR CLOSER-CITY HALL		159.32			
3/28/2018	AP	DUE: 4/27/2018 DISC: 4/27/2018		1099: N			
		DOOR CLOSER-CITY HALL		800 5-030-572		SUPPLIES-OTHER	159.32
I-318796		BLOCKS, SHIMS		24.09			
4/03/2018	AP	DUE: 5/03/2018 DISC: 5/03/2018		1099: N			
		BLOCKS, SHIMS		900 5-026-520		DEPARTMENT SUPPLIES	24.09
I-319193		BLOCKS, SHIMS		24.09			
4/12/2018	AP	DUE: 5/12/2018 DISC: 5/12/2018		1099: N			
		BLOCKS, SHIMS		900 5-026-520		DEPARTMENT SUPPLIES	24.09

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VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-02070	KANSAS LUMBER COMPANY	(** CONTINUED **)				
I-319244		STEEL DOOR	895.18			
4/13/2018	AP	DUE: 5/13/2018 DISC: 5/13/2018		1099: N		
		STEEL DOOR		370 5-000-610	BUILDING MAINTENANCE	895.18
I-319245		STEEL DOOR, LEVER SET, BOLT	1,684.76			
4/13/2018	AP	DUE: 5/13/2018 DISC: 5/13/2018		1099: N		
		STEEL DOOR, LEVER SET, BOLT		450 5-000-610	BUILDING MAINTENANCE	1,684.76
I-319246		STEEL DOOR, HINGES-NIP	812.11			
4/13/2018	AP	DUE: 5/13/2018 DISC: 5/13/2018		1099: N		
		STEEL DOOR, HINGES-NIP		800 5-020-610	BUILDING MAINTENANCE	812.11
I-319328		LUMBER-WJP BARNS	23.92			
4/16/2018	AP	DUE: 5/16/2018 DISC: 5/16/2018		1099: N		
		LUMBER-WJP BARNS		010 5-163-610	BUILDING MAINTENANCE	23.92
I-319331		LUMBER, SCREWS, CONCRETE MIX	24.52			
4/16/2018	AP	DUE: 5/16/2018 DISC: 5/16/2018		1099: N		
		LUMBER, SCREWS		800 5-020-520	DEPARTMENT SUPPLIES	19.49
		80# CONCRETE MIX		800 5-020-510	CEMENT & ASPHALT	5.03
I-319338		LUMBER-WJP BARNS	22.76			
4/16/2018	AP	DUE: 5/16/2018 DISC: 5/16/2018		1099: N		
		LUMBER-WJP BARNS		010 5-163-610	BUILDING MAINTENANCE	22.76
I-319344		KEYWAY MATERIAL	13.89			
4/16/2018	AP	DUE: 5/16/2018 DISC: 5/16/2018		1099: N		
		KEYWAY MATERIAL		010 5-163-520	DEPARTMENT SUPPLIES	13.89
I-319358		SHANK NAILS	8.43			
4/16/2018	AP	DUE: 5/16/2018 DISC: 5/16/2018		1099: N		
		SHANK NAILS		800 5-020-520	DEPARTMENT SUPPLIES	8.43
I-319608		VINYL SIDING-WJP BARNS	86.65			
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N		
		VINYL SIDING-WJP BARNS		010 5-163-610	BUILDING MAINTENANCE	86.65
		=== VENDOR TOTALS ===	3,779.72			
=====						
01-55355	KANSAS RURAL WATER ASSOCIATION					
I-2262		2018 CONFERENCE RGSTRN-GEORGE	185.00			
4/11/2018	AP	DUE: 5/11/2018 DISC: 5/11/2018		1099: N		
		2018 CONFERENCE RGSTRN-GEORGE		900 5-037-428	CONFERENCES-SCHOOLS	185.00
		=== VENDOR TOTALS ===	185.00			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-03520 KENNETH R. ESAW						
I-201804306078		4/23 PRIVATE LOT MOWING	266.00			
4/24/2018	AP	DUE: 4/24/2018 DISC: 4/24/2018		1099: Y		
		4/23 PRIVATE LOT MOWING		700 5-000-424	CONTRACTUAL AGREEMENTS	266.00
I-201804306080		4/25 PRIVATE LOT MOWING	532.00			
4/27/2018	AP	DUE: 4/27/2018 DISC: 4/27/2018		1099: Y		
		4/25 PRIVATE LOT MOWING		700 5-000-424	CONTRACTUAL AGREEMENTS	532.00
I-201804306081		4/24 PRIVATE LOT MOWING	210.00			
4/27/2018	AP	DUE: 4/27/2018 DISC: 4/27/2018		1099: Y		
		4/24 PRIVATE LOT MOWING		700 5-000-424	CONTRACTUAL AGREEMENTS	210.00
		=== VENDOR TOTALS ===	1,008.00			
=====						
01-00416 KURT TAYLOR						
I-201804246060		MEALS-CRANE TEST-MCPHERSON	32.00			
4/18/2018	AP	DUE: 4/18/2018 DISC: 4/18/2018		1099: N		
		MEALS-CRANE TEST-MCPHERSON		800 5-020-490	TRAVEL EXPENSE REIMBURSE	32.00
		=== VENDOR TOTALS ===	32.00			
=====						
01-56525 LOWES BUSINESS ACCOUNT						
C-16202166		RETURN DAMAGED WALL CABINET	67.25CR			
5/01/2018	AP	DUE: 5/01/2018 DISC: 5/01/2018		1099: N		
		RETURN DAMAGED WALL CABINET		010 5-041-610	BUILDING MAINTENANCE	67.25CR
I-919061692-1		WALL CABINET X 3	201.74			
4/18/2018	AP	DUE: 5/18/2018 DISC: 5/18/2018		1099: N		
		WALL CABINET X 3		010 5-041-610	BUILDING MAINTENANCE	201.74
		=== VENDOR TOTALS ===	134.49			
=====						
01-54382 MARTHA HERRERA						
I-1151		4/9/18 COURT TRANSLATOR	50.00			
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: Y		
		4/9/18 COURT TRANSLATOR		010 5-013-478	PROFESSIONAL SERVICES	50.00
		=== VENDOR TOTALS ===	50.00			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-56558	MCCARTY'S OFFICE MACHINES, INC					
I-V39802-00		TONER CARTRIDGES	158.60			
5/02/2018	AP	DUE: 6/01/2018 DISC: 6/01/2018		1099: N		
		TONER CARTRIDGES		010 5-019-550	OFFICE SUPPLIES	158.60
		=== VENDOR TOTALS ===	158.60			
=====						
01-56909	METRO COURIER, INC.					
I-0112899-IN		LAB TESTS TO KDHE	29.52			
4/15/2018	AP	DUE: 4/15/2018 DISC: 4/15/2018		1099: N		
		LAB TESTS TO KDHE		900 5-036-550	OFFICE SUPPLIES	29.52
		=== VENDOR TOTALS ===	29.52			
=====						
01-57000	MID-CONTINENT SAFETY					
I-49619138		AED, CABINET, PADS	2,051.93			
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N		
		AED, CABINET, PADS		010 5-091-865	SAFETY EQUIPMENT	2,051.93
		=== VENDOR TOTALS ===	2,051.93			
=====						
01-03430	MIDWEST OFFICE					
C-21062CM		RETURN STORAGE BOXES	123.12CR			
1/29/2018	AP	DUE: 1/29/2018 DISC: 1/29/2018		1099: N		
		RETURN STORAGE BOXES		900 5-026-520	DEPARTMENT SUPPLIES	123.12CR
I-1159188		COPY PAPER X 10 CASES	405.30			
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: N		
		COPY PAPER X 10 CASES		010 5-023-550	OFFICE SUPPLIES	405.30
I-1160513		RIBBONS, HOLDER, STAND	55.61			
5/01/2018	AP	DUE: 5/31/2018 DISC: 5/31/2018		1099: N		
		RECEIPT RIBBONS, CARD HOLDER		010 5-017-550	OFFICE SUPPLIES	40.04
		CALCULATOR STAND		010 5-014-550	OFFICE SUPPLIES	15.57
		=== VENDOR TOTALS ===	337.79			
=====						
01-03480	MIKE SHOOK					
I-201804276074		MEALS-WICHITA-KS LEADERSHIP	40.00			
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: N		
		MEALS-WICHITA-KS LEADERSHIP		800 5-040-490	TRAVEL EXPENSE REIMBURSE	40.00
I-201805036094		MEALS, FUEL-APPA-RALEIGH	110.95			
5/02/2018	AP	DUE: 6/01/2018 DISC: 6/01/2018		1099: N		
		MEALS-APPA-RALEIGH		800 5-040-490	TRAVEL EXPENSE REIMBURSE	96.00
		FUEL-RENTAL CAR-APPA-RALEIGH		800 5-040-490	TRAVEL EXPENSE REIMBURSE	14.95
		=== VENDOR TOTALS ===	150.95			

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=====						
01-57424 MTS CONTRACTING, INC.						
I-18-1727		TUCK POINT, SEAL CITY HALL	51,150.00			
4/16/2018	AP	DUE: 4/16/2018 DISC: 4/16/2018		1099: N		
		TUCK POINT, SEAL CITY HALL		520 5-355-805	BUILDING	51,150.00
		=== VENDOR TOTALS ===	51,150.00			
=====						
01-57482 MYGOV, LLC						
I-3471		5/18 USER LICENSES, SUPPORT	560.00			
5/01/2018	AP	DUE: 5/01/2018 DISC: 5/01/2018		1099: Y		
		5/18 SOFTWARE SUPPORT		010 5-045-424	CONTRACTUAL AGREEMENTS	140.00
		5/18 SOFTWARE SUPPORT		010 5-071-424	CONTRACTUAL AGREEMENTS	140.00
		5/18 USER LICENSE X 2		010 5-045-424	CONTRACTUAL AGREEMENTS	140.00
		5/18 USER LICENSE		010 5-041-424	CONTRACTUAL AGREEMENTS	70.00
		5/18 USER LICENSE		010 5-071-424	CONTRACTUAL AGREEMENTS	70.00
		=== VENDOR TOTALS ===	560.00			
=====						
01-57783 NEWMAN SIGNS, INC.						
I-TRFINV001251		LETTERS	107.50			
4/26/2018	AP	DUE: 5/26/2018 DISC: 5/26/2018		1099: N		
		LETTERS		010 5-163-585	TRAFFIC SIGN MATERIAL	107.50
I-TRFINV001252		POSTS, BRACKETS, SIGNAGE	4,069.19			
4/26/2018	AP	DUE: 5/26/2018 DISC: 5/26/2018		1099: N		
		POSTS, BRACKETS, SIGNAGE		010 5-163-585	TRAFFIC SIGN MATERIAL	4,069.19
		=== VENDOR TOTALS ===	4,176.69			
=====						
01-02689 NO LIMIT POWERSPORTS - JON'S						
I-1017		2013 52" GRASSHOPPER MOWER	9,423.75			
5/02/2018	AP	DUE: 5/02/2018 DISC: 5/02/2018		1099: N		
		2013 52" GRASSHOPPER MOWER		500 5-163-850	OTHER EQUIPMENT	9,423.75
		=== VENDOR TOTALS ===	9,423.75			
=====						
01-02720 O'REILLY AUTOMOTIVE, INC.						
C-0144-236242		RETURN STARTER	183.80CR			
4/18/2018	AP	DUE: 4/18/2018 DISC: 4/18/2018		1099: N		
		RETURN STARTER		010 5-163-680	VEHICLE-PARTS	183.80CR
C-0144-236243		RETURN WIRING BOOTS	15.02CR			
4/18/2018	AP	DUE: 4/18/2018 DISC: 4/18/2018		1099: N		
		RETURN WIRING BOOTS		800 5-020-680	VEHICLE-PARTS	15.02CR

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=====							
01-02720	O'REILLY AUTOMOTIVE, INC.	(** CONTINUED **)					
C-0144-237202		BATTERY CORE CREDIT	18.00CR				
4/24/2018	AP	DUE: 4/24/2018 DISC: 4/24/2018		1099: N			
		BATTERY CORE CREDIT		760 5-000-590	VEHICLE-EQUIP SUPPLIES	18.00CR	
C-0144-237681		TRANSMISSION CORE CREDIT	350.00CR				
4/27/2018	AP	DUE: 4/27/2018 DISC: 4/27/2018		1099: N			
		TRANSMISSION CORE CREDIT		900 5-026-680	VEHICLE-PARTS	350.00CR	
I-0144-235297		WIRING BOOTS, BULBS, PLUGS	91.05				
4/12/2018	AP	DUE: 5/12/2018 DISC: 5/12/2018		1099: N			
		WIRING BOOTS, BULBS, PLUGS		800 5-020-680	VEHICLE-PARTS	91.05	
I-0144-235372		IGNITION COIL	105.00				
4/12/2018	AP	DUE: 5/12/2018 DISC: 5/12/2018		1099: N			
		IGNITION COIL		800 5-020-680	VEHICLE-PARTS	105.00	
I-0144-235894		VALVE	25.94				
4/16/2018	AP	DUE: 5/16/2018 DISC: 5/16/2018		1099: N			
		VALVE		900 5-026-620	EQUIPMENT MAINTENANCE	25.94	
I-0144-235943		TRANSMISSION	1,659.54				
4/16/2018	AP	DUE: 5/16/2018 DISC: 5/16/2018		1099: N			
		TRANSMISSION		900 5-026-680	VEHICLE-PARTS	1,659.54	
I-0144-236398		RADIATOR FLUSH	12.99				
4/19/2018	AP	DUE: 5/19/2018 DISC: 5/19/2018		1099: N			
		RADIATOR FLUSH		010 5-017-680	VEHICLE-PARTS	12.99	
I-0144-236423		SOLENOID VALVE	110.13				
4/19/2018	AP	DUE: 5/19/2018 DISC: 5/19/2018		1099: N			
		SOLENOID VALVE		010 5-163-680	VEHICLE-PARTS	110.13	
I-0144-236438		CYLINDER X 2	309.42				
4/19/2018	AP	DUE: 5/19/2018 DISC: 5/19/2018		1099: N			
		CYLINDER X 2		010 5-163-680	VEHICLE-PARTS	309.42	
I-0144-236595-1		ANTIFREEZE	37.98				
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: N			
		ANTIFREEZE		010 5-163-590	VEHICLE-EQUIP SUPPLIES	37.98	
I-0144-236626		BATTERY	253.44				
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: N			
		BATTERY		760 5-000-590	VEHICLE-EQUIP SUPPLIES	253.44	
I-0144-237564		VALVE	203.24				
4/26/2018	AP	DUE: 5/26/2018 DISC: 5/26/2018		1099: N			
		VALVE		010 5-163-680	VEHICLE-PARTS	203.24	

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=====						
01-02720	O'REILLY AUTOMOTIVE, INC.		(** CONTINUED **)			
I-0144-237674		FILTER KIT	21.38			
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: N		
		FILTER KIT		010 5-071-680	VEHICLE-PARTS	21.38
I-0144-237774		BRAKE VALVE	203.24			
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: N		
		BRAKE VALVE		010 5-163-680	VEHICLE-PARTS	203.24
=== VENDOR TOTALS ===			2,466.53			
=====						
01-57905	OLSSON ASSOCIATES					
I-296636		PAY #33-CLEAN-UP GRANT	599.50			
2/20/2018	AP	DUE: 2/20/2018 DISC: 2/20/2018		1099: N		
		PAY #33-CLEAN-UP GRANT		420 5-010-478	PROFESSIONAL SERVICES	599.50
I-298326		PAY #34-CLEAN-UP GRANT	222.50			
3/22/2018	AP	DUE: 3/22/2018 DISC: 3/22/2018		1099: N		
		PAY #34-CLEAN-UP GRANT		420 5-010-478	PROFESSIONAL SERVICES	222.50
=== VENDOR TOTALS ===			822.00			
=====						
01-02728	ORSCHLH COFFEYVILLE 36 - TAXA					
I-382		BIT, ANCHOR X 2	7.63			
4/20/2018	AP	DUE: 4/20/2018 DISC: 4/20/2018		1099: N		
		BIT, ANCHOR X 2		800 5-020-520	DEPARTMENT SUPPLIES	7.63
I-5297		CRATE X 2	10.93			
3/28/2018	AP	DUE: 3/28/2018 DISC: 3/28/2018		1099: N		
		CRATE X 2		800 5-020-520	DEPARTMENT SUPPLIES	10.93
I-5323		GRILL TOOL SET, BRUSH	32.83			
3/28/2018	AP	DUE: 3/28/2018 DISC: 3/28/2018		1099: N		
		GRILL TOOL SET, BRUSH		800 5-020-520	DEPARTMENT SUPPLIES	32.83
I-6548		FR JEANS-BELL	76.64			
4/03/2018	AP	DUE: 4/03/2018 DISC: 4/03/2018		1099: N		
		FR JEANS-BELL		800 5-020-515	CLOTHING	76.64
I-9966		TRANSPORT CHAIN, CLEVIS LINK	40.23			
4/18/2018	AP	DUE: 4/18/2018 DISC: 4/18/2018		1099: N		
		TRANSPORT CHAIN, CLEVIS LINK		800 5-030-520	DEPARTMENT SUPPLIES	40.23
=== VENDOR TOTALS ===			168.26			

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ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-58000	OZARKS	COCA-COLA/DR. PEPPER BO					
I-26060173		20 OZ POP, WATER	156.99				
4/26/2018	AP	DUE: 4/26/2018 DISC: 4/26/2018		1099: N			
		20 OZ POP, WATER		370 5-000-507	CONCESSIONS	156.99	
=== VENDOR TOTALS ===			156.99				
=====							
01-58037	PACE ANALYTICAL SERVICES, INC.						
I-1860048054		LAB TEST FOR WWTP	145.00				
4/26/2018	AP	DUE: 5/26/2018 DISC: 5/26/2018		1099: N			
		LAB TEST FOR WWTP		900 5-037-478	PROFESSIONAL SERVICES	145.00	
I-1860048151		LAB TEST FOR WWTP	148.00				
4/26/2018	AP	DUE: 5/26/2018 DISC: 5/26/2018		1099: N			
		LAB TEST FOR WWTP		900 5-037-478	PROFESSIONAL SERVICES	148.00	
I-1860048458		LAB TEST FOR WWTP	145.00				
5/01/2018	AP	DUE: 5/31/2018 DISC: 5/31/2018		1099: N			
		LAB TEST FOR WWTP		900 5-037-478	PROFESSIONAL SERVICES	145.00	
=== VENDOR TOTALS ===			438.00				
=====							
01-58180	PEREGRINE CORPORATION						
I-307110		4/6/18 UTILITY BILL PRINTING	1,224.68				
4/10/2018	AP	DUE: 4/10/2018 DISC: 4/10/2018		1099: N			
		4/6/18 UTILITY BILL PRINTING		010 5-017-478	PROFESSIONAL SERVICES	1,224.68	
I-307438		4/10/18 LATE NOTICES	252.13				
4/12/2018	AP	DUE: 4/12/2018 DISC: 4/12/2018		1099: N			
		4/10/18 LATE NOTICES		010 5-017-478	PROFESSIONAL SERVICES	252.13	
I-307488		STATEMENT BILLING PAPER	440.83				
4/12/2018	AP	DUE: 4/12/2018 DISC: 4/12/2018		1099: N			
		STATEMENT BILLING PAPER		010 5-017-550	OFFICE SUPPLIES	440.83	
I-308312		4/17/18 UTILITY BILL PRINTING	802.05				
4/19/2018	AP	DUE: 4/19/2018 DISC: 4/19/2018		1099: N			
		4/17/18 UTILITY BILL PRINTING		010 5-017-478	PROFESSIONAL SERVICES	802.05	
I-308318		4/17/18 ADDITIONAL BILL PRINT	27.48				
4/19/2018	AP	DUE: 4/19/2018 DISC: 4/19/2018		1099: N			
		4/17/18 ADDITIONAL BILL PRINT		010 5-017-478	PROFESSIONAL SERVICES	27.48	
=== VENDOR TOTALS ===			2,747.17				

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=====						
01-58389	POLSINELLI PC					

I-1515490		4/18 LEGAL SERVICES-8760 GROU	25.38			
4/11/2018	AP	DUE: 4/11/2018 DISC: 4/11/2018		1099: Y		
		4/18 LEGAL SERVICES-8760 GROUP		890 5-030-478	PROFESSIONAL SERVICES	25.38
=== VENDOR TOTALS ===			25.38			
=====						

01-58469 PRESTO-X

I-7773530		PEST CONTROL - HGC	26.00			
5/02/2018	AP	DUE: 5/02/2018 DISC: 5/02/2018		1099: N		
		PEST CONTROL - HGC		370 5-000-424	CONTRACTUAL AGREEMENTS	26.00
I-7773531		PEST CONTROL - LIBRARY	31.00			
5/02/2018	AP	DUE: 5/02/2018 DISC: 5/02/2018		1099: N		
		PEST CONTROL - LIBRARY		020 5-140-424	CONTRACTUAL AGREEMENTS	31.00
I-7773532		PEST CONTROL - CITY HALL	75.00			
5/02/2018	AP	DUE: 5/02/2018 DISC: 5/02/2018		1099: N		
		PEST CONTROL - CITY HALL		010 5-091-424	CONTRACTUAL AGREEMENTS	75.00
I-7773533		PEST CONTROL - EMERGENCY SVCS	75.00			
5/02/2018	AP	DUE: 5/02/2018 DISC: 5/02/2018		1099: N		
		PEST CONTROL - EMERGENCY SVCS		010 5-023-424	CONTRACTUAL AGREEMENTS	37.50
		PEST CONTROL - EMERGENCY SVCS		010 5-041-424	CONTRACTUAL AGREEMENTS	37.50
=== VENDOR TOTALS ===			207.00			

01-58595 QUALIFICATION TARGETS, INC.

I-21801241		18 X 30, 23 X 35 TARGETS	187.56			
4/12/2018	AP	DUE: 5/12/2018 DISC: 5/12/2018	1099: N			
		18 X 30, 23 X 35 TARGETS	010 5-023-583	OTHER EQUIPMENT		187.56
=== VENDOR TOTALS ===			187.56			

01-03251 RURAL WATER DISTRICT NO. 6

I-201804256065		5/18 WATER USAGE-AIRPORT	20.00			
5/01/2018	AP	DUE: 5/31/2018 DISC: 5/31/2018		1099: N		
		5/18 WATER USAGE-AIRPORT		360 5-000-494	UTILITIES	20.00
I-201804256066		5/18 WATER USAGE-DEWEY PRPRTY	20.00			
5/01/2018	AP	DUE: 5/31/2018 DISC: 5/31/2018		1099: N		
		5/18 WATER USAGE-DEWEY PRPRTY		010 5-131-494	UTILITIES	20.00
=== VENDOR TOTALS ===			40.00			

PACKET: 03382 AO 18-09 5.8.18 PAYABLES

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-59056	S & D ELECTRIC MOTOR, INC.						
I-9059		DURIRON PUMP REPAIR	500.00				
4/25/2018	AP	DUE: 4/25/2018 DISC: 4/25/2018		1099: N			
		DURIRON PUMP REPAIR		900 5-037-620	EQUIPMENT MAINTENANCE	500.00	
		=== VENDOR TOTALS ===	500.00				
=====							
01-59050	S & S LUMBER & METAL SALES						
I-125886		LUMBER, SCREWS-LIVESTOCK BARN	421.22				
4/21/2018	AP	DUE: 5/21/2018 DISC: 5/21/2018		1099: Y			
		LUMBER, SCREWS-LIVESTOCK BARN		010 5-163-610	BUILDING MAINTENANCE	421.22	
		=== VENDOR TOTALS ===	421.22				
=====							
01-03460	SHERWIN WILLIAMS COMPANY						
I-6884-9		BRUSHES, LINERS	25.26				
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N			
		BRUSHES, LINERS		450 5-000-520	DEPARTMENT SUPPLIES	25.26	
I-6935-9		FRAME, LINERS, COVERS	61.06				
4/25/2018	AP	DUE: 5/25/2018 DISC: 5/25/2018		1099: N			
		FRAME, LINERS, COVERS		450 5-000-520	DEPARTMENT SUPPLIES	61.06	
		=== VENDOR TOTALS ===	86.32				
=====							
01-59035	SMC ELECTRIC SUPPLY						
I-51064257-00		TRAY CABLE WIRE X 250 FT.	357.37				
4/16/2018	AP	DUE: 5/16/2018 DISC: 5/16/2018		1099: N			
		TRAY CABLE WIRE X 250 FT.		800 5-030-815	CONDUCTORS	357.37	
		=== VENDOR TOTALS ===	357.37				
=====							
01-59900	STANION WHOLESALE ELECTRIC CO.						
I-4468302-00		750 KVA PAD TRANSFORMER	12,866.25				
4/17/2018	AP	DUE: 5/17/2018 DISC: 5/17/2018		1099: N			
		750 KVA PAD TRANSFORMER		800 5-020-870	TRANSFORMERS	12,866.25	
I-4468320-00		25 KVA POLE TRANSFORMERS X 6	5,275.71				
4/17/2018	AP	DUE: 5/17/2018 DISC: 5/17/2018		1099: N			
		25 KVA POLE TRANSFORMERS X 6		800 5-020-870	TRANSFORMERS	5,275.71	
		=== VENDOR TOTALS ===	18,141.96				

PACKET: 03382 AO 18-09 5.8.18 PAYABLES

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-03770	THOMPSON BROTHERS SUPPLIES, IN						
I-722800		ELECTRODES, RODS	104.40				
4/12/2018	AP	DUE: 5/12/2018 DISC: 5/12/2018		1099: N			
		ELECTRODES, RODS		760 5-000-520	DEPARTMENT SUPPLIES	104.40	
I-723209		ELECTRODES, BLADE	55.70				
4/18/2018	AP	DUE: 5/18/2018 DISC: 5/18/2018		1099: N			
		ELECTRODES, BLADE		760 5-000-520	DEPARTMENT SUPPLIES	55.70	
I-723475		COMPRESSED GAS N.O.S. X 4	1,375.30				
4/20/2018	AP	DUE: 5/20/2018 DISC: 5/20/2018		1099: N			
		COMPRESSED GAS N.O.S. X 4		800 5-030-525	CHEMICALS/FERTILIZERS/SE	1,375.30	
I-723624		COMPRESSED GAS N.O.S.	35.00				
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N			
		COMPRESSED GAS N.O.S.		010 5-163-525	CHEMICALS/FERTILIZERS/SE	35.00	
I-723780		COMPRESSED HYDROGEN X 7	183.10				
4/26/2018	AP	DUE: 5/26/2018 DISC: 5/26/2018		1099: N			
		COMPRESSED HYDROGEN X 7		800 5-030-525	CHEMICALS/FERTILIZERS/SE	183.10	
		=== VENDOR TOTALS ===	1,753.50				
=====							
01-60174	TLC GROUNDSKEEPING LLC						
I-9333		3/18 AIRPORT BRUSH HOG, MOWIN	1,100.00				
4/05/2018	AP	DUE: 4/05/2018 DISC: 4/05/2018		1099: Y			
		3/18 AIRPORT BRUSH HOG, MOWING		360 5-000-478	PROFESSIONAL SERVICES	1,100.00	
		=== VENDOR TOTALS ===	1,100.00				
=====							
01-03810	TOOL SUPPLY, INC.						
I-0092161-00		IMPACT ADAPTER	33.44				
4/13/2018	AP	DUE: 5/13/2018 DISC: 5/13/2018		1099: N			
		IMPACT ADAPTER		010 5-163-580	TOOLS	33.44	
I-0092185-00		GRINDING WHEEL, SCOUR PAD	54.05				
4/17/2018	AP	DUE: 5/17/2018 DISC: 5/17/2018		1099: N			
		GRINDING WHEEL, SCOUR PAD		800 5-020-520	DEPARTMENT SUPPLIES	54.05	
I-0092243-00		NUTS, BOLTS, WASHERS	6.12				
4/23/2018	AP	DUE: 5/23/2018 DISC: 5/23/2018		1099: N			
		NUTS, BOLTS, WASHERS		900 5-037-620	EQUIPMENT MAINTENANCE	6.12	
I-0092278-00		TUBING CUTTER X 2	67.54				
4/25/2018	AP	DUE: 5/25/2018 DISC: 5/25/2018		1099: N			
		TUBING CUTTER X 2		900 5-026-580	TOOLS	67.54	

PACKET: 03382 AO 18-09 5.8.18 PAYABLES

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-03810	TOOL SUPPLY, INC.		(** CONTINUED **)			
=====						
I-0092279-00		NARROW TIP PLIERS	29.94			
4/25/2018	AP	DUE: 5/25/2018 DISC: 5/25/2018		1099: N		
		NARROW TIP PLIERS		800 5-030-580	TOOLS	29.94
=== VENDOR TOTALS ===			191.09			
=====						
01-60410	TOTAH COMMUNICATIONS, INC.					
=====						
I-201805036095		5/18 E11 - LIBERTY	26.88			
5/01/2018	AP	DUE: 5/31/2018 DISC: 5/31/2018		1099: N		
		5/18 E11 - LIBERTY		510 5-000-416	COMMUNICATIONS	26.88
=====						
I-201805036096		5/18 E911 - TYRO	26.88			
5/01/2018	AP	DUE: 5/31/2018 DISC: 5/31/2018		1099: N		
		5/18 E911 - TYRO		510 5-000-416	COMMUNICATIONS	26.88
=== VENDOR TOTALS ===			53.76			
=====						
01-03840	TRI-STATE ELECTRIC SUPPLY COMP					
=====						
I-1007562-00		BRACKET	11.99			
4/12/2018	AP	DUE: 5/12/2018 DISC: 5/12/2018		1099: N		
		BRACKET		010 5-018-520	DEPARTMENT SUPPLIES	11.99
=====						
I-1007700-00		WIRE	116.94			
4/24/2018	AP	DUE: 5/24/2018 DISC: 5/24/2018		1099: N		
		WIRE		900 5-026-520	DEPARTMENT SUPPLIES	116.94
=== VENDOR TOTALS ===			128.93			
=====						
01-60865	UCI UTILITY CONSULTANTS, INC.					
=====						
C-21335		EMPLOYEE FEE CREDIT X 2	40.00CR			
4/13/2018	AP	DUE: 4/13/2018 DISC: 4/13/2018		1099: N		
		EMPLOYEE FEE CREDIT X 2		900 5-026-478	PROFESSIONAL SERVICES	40.00CR
=====						
I-21374		RANDOM DRUG TEST X 3	210.00			
4/13/2018	AP	DUE: 5/13/2018 DISC: 5/13/2018		1099: N		
		RANDOM DRUG TEST X 2		800 5-020-478	PROFESSIONAL SERVICES	160.00
		RANDOM DRUG TEST		010 5-023-478	PROFESSIONAL SERVICES	50.00
=== VENDOR TOTALS ===			170.00			

PACKET: 03382 AO 18-09 5.8.18 PAYABLES

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-03925	VWP	LAWN CARE				
I-201804306079		PRIVATE LOT MOWING THRU 4/28	1,554.00			
4/30/2018	AP	DUE: 5/30/2018 DISC: 5/30/2018		1099: Y		
		PRIVATE LOT MOWING THRU 4/28		700 5-000-424	CONTRACTUAL AGREEMENTS	1,554.00
I-754304		1202 W 12TH LOT CLEAN UP	110.00			
4/27/2018	AP	DUE: 5/27/2018 DISC: 5/27/2018		1099: Y		
		1202 W 12TH LOT CLEAN UP		700 5-000-424	CONTRACTUAL AGREEMENTS	110.00
=== VENDOR TOTALS ===			1,664.00			
=====						
01-61020	VWR	INTERNATIONAL, INC.				
I-8082025572		SODIUM HYDROXIDE	25.10			
4/17/2018	AP	DUE: 5/17/2018 DISC: 5/17/2018		1099: N		
		SODIUM HYDROXIDE		800 5-030-525	CHEMICALS/FERTILIZERS/SE	25.10
=== VENDOR TOTALS ===			25.10			
=====						
01-04010	WALMART	COMMUNITY BRC				
I-00055		CAKE, PUNCH-RATZLAFF RTRMNT	77.82			
3/29/2018	AP	DUE: 4/28/2018 DISC: 4/28/2018		1099: N		
		CAKE, PUNCH-RATZLAFF RTRMNT		800 5-040-521	SPECIAL EVENTS	77.82
I-01114-2		BINDER X 6	10.97			
4/05/2018	AP	DUE: 5/05/2018 DISC: 5/05/2018		1099: N		
		BINDER X 6		800 5-030-550	OFFICE SUPPLIES	10.97
I-01125		GLUE STICK, MESSAGE BOARD	13.07			
4/04/2018	AP	DUE: 5/04/2018 DISC: 5/04/2018		1099: N		
		GLUE STICK, MESSAGE BOARD		800 5-020-550	OFFICE SUPPLIES	13.07
I-01277-2		BURGERS, BUNS, FRIES	153.01			
4/08/2018	AP	DUE: 5/08/2018 DISC: 5/08/2018		1099: N		
		BURGERS, BUNS, FRIES		370 5-000-507	CONCESSIONS	153.01
I-01609		60" LED TV X 2	1,296.00			
4/03/2018	AP	DUE: 5/03/2018 DISC: 5/03/2018		1099: N		
		60" LED TV X 2		520 5-355-845	OFFICE FURNITURE & EQUIP	1,296.00
I-03388-2		FOLDERS, COARKBOARD, SOAP	49.75			
3/28/2018	AP	DUE: 4/27/2018 DISC: 4/27/2018		1099: N		
		FOLDERS, COARKBOARD		010 5-023-550	OFFICE SUPPLIES	36.61
		SOAP, BATHMAT		010 5-023-562	JAIL EXPENSE	13.14
I-05414		HDMI CABLE X 2	23.76			
3/21/2018	AP	DUE: 4/20/2018 DISC: 4/20/2018		1099: N		
		HDMI CABLE X 2		010 5-041-520	DEPARTMENT SUPPLIES	23.76

PACKET: 03382 AO 18-09 5.8.18 PAYABLES

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----			GROSS	P.O. #			
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION	
=====							
01-04010	WALMART COMMUNITY BRC	(** CONTINUED **)					
I-05655		BANDAGES, FOLDERS	42.04				
4/03/2018	AP	DUE: 5/03/2018 DISC: 5/03/2018		1099: N			
		BANDAGES, BACTINE		370 5-000-570	SAFETY EQUIPMENT	24.90	
		FOLDERS, TAPE		370 5-000-550	OFFICE SUPPLIES	17.14	
I-06066		ORGANIZER, MARKERS, STRIPS	36.58				
4/04/2018	AP	DUE: 5/04/2018 DISC: 5/04/2018		1099: N			
		ORGANIZER, MARKERS, STRIPS		010 5-023-550	OFFICE SUPPLIES	36.58	
I-07891-2		CLEANER, PAINT, BATTERIES, WT	71.59				
4/02/2018	AP	DUE: 5/02/2018 DISC: 5/02/2018		1099: N			
		CLEANER, PAINT, CLOCK		900 5-036-520	DEPARTMENT SUPPLIES	56.35	
		BATTERIES		900 5-036-505	BATTERIES-NON VEHICLES	9.96	
		DISTILLED WATER FOR LAB		900 5-036-525	CHEMICALS/FERTILIZERS/SE	5.28	
I-07944-1		BOTTLED WATER	8.72				
3/20/2018	AP	DUE: 4/19/2018 DISC: 4/19/2018		1099: N			
		BOTTLED WATER		800 5-030-520	DEPARTMENT SUPPLIES	8.72	
I-07986		BURGERS, BUNS, BAGS, TEES	134.94				
3/20/2018	AP	DUE: 4/19/2018 DISC: 4/19/2018		1099: N			
		BURGERS, BUNS, FRIES		370 5-000-507	CONCESSIONS	119.99	
		TEES		370 5-000-508	PRO SHOP SUPPLIES	9.27	
		STORAGE BAGS		370 5-000-520.01	DEPARTMENT SUPPLIES-PRO	5.68	
I-08217		DRY ERASE BOARD, TACKS, LABEL	55.36				
4/05/2018	AP	DUE: 5/05/2018 DISC: 5/05/2018		1099: N			
		DRY ERASE BOARD, LIGHT		010 5-023-562	JAIL EXPENSE	49.04	
		TACKS, LABELS		010 5-023-550	OFFICE SUPPLIES	6.32	
I-08496		PADS, CONDIMENTS, SOAP	129.12				
3/22/2018	AP	DUE: 4/21/2018 DISC: 4/21/2018		1099: N			
		PADS, WITE-OUT, PENS		800 5-020-550	OFFICE SUPPLIES	9.00	
		CONDIMENTS-RATZLAFF RTRMNT		800 5-040-521	SPECIAL EVENTS	49.62	
		SOAP, LYSOL, BLEACH		800 5-020-520	DEPARTMENT SUPPLIES	70.50	
I-09422		MEAT, BUNS-MESSNER FUNERAL	104.82				
4/11/2018	AP	DUE: 5/11/2018 DISC: 5/11/2018		1099: N			
		MEAT, BUNS-MESSNER FUNERAL		010 5-041-521	SPECIAL EVENTS	104.82	
I-09423-2		CHARCOAL, CUPS, NOZZLE	35.92				
4/11/2018	AP	DUE: 5/11/2018 DISC: 5/11/2018		1099: N			
		CHARCOAL, CUPS, NOZZLE		010 5-041-520	DEPARTMENT SUPPLIES	35.92	
I-09484		DRINKS FOR CHIEF'S MEETING	15.50				
3/29/2018	AP	DUE: 4/28/2018 DISC: 4/28/2018		1099: N			
		DRINKS FOR CHIEF'S MEETING		010 5-041-521	SPECIAL EVENTS	15.50	

PACKET: 03382 AO 18-09 5.8.18 PAYABLES

VENDOR SET: 01 CITY OF COFFEYVILLE

SEQUENCE : ALPHABETIC

DUE TO/FROM ACCOUNTS SUPPRESSED

-----ID-----		GROSS		P.O. #		
ITEM DATE	BANK CODE	-----DESCRIPTION-----	DISCOUNT	G/L ACCOUNT	-----ACCOUNT NAME-----	DISTRIBUTION
=====						
01-04010	WALMART COMMUNITY BRC	(** CONTINUED **)				
=====						
I-09774		STENO BOOKS, PLEDGE, AIR FRES	55.22			
3/28/2018	AP	DUE: 4/27/2018 DISC: 4/27/2018		1099: N		
		PLEDGE, AIR FRESH		010 5-017-520	DEPARTMENT SUPPLIES	33.25
		STENO BOOKS, SORTERS		010 5-017-550	OFFICE SUPPLIES	21.97
=====						
I-3290		KEYBOARD	39.97			
4/03/2018	AP	DUE: 5/03/2018 DISC: 5/03/2018		1099: N		
		KEYBOARD		010 5-017-518	COMPUTER SUPPLIES	39.97
=====						
I-3640-1		FOOD, DRINKS-RATZLAFF RTRMNT	169.32			
3/29/2018	AP	DUE: 4/28/2018 DISC: 4/28/2018		1099: N		
		FOOD, DRINKS-RATZLAFF RTRMNT		800 5-040-521	SPECIAL EVENTS	169.32
=====						
		=== VENDOR TOTALS ===	2,523.48			
=====						
01-61107	WEIS FIRE & SAFETY EQUIPMENT					
=====						
I-157601		AMKUS JAWS MAINTENANCE	895.00			
3/30/2018	AP	DUE: 4/29/2018 DISC: 4/29/2018		1099: N		
		AMKUS JAWS MAINTENANCE		010 5-041-620	EQUIPMENT MAINTENANCE	895.00
=====						
		=== VENDOR TOTALS ===	895.00			
=====						
01-04016	WYATT CORSAIR					
=====						
I-201804246061		MEALS-CRANE TEST-MCPHERSON	32.00			
4/18/2018	AP	DUE: 4/18/2018 DISC: 4/18/2018		1099: N		
		MEALS-CRANE TEST-MCPHERSON		800 5-020-490	TRAVEL EXPENSE REIMBURSE	32.00
=====						
		=== VENDOR TOTALS ===	32.00			
=====						
		=== PACKET TOTALS ===	533,327.78			

Proclamation

- WHEREAS,* the sacrifices of those who have lost their lives, their health, or their livelihood as a result of their military service are rightly the concern of all citizens; and
- WHEREAS,* the American Legion Auxiliary adopted the Poppy as its memorial flower which pays tribute to the war dead, and aids the living veterans and their families; and
- WHEREAS,* the Poppy as a memorial flower for the American war dead, is a tradition which began in the years following the First World War; and
- WHEREAS,* American Legion Auxiliary Poppies are assembled by disabled veterans, and the proceeds of this worthwhile fund-raising campaign are used exclusively for the benefit of disabled and needy veterans, and the widows and orphans of deceased veterans, in the desire to "Honor the Dead by Helping the Living."

NOW, THEREFORE, I, Paul Bauer, Mayor of the City of Coffeyville, Kansas, do hereby proclaim Saturday, May 26, 2018, as

"POPPY DAY"

and do hereby urge the citizens of this community to recognize the merits of this cause by contributing generously to its support through the purchase of Poppies on the day set aside for the distribution of these symbols of appreciation for the sacrifices of our honored dead. I urge all patriotic citizens to wear a Poppy as mute evidence of our gratitude of the men and women of this country who have risked or lost their lives in fulfilling their obligations as American citizens.

IN WITNESS WHEREOF, I have hereunto set my hand and caused the seal of the City of Coffeyville, Kansas, to be affixed this 8th day of May, 2018.

Paul Bauer, Mayor

ATTEST:

Cindy Price
Cindy Price, City Clerk





**CITY OF COFFEYVILLE
BOARD OF COMMISSIONERS AGENDA ITEM**

MEETING DATE	May 8 , 2018	
RESOLUTION OR ORDINANCE NUMBER	R-18-31	
AGENDA TITLE	Power Sales Contract for Peaking & Supplemental Energy – Southwestern Power Administration (SWPA)	
REQUESTING DEPARTMENT	Electric	
PRESENTER	Mike Shook	
FISCAL INFORMATION	Cost as recommended:	
	Budget Line Item:	
	Balance Available	
	New Appropriation Required:	☐ Yes ☒ No
PURPOSE	Execute an agreement for peaking and supplemental energy	

BACKGROUND	Southwestern Power Administration was established in 1943 by the Secretary of the Interior as a Federal Agency that today operates within the Department of Energy under the authority of Section 5 of the Flood Control Act of 1944. As one of four Power Marketing Administrations in the United States, Southwestern markets hydroelectric power in Arkansas, Kansas, Louisiana, Missouri, Oklahoma, and Texas from 24 U.S. Army Corps of Engineers multipurpose dams. By law, Southwestern's power is marketed and delivered primarily to public bodies such as rural electric cooperatives and municipal utilities. Southwestern has over one hundred such "preference" customers, and these entities ultimately serve over eight million end-use customers.
SPECIAL NOTES	N/A
ANALYSIS	The City has purchased peaking and supplemental energy from SWPA for over 30 years, through previous 15 year term agreements. GRDA, acting as our scheduling agent, schedules daily power supply needs for the City, and schedules any available energy from SWPA. Ultimately, the contract provides for up to 3,100 kilowatts of energy, with the cost of the energy being equal to the cost of energy purchased from GRDA, when all associated charges are added and applied, such as transportation and delivery. On average, the City purchases 1,900 Kilowatts of energy demand, along with nearly 200,000 kilowatt hours of energy consumption monthly from SWPA. Staff, along with outside counsel Duncan & Allen, have reviewed the contract, comparing to the previous 15 year contract, determining the agreement to still remain economically and operationally desirable for the City of Coffeyville and our Customers.
PUBLIC INFORMATION PROCESS	

BOARD OR COMMISSION RECOMMENDATION	
STAFF RECOMMENDATION	Staff recommends the Mayor be authorized to execute an agreement with Southwestern Power Administration for peaking and supplement energy.
REFERENCE DOCUMENTS ATTACHED	SWPA Draft Contract Duncan & Allen Legal Review & Recommendation

RESOLUTION NO. R-18-31

A RESOLUTION AUTHORIZING THE MAYOR TO EXECUTE A POWER SALES CONTRACT BY AND BETWEEN THE CITY OF COFFEYVILLE AND SOUTHWESTERN POWER ADMINISTRATION WHICH REPLACES A CONTRACT THAT EXPIRES MAY 31, 2018, AND WHICH PROVIDES FOR THE PURCHASE OF UP TO 3,100 KILOWATTS FOR THE TERM JUNE 1, 2018, THROUGH MAY 31, 2033, AND TO DELIVER NECESSARY DOCUMENTS

WHEREAS, the City of Coffeyville, Kansas (“City”), a municipal corporation organized under the laws of the State of Kansas, is currently a party to a Power Sales Contract with the United States of America, represented by the Secretary of Energy, acting by and through the Administrator, Southwestern Power Administration (“Southwestern”), an Administration within the Department of Energy, for the purchase of hydroelectric and other electric power; and

WHEREAS, said Contract is due to expire on May 31, 2018; and

WHEREAS, in order to insure continuity of service, Southwestern has proposed the execution of a new Power Sales Contract for the purchase of hydroelectric and other electric power, with a term commencing on June 1, 2018, and continuing until May 31, 2033, a copy of which is attached hereto as Exhibit “A”; and

WHEREAS, the Board of Commissioners of the City (“Board”), has determined that execution of the attached Power Sales Contract and any future amendments thereto with Southwestern would serve a legitimate public purpose and is in the best interests of the citizens of the City.

NOW THEREFORE, be it resolved by the Board of Commissioners of the City of Coffeyville, Kansas:

Section 1. The Board hereby authorizes and directs the Mayor of the City of Coffeyville, Kansas, to execute the Power Sales Contract attached hereto as Exhibit “A” and incorporated by reference herein, and any amendments thereto, with Southwestern;

Section 2. That in order to accomplish the purposes of this Resolution and to effect the execution of the Power Sales Contract, the Mayor is hereby authorized and empowered to sign, execute, and deliver any and all notices, agreements, assignments, contracts, and any and all other documents of whatsoever nature reasonably necessary to accomplish execution or amendment of the Power Sales Contract with Southwestern.

ADOPTED THIS 8th DAY OF May, 2018.

Paul Bauer, Mayor

ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney

Exhibit "A" - Power Sales Contract between Southwestern and the City of Coffeyville.

UNITED STATES
DEPARTMENT OF ENERGY
SOUTHWESTERN POWER ADMINISTRATION

POWER SALES CONTRACT

BETWEEN

UNITED STATES OF AMERICA

AND

CITY OF COFFEYVILLE, KANSAS

<u>Article</u>	<u>Title</u>	<u>Page</u>
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UNITED STATES
DEPARTMENT OF ENERGY
SOUTHWESTERN POWER ADMINISTRATION

POWER SALES CONTRACT

BETWEEN

UNITED STATES OF AMERICA

AND

CITY OF COFFEYVILLE, KANSAS

THIS POWER SALES CONTRACT (hereinafter "Contract"), made and entered into this _____ day of _____, 20____, by and between the UNITED STATES OF AMERICA, represented by the Secretary of Energy, acting by and through the Administrator, Southwestern Power Administration (hereinafter "Southwestern"), an Administration within the Department of Energy, and the CITY OF COFFEYVILLE, KANSAS (hereinafter "Coffeyville") a municipal corporation organized and existing under the laws of the State of Kansas, acting through its duly authorized officials (Southwestern and Coffeyville being hereinafter sometimes referred to individually as "Party" and collectively as "Parties"); WITNESSETH, That,

WHEREAS, pursuant to Section 302(a)(1) of the Department of Energy Organization Act (91 Stat. 578; 42 U.S.C. 7152), Section 5 of the Flood Control Act of 1944 (58 Stat. 887, 890; 16 U.S.C. 825s), and Public Law 95-456 (92 Stat. 1230; 16 U.S.C. 825s-3), the Secretary of Energy is authorized to transmit and dispose of electric power and energy generated at reservoir projects under the control of the Department of the Army; and

WHEREAS, the Administrator of Southwestern has been delegated the authority to market available hydroelectric power and energy; and

WHEREAS, on May 22, 2002, the Parties entered Contract No. DE-PM75-02SW00477, which was amended June 1, 2006 (hereinafter "Contract-477"), and which provides for, among other things, the sale of Federal Power and Federal Energy and associated services from Southwestern; and

WHEREAS, Contract-477 is scheduled to expire May 31, 2018; and

WHEREAS, the Parties hereto desire to provide for the continued purchase by Coffeyville of Federal Power and Federal Energy from Southwestern, all pursuant to the terms and conditions set forth hereunder; and

WHEREAS, Coffeyville's electric facilities are not connected to transmission facilities owned and operated by Southwestern; and

WHEREAS, Coffeyville is required to make separate contractual arrangements in order to provide for scheduling and delivery of the Federal Power and Federal Energy purchased by Coffeyville from Southwestern under this Contract;

NOW, THEREFORE, in consideration of the mutual covenants herein contained, the Parties contract and agree as follows:

ARTICLE I DEFINITIONS

Section 1. Contract Year. The term "Contract Year," as used in this Contract, shall mean the 12-month period beginning on June 1st of each calendar year and extending through May 31st of the following year.

Section 2. System of Coffeyville. The term "System of Coffeyville," as used in this Contract, shall mean the generation, transmission, and related facilities owned by Coffeyville and/or the generation, transmission, and related facilities owned by others, the capacity of

which, by contract, is available to and utilized by Coffeyville to satisfy its requirements and obligations to Southwestern under this Contract.

Section 3. System of Southwestern. The term "System of Southwestern," as used in this Contract, shall mean the generation, transmission, and related facilities owned by Southwestern and/or the generation, transmission, and related facilities owned by others, the capacity of which, by contract, is available to and utilized by Southwestern to satisfy its requirements and obligations to Coffeyville under this Contract.

Section 4. Month and Billing Period. The terms "month" and "billing period," as used in this Contract, shall each mean the period beginning on the first day and extending through the last day of each calendar month.

Section 5. Uncontrollable Force. The term "Uncontrollable Force," as used in this Contract, shall mean any force which is not within the control of the Party affected, including, but not limited to, failure of water supply, failure of facilities, flood, earthquake, storm, lightning, fire, epidemic, riot, civil disturbance, labor disturbance, sabotage, war, act of war, terrorist acts, or restraint by court of general jurisdiction, which by exercise of due diligence and foresight such Party could not reasonably have been expected to avoid.

Section 6. Demand Period. The term "Demand Period," as used in this Contract, shall be as defined in Southwestern's applicable Rate Schedule.

Section 7. Federal Power and Federal Energy. (a) The term "Federal Power," as used in this Contract, shall mean power provided from the System of Southwestern.

(b) The term "Federal Energy," as used in this Contract, shall mean energy provided from the System of Southwestern.

Section 8. Scheduling Agent. The term "Scheduling Agent," as used in this Contract, shall mean the entity which Coffeyville has designated in writing to Southwestern as its agent to act for and on behalf of Coffeyville in regard to matters arising under this Contract as designated by Coffeyville, other than matters pertaining to billing and payment.

ARTICLE II

SALE OF HYDRO PEAKING POWER AND ASSOCIATED ENERGY BY SOUTHWESTERN

Section 1. Sale of Hydro Peaking Power. (a) Subject to the provisions of Section 1(b) of this Article II, Southwestern shall sell and make available, and Coffeyville shall purchase, up to 3,100 kilowatts of Federal Power (hereinafter "Hydro Peaking Power") as set forth below:

- (i) Beginning on the first day of June 2018, through the term of this Contract:
1,900 kilowatts; and
- (ii) Beginning on the first day of the month following the date that all six generating units at the Harry S. Truman project have been declared in commercial operation by Southwestern at full capacity (160,000 kilowatts) without operational constraints which would restrict the generating capability of such project and that such units are interconnected with the System of Southwestern, and thereafter during the remainder of the term of this Contract:
1,200 kilowatts.

Furthermore, Coffeyville shall purchase and receive or cause to be received associated Federal Energy as set forth in this Article II. Nothing in this Section 1 shall require Coffeyville to purchase and receive or cause to be received Hydro Peaking Power with associated Federal Energy in any manner or quantity except as provided for in this Contract.

(b) The Parties understand and agree that the sale of such Federal Power and Federal Energy under this Article II is contingent upon the absence of all Uncontrollable Forces and other contingencies set forth herein which may make any part or all of these quantities unavailable for sale by Southwestern.

(c) Notwithstanding Section 1(b) of this Article II, Southwestern shall make reasonable efforts to perform its obligations in the event of an Uncontrollable Force.

Section 2. Peaking Contract Demand. The "Peaking Contract Demand" shall be the maximum rate in kilowatts at which Southwestern is obligated to deliver Federal Energy associated with Hydro Peaking Power as set forth in Section 1(a) of this Article II. The Peaking Contract Demand shall be equal to the quantity of Hydro Peaking Power specified in Section 1(a) of this Article II.

Section 3. Sale of Peaking Energy by Southwestern. During each Contract Year, Southwestern shall sell and make available, and Coffeyville shall purchase and receive or cause to be received, a quantity of Federal Energy to accompany Hydro Peaking Power (hereinafter "Peaking Energy") equal to 1,200 kilowatt-hours per kilowatt of Peaking Contract Demand.

Section 4. Utilization of Peaking Energy. (a) Peaking Energy purchased by Coffeyville under Section 3 of this Article II shall be utilized by Coffeyville in quantities of:

- (i) Not less than 60 kilowatt-hours per kilowatt of Coffeyville's Peaking Contract Demand during any one month; and
- (ii) Not greater than 200 kilowatt-hours per kilowatt of Coffeyville's Peaking Contract Demand during any one month; and
- (iii) Not greater than 600 kilowatt-hours per kilowatt of Coffeyville's Peaking Contract Demand during any four consecutive months, irrespective of Contract Year; Provided, That, sales of Peaking Energy made to Coffeyville under a preceding contract combined with the sales of Peaking Energy to Coffeyville under this Contract shall not exceed 600 kilowatt-hours per kilowatt of Peaking Contract Demand for any four consecutive month period.

(b) If, during any month, Coffeyville or its Scheduling Agent fails to cause the utilization of the minimum quantity of Peaking Energy specified in Section 4(a)(i) of this Article II, Southwestern's invoice for service during such month shall include a charge for such minimum quantity of Peaking Energy.

(c) If, during any Contract Year, Coffeyville or its Scheduling Agent fails to cause the utilization of the quantity of Peaking Energy specified in Section 3 of this Article II, Southwestern's invoice for service during the last month of such Contract Year shall include a charge for the quantity of Peaking Energy which Coffeyville is obligated to purchase but which was not utilized in accordance with this Section 4.

(d) Coffeyville understands that it forgoes entitlement to any quantity of Peaking Energy which was purchased pursuant to Sections 4(b) and 4(c) of this Article II, but which Coffeyville or its Scheduling Agent did not cause to be utilized.

(e) If, during any month or Contract Year, Coffeyville or its Scheduling Agent utilizes Peaking Energy in excess of the maximum quantities authorized pursuant to Section 3, 4(a)(ii), or 4(a)(iii) of this Article II, Coffeyville shall pay an overrun penalty on such Peaking Energy (hereinafter "Energy Overrun Penalty") in accordance with Southwestern's then-effective Rate Schedule applicable to this Contract.

(f) The quantity of Peaking Energy purchased by Coffeyville under Section 3 of this Article II shall be subject to adjustment as follows:

- (i) If the sale of Hydro Peaking Power to Coffeyville is initiated on other than the beginning of a Contract Year, the total number of kilowatt-hours of Peaking Energy to be furnished and delivered by Southwestern during the remainder of such Contract Year shall be computed as follows:

$$\begin{array}{l} \text{Peaking Energy} \\ \text{During Remainder} \\ \text{of Contract Year} \\ \text{(kilowatt-hours)} \end{array} = 1,200 \text{ hours} \times \begin{array}{l} \text{Peaking Contract} \\ \text{Demand (kilowatts)} \end{array} \times \left(\frac{\text{\# of Months Remaining}}{12} \right)$$

Provided, That, sales of Peaking Energy made to Coffeyville under a preceding contract during a Contract Year combined with the sales of Peaking Energy to Coffeyville under this Contract shall not exceed 1,200 kilowatt-hours per kilowatt of Peaking Contract Demand for such Contract Year.

- (ii) If the Peaking Contract Demand is increased or decreased during any Contract Year, the quantity of Peaking Energy sold by Southwestern to Coffeyville during the remainder of such Contract Year shall be specified in an amendment to this Contract which will reflect the change in Coffeyville's Peaking Contract Demand.

Section 5. Scheduling of Peaking Energy. (a) Unless otherwise specified in Southwestern's then-effective Rate Schedule for Hydro Peaking Power, Coffeyville or its Scheduling Agent shall submit to Southwestern an hourly schedule on or before 2 p.m. of each day with all energy quantities expressed in whole megawatt-hours for the delivery of Peaking Energy during the following day for the account of Coffeyville.

(b) Subject to the provisions of Section 4 of this Article II, hourly schedules for Peaking Energy may be changed by Coffeyville, or its Scheduling Agent, at any time, and from time to time, upon notice to Southwestern prior to 2 p.m. of the day preceding the day when the new schedule will be in effect; Provided, However, That, in the event Southwestern adopts Rate Schedule provisions that are different than the provisions set forth in this Section 5(b), Coffeyville covenants and agrees that such Rate Schedule provisions shall apply and have precedence over the provisions of this Section 5(b). Such schedule changes shall be confirmed in writing at the request of Southwestern.

(c) Any specific terms applicable to scheduling of Peaking Energy that are set forth in Southwestern's Rate Schedules shall have precedence over any provision contained in this Contract to the extent consistent with statutes and regulations of the United States.

(d) Coffeyville or its Scheduling Agent may cause Peaking Energy for the account of Coffeyville to be utilized at a rate less than the Peaking Contract Demand for any particular Demand Period, subject to the provisions of Sections 3 and 4 of this Article II and the limitations and penalties identified therein.

Section 6. Sale and Scheduling of Supplemental Peaking Energy. From time to time, Southwestern may have Federal Energy associated with Hydro Peaking Power available for purchase by Coffeyville in addition to the quantity of Peaking Energy purchased by Coffeyville under Section 3 of this Article II (hereinafter "Supplemental Peaking Energy"). When Southwestern, in its sole judgment and at its sole option, determines that Supplemental Peaking

Energy will be available for utilization by Coffeyville under this Contract, Southwestern shall, with as much notice as possible, notify Coffeyville or its Scheduling Agent of such availability of Supplemental Peaking Energy, the approximate rate at which such Supplemental Peaking Energy may be delivered, and the period(s) of time during which such Supplemental Peaking Energy will be available. If Coffeyville exercises its option to purchase such Supplemental Peaking Energy, Southwestern will establish with Coffeyville or its Scheduling Agent an hourly schedule for the delivery of Supplemental Peaking Energy to be purchased by Coffeyville.

Section 7. Compensation by Coffeyville to Southwestern for Hydro Peaking Power and Associated Energy. (a) Coffeyville shall compensate Southwestern each month for Hydro Peaking Power, Peaking Energy, and Supplemental Peaking Energy purchased during the preceding month at the rates and under the terms and conditions set forth in Southwestern's Rate Schedule P-13, which is attached as Exhibit "2" to this Contract and by this reference incorporated herein. Coffeyville understands and agrees that the rates and/or terms and conditions set forth in Southwestern's Rate Schedule P-13 may, upon confirmation and/or approval by the appropriate authority having responsibility to so confirm and/or approve Rate Schedules, and whether on an interim basis or as finally confirmed and/or approved, be increased, decreased, modified, or superseded, at any time, and from time to time, and that if so increased, decreased, modified, or superseded, the rates and terms and conditions shall thereupon become effective and applicable to the purchase and sale under this Contract of Hydro Peaking Power, Peaking Energy, and Supplemental Peaking Energy, in accordance with and on the effective date specified in the order of the appropriate authority.

(b) Southwestern shall promptly notify Coffeyville in writing if the rates and/or terms and conditions set forth in Rate Schedule P-13, or the then-effective Rate Schedule for the sale of Hydro Peaking Power, Peaking Energy, and Supplemental Peaking Energy, have been increased, decreased, modified, or superseded.

(c) If the rates and/or terms and conditions in Southwestern's Rate Schedule P-13, or the then-effective Rate Schedule, are increased, decreased, modified, or superseded, as provided in Section 7(a) of this Article II, and if Coffeyville does not wish to continue the purchase of Hydro Peaking Power, Peaking Energy, and Supplemental Peaking Energy under this Contract, Coffeyville shall, within six (6) months after the date of the notice from Southwestern under Section 7(b) of this Article II, notify Southwestern in writing of its election to terminate this Contract, such termination to be effective as of midnight at the end of the Contract Year specified by Coffeyville, but not earlier than six (6) months nor later than 36 months after the date of receipt by Southwestern of such notice from Coffeyville. Hydro Peaking Power, Peaking Energy, and Supplemental Peaking Energy purchased by Coffeyville during the period until the effective date of such termination shall be paid for at the then-effective rates and terms and conditions, whether in effect on an interim basis or as finally confirmed and/or approved by the appropriate authority.

Section 8. Points of Delivery. (a) The Parties recognize that:

- (i) the facilities of the System of Southwestern and the System of Coffeyville that are each owned by the respective Party are not directly interconnected; and
- (ii) Coffeyville has established contracts with third parties for the receipt of Federal Power and Federal Energy for the account of Coffeyville.

(b) The "Nominal Point of Delivery" shall mean one or more points of delivery for Federal Power and Federal Energy purchased by Coffeyville from Southwestern under this Contract, and such Nominal Point of Delivery shall be at the transmission interface between the System of Southwestern and any single bulk transmission system directly connected to the System of Southwestern as designated by Coffeyville or Coffeyville's Scheduling Agent that is authorized to receive Federal Power and Federal Energy for the account of Coffeyville pursuant to the terms and conditions of this Contract and the contracts established by Coffeyville identified in Section 8(a)(ii) of this Article II.

(c) Federal Power and Federal Energy purchased under this Contract will be delivered from the System of Southwestern into the system specified in Section 8(b) of this Article II, and Coffeyville expressly understands and agrees that title to and responsibility for such Federal Power and Federal Energy passes to and is vested in Coffeyville when such Federal Power and Federal Energy are delivered from the System of Southwestern at the Nominal Point of Delivery set forth in Section 8(b) of this Article II and that Southwestern neither has nor assumes any responsibility or obligation under this Contract for the transmission or displacement of such Federal Power and Federal Energy from or beyond such Nominal Point of Delivery.

ARTICLE III

SALE OF EXCESS ENERGY BY SOUTHWESTERN

Section 1. Sale of Excess Energy. From time to time, Southwestern may have Federal Energy in addition to Peaking Energy and Supplemental Peaking Energy which is available for purchase by Coffeyville (hereinafter "Excess Energy"). Southwestern shall sell, and Coffeyville may purchase, from time to time, such quantities of Excess Energy as Southwestern, in its sole judgment and at its sole option, determines are available for sale under this Contract, and which Coffeyville determines it can utilize in lieu of other sources of non-Federal energy available to Coffeyville.

Section 2. Notice of Availability. If Excess Energy is available, Southwestern shall notify Coffeyville or its Scheduling Agent of the availability of Excess Energy, setting forth in such notice the period during which such Excess Energy is estimated to be available and the rate in kilowatts at which such Excess Energy may be scheduled. Southwestern shall, if possible, give notice as to the date and time of the termination of the availability of such Excess Energy.

Southwestern reserves the right to reduce or terminate the sale of Excess Energy at any time, without advance notice, to Coffeyville or its Scheduling Agent.

Section 3. Notice of Purchase by Coffeyville. After notice of availability from Southwestern under Section 2 of this Article III, Coffeyville or its Scheduling Agent shall notify Southwestern of the quantity, if any, of Excess Energy Coffeyville desires to purchase and receive.

Section 4. Points of Delivery and Scheduling of Excess Energy. Excess Energy purchased by Coffeyville shall be delivered by Southwestern at the Nominal Point of Delivery set forth in Section 8(b) of Article II of this Contract, in accordance with schedules developed and agreed upon by authorized representatives of Southwestern and Coffeyville, and subject to all conditions set forth in Southwestern's then-effective Rate Schedule applicable to such sale of Excess Energy.

Section 5. Compensation by Coffeyville to Southwestern for Excess Energy. Coffeyville shall compensate Southwestern each month for Excess Energy received during the preceding month at the rates and under the terms and conditions set forth in Southwestern's Rate Schedule EE-13, attached as Exhibit "3" and by this reference incorporated into this Contract. Coffeyville understands and agrees that the rates and/or terms and conditions set forth in Southwestern's Rate Schedule EE-13 may, upon confirmation and/or approval by the appropriate authority having responsibility to so confirm and/or approve Rate Schedules, and whether on an interim basis or as finally confirmed and/or approved, be increased, decreased, modified, or superseded, at any time and from time to time, and that if so increased, decreased, modified, or superseded, the rates and/or terms and conditions shall thereupon become effective and applicable to the purchase and sale of Excess Energy under this Article III, in accordance with and on the effective date specified in the order of the appropriate authority.

ARTICLE IV
DESIGNATION OF SCHEDULING AGENT AND
TRANSMISSION AGENT BY COFFEYVILLE

Section 1. Statement of Intent and Purpose. Federal Power and Federal Energy purchased by Coffeyville from Southwestern under this Contract will be transmitted from the Nominal Point of Delivery through one or more third party transmission systems, whether scheduled for delivery by Coffeyville or its designated Scheduling Agent, and whether received by Coffeyville's Scheduling Agent or third parties for the account of Coffeyville.

Section 2. Designation and Authority of Scheduling Agent. (a) Should Coffeyville elect to secure third party Scheduling Agent services, Coffeyville shall designate such third party in writing to Southwestern.

(b) The Scheduling Agent shall be, and hereby is, authorized and directed to:

- (i) prepare and submit, and receive and accept, all necessary notices and accounting statements; and
- (ii) act for and on behalf of Coffeyville in regard to all matters arising under this Contract, other than matters pertaining to billing and payment, and in all respects and with the same force and effect as could Coffeyville acting through its duly authorized officials.

Section 3. Designation of Transmission Agent. Coffeyville shall designate, in writing, one or more third party transmission agent(s) responsible for transmitting Federal Power and Federal Energy from the System of Southwestern to Coffeyville.

Section 4. Acceptance and Receipt by Agent(s). An agent or third party designated by Coffeyville, or multiple agents or third parties designated by Coffeyville, shall be responsible for accepting title to and receiving from Southwestern at the Nominal Point of Delivery, for the account of Coffeyville and for delivery to Coffeyville, the Federal Power and Federal Energy purchased by Coffeyville under this Contract.

Section 5. Changes in Scheduling and Transmission Agent(s) or in Authority of Such Agent(s). Subject to the provisions of Section 2(b) of this Article IV, Coffeyville may change its Scheduling Agent or transmission agent(s) or the responsibilities of such agent(s) at any time during the term of this Contract by giving written notice to Southwestern. Such change shall be effective not sooner than 60 days after the date of said notice.

ARTICLE V

CHARACTER OF DELIVERIES, POWER FACTOR, AND INADVERTENT FLOW

Section 1. Character of Deliveries. Federal Power and Federal Energy furnished by Southwestern under this Contract shall be delivered by Southwestern as three-phase alternating current and at a frequency of approximately 60 hertz.

Section 2. Power Factor. (a) The Parties recognize that, because the System of Southwestern and the System of Coffeyville are interconnected with other electrical systems, neither Southwestern nor Coffeyville will at all times have complete control of the power factor relating to the Federal Power and Federal Energy delivered to or received at the Nominal Point of Delivery.

(b) Coffeyville shall cause Federal Power and Federal Energy to be taken from the System of Southwestern at the Nominal Point of Delivery at such power factor as will, from time to time, best fulfill the requirements of the party receiving such Federal Power and Federal Energy, but such party shall not impose a reactive power loading on the System of Southwestern which will impair the System of Southwestern.

(c) If the reactive power loading imposed at the Nominal Point of Delivery causes such impairment, Southwestern shall have the right to open, or cause to be opened, such interconnecting equipment as may be necessary to eliminate such impairment.

Section 3. Inadvertent Flow and Balancing Off. (a) The flow of Federal Power and Federal Energy to the Nominal Point of Delivery specified in Section 8(b) of Article II of this Contract will not be completely within the control of Southwestern but will be, in part, controlled by the electrical characteristics of the systems interconnected with Southwestern at such Nominal Point of Delivery and by the manner in which such systems are operated. By reason of such characteristics and operation, the delivery of Federal Power and Federal Energy may vary from scheduled deliveries, and such Federal Power and Federal Energy may flow inadvertently.

(b) Southwestern agrees to follow as closely as practicable the scheduled delivery and receipt of Federal Power and Federal Energy, but the inadvertent flow of Federal Power and Federal Energy in excess of, or less than, the amount scheduled shall not constitute a breach of this Contract.

(c) Such inadvertent deviations from schedule shall be balanced off between Southwestern and the Balancing Authority interconnected with Southwestern at the Nominal Point of Delivery as soon as practicable in the subsequent delivery and receipt of Federal Power and Federal Energy, and at a time of day as nearly as possible comparable to the time of day said inadvertent deviations occurred, and no charge shall be made for inadvertent flows of power and energy or for power and energy delivered to balance off the same.

(d) If any such inadvertent flow of power and energy causes an impairment to the System of Southwestern or to the system(s) interconnected with Southwestern at the Nominal Point of Delivery, or if such inadvertent flow interferes with service rendered by either Party to its customers, the Party adversely affected shall have the right to open, or cause the other to open, such interconnecting equipment as may be necessary to eliminate such impairment or interference.

ARTICLE VI

EFFECTIVE DATE, TERM, CONTINGENCIES, NOTICES, REPORTS, INFORMATION, AND OTHER GENERAL PROVISIONS

Section 1. Effective Date and Term of Contract. This Contract shall become effective at 12:01 a.m. on June 1, 2018, and shall remain in force and effect until 12:00 a.m., midnight, May 31, 2033, unless sooner terminated, in whole or in part, pursuant to provisions set forth herein. Both Parties hereto agree that no further notice of termination need be given.

Section 2. Contingencies Related to Other Contracts. (a) The Parties hereto recognize that the quantity of Federal Power and Federal Energy available to Southwestern for marketing is limited by the generating capability and operating characteristics of the reservoir projects from which Southwestern markets Federal Power and Federal Energy, and that Southwestern shall not be obligated to make available to Coffeyville quantities of Federal Power and Federal Energy in excess of the quantities set forth in this Contract.

(b) The Parties hereto also recognize that operations under this Contract are conditioned and contingent on the contractual arrangements Coffeyville has made with its Scheduling Agent and transmission agent(s). If Coffeyville has not made suitable arrangements with its Scheduling Agent or transmission agent(s) for receipt of the Federal Power and Federal Energy purchased under this Contract, Southwestern, in its sole judgment and at its sole option, shall have the right to terminate this Contract.

(c) If, for any reason, Coffeyville terminates, suspends, or renders inoperative its contract(s) with its Scheduling Agent and/or transmission agent(s), then and in that event, this Contract shall terminate and be without further force or effect as of the effective date of such termination, suspension, or having been rendered inoperative.

(d) Termination of this Contract pursuant to the provisions of this Section 2 shall be without penalty to either of the Parties, except that the rights of the Parties which accrued prior to the date of such termination, if any, shall be and hereby are preserved.

(e) Notwithstanding the provisions of this Section 2, this Contract shall not terminate for the reasons set forth herein if Coffeyville has made other contractual arrangements satisfactory to Southwestern for the receipt of Federal Power and Federal Energy purchased hereunder and has coordinated the establishment of such arrangements with Southwestern.

Section 3. Notices. Any written notice, demand, or request required or authorized under this Contract shall be deemed properly given to or served on Southwestern if mailed by certified mail, courier service, or some other trackable means to:

Administrator
Southwestern Power Administration
1 W. 3rd Street, Suite 1600
Tulsa, OK 74103-3519

Any such notice, demand, or request shall be deemed properly given to or served on Coffeyville if mailed by certified mail, courier service, or some other trackable means to:

Mayor
City of Coffeyville
102 W. Seventh St.
Coffeyville, KS 67337

The designation of the person to be notified, or the address of such person, may be changed at any time by either Party upon written notice of such change to the other Party.

Section 4. Reports and Information. To the extent consistent with statutes and regulations of the United States, each Party to this Contract shall furnish to the other such reports and information concerning its operations as the other Party may reasonably request from time to time.

Section 5. General Contract Provisions. (a) Provisions applicable to this Contract are set forth in Southwestern's General Contract Provisions, attached as Exhibit "1" and by this reference incorporated into this Contract. Definitions set forth in the Articles of this Contract shall also apply to their respective terms used in Exhibit "1," and the term "Customer," used in Exhibit "1," shall mean Coffeyville.

(b) Any specific terms and conditions set forth in the Articles of this Contract shall have precedence over any provision contained in Exhibit "1," to the extent consistent with statutes and regulations of the United States.

Section 6. Choice of Law. Federal law shall control the obligations and procedures established by this Contract and the performance and enforcement thereof. The forum for litigation arising from this Contract shall exclusively be a Federal court of the United States.

Section 7. Federal Statutes. The interpretation, enforcement, and performance of this Contract shall be subject to Southwestern fulfilling its responsibilities and obligations under Federal statutes and regulations applicable to Southwestern, including, but not limited to, Section 302(a)(1) of the Department of Energy Organization Act (91 Stat. 578; 42 U.S.C. 7152), Section 5 of the Flood Control Act of 1944 (58 Stat. 887, 890; 16 U.S.C. 825s), and Public Law 95-456 (92 Stat. 1230; 16 U.S.C. 825s-3).

IT IS RECOGNIZED THAT, Contract-477 is hereby rescinded, revoked, canceled, expired, and terminated as of the effective date of this Contract. After such effective date, the previously effective Contract-477 shall be without further force or effect, except that the rights and obligations of the Parties which accrued prior to the date of such termination, if any, shall be and hereby are preserved.

IN WITNESS WHEREOF, the Parties have jointly executed this Contract in several counterparts as of the day and year first above written, each of which shall constitute an original.

UNITED STATES OF AMERICA

By _____
Marshall Boyken, Senior Vice President/COO
Office of Corporate Operations
Southwestern Power Administration

CITY OF COFFEYVILLE, KANSAS

By _____
Title _____

ATTEST:

I, _____, certify that I am the _____ of the CITY OF COFFEYVILLE, KANSAS, and that _____, who signed this Contract on behalf of the said City, was then the _____ of said City, and that the said Contract was duly signed for and on behalf of the said City by authority of its governing body, which has within the scope of its corporate powers the authority to legally bind such City under the foregoing Contract.

(SEAL)

By _____

Southwestern Power Administration
GENERAL CONTRACT PROVISIONS

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A. ACCOUNTING, BILLING, PAYMENT, AND LATE PAYMENT CHARGES

1. **Billing by Southwestern.** (a) Southwestern shall maintain an accurate record of power, energy, and any other services purchased by the Customer under this Contract.

(b) For each billing period in which the Customer makes one or more purchases under this Contract, Southwestern shall prepare an invoice in which such purchases are set forth in necessary detail, including the specific quantities of power, energy, and other services provided to the Customer during such billing period, and in which the compensation due Southwestern for such purchases is specified.

(c) Invoiced quantities may be based on estimates if actual quantities are not available. Adjustments, if any, due to a difference between estimated and actual quantities will be made on an invoice prepared during the billing cycle following the invoice which was based on estimated quantities.
2. **Payment Terms.** (a) Invoices shall be due and payable by the Customer on or before the close of business 20 calendar days after the invoice date, or shall be due and payable on the next business day thereafter if the said due date should fall on a Saturday, Sunday, or official Federal holiday.

(b) Payment of amounts due to Southwestern may be made through electronic funds transfer (EFT) or may be submitted as checks and mailed to:

Southwestern Power Administration
One West Third Street
Tulsa, Oklahoma 74103-3502

- (c) EFT payments shall conform to Southwestern protocols for electronic transfer of funds in effect at the time of the transaction.
 - (d) The designation of the address where payment is to be submitted may be changed by Southwestern upon 30 days' written notice to the Customer.
 - (e) Invoices shall be considered paid when payment is received into Southwestern's designated depository account or credited to Southwestern's depository account in the U.S. Treasury by the end of the business day; Provided, That payments received by mail are accepted as timely and will not be assessed late charges if a U.S. Postal Service postmark for first class mail shows that the payment was received by the Postal Service at least 2 calendar days before the due date; Provided Further, That payments received through EFT are accepted as timely and will not be assessed late charges if they are credited to Southwestern's depository account in the U.S. Treasury on or before the third day after the due date or on the next business day thereafter if said third day is a Saturday, Sunday, or official Federal holiday.
3. **Net Billing.** (a) Whenever the parties agree, payments due Southwestern by the Customer may be offset against payments due the Customer by Southwestern for the sale or exchange of electric power, energy, and other services.

(b) For services included in net billing procedures, payments due one party in any month shall be offset against payments due the other party in such month, and the resulting net balance shall be paid to the party in whose favor such balance exists.

- (c) The parties shall exchange such reports and information as either party requires for billing purposes.
 - (d) Net billing procedures shall not be used for any amounts which Southwestern determines, in its sole judgment, to be in dispute.
4. **Payments By Southwestern.** Any payment due the Customer not satisfied by the Net Billing provision of Section 3 of this Provision A, shall be made by Southwestern to the banking account of the Customer by Electronic Funds Transfer.
5. **Propriety of Rates.** (a) Southwestern shall bill the Customer for the Customer's purchases of power, energy, and other services in accordance with the rates placed in effect pursuant to statute.
- (b) The Customer hereby agrees to promptly pay Southwestern under such rate schedules, whether or not the Customer agrees with the propriety or the levels of the rates placed into effect pursuant to law, regulation, or the order of an appropriate authority.
 - (c) In the event that the U.S. Congress amends the manner in which Southwestern calculates or charges for its power sales, the Customer hereby agrees to promptly pay in such an amended manner, subject to the Customer's right to terminate.
6. **Late Payment Charge.** (a) Southwestern shall assess the Customer a Late Payment Charge for each instance in which the Customer is delinquent in making payment to Southwestern.
- (b) Such Late Payment Charge shall be computed by dividing by 12 the then-effective annual interest rate published in the Federal Register by the Department of Treasury, and multiplying the resultant monthly rate times the principal amount past due.
 - (c) Such Late Payment Charge shall be assessed only once for a particular invoiced amount which is past due, irrespective of the number of days between the due date and the final payment of such particular invoiced amount.
7. **Late Payment Interest Charge.** (a) In addition to the Late Payment Charge provided in Section 6 of this Provision A, a daily interest charge shall be assessed on the principal amount past due for each day after the due date until the said amount is paid in full.
- (b) Such daily interest rate shall be computed by recalculating the annual interest rate cited in Section 6(b) of this Provision A for a daily rate.
8. **Penalty Charge for Late Payment.** (a) In the event that the Customer should fail to pay Southwestern any portion of an invoiced amount for a period of more than 90 days past its due date, Southwestern shall assess a penalty charge of 6 percent per year on such outstanding amount.
- (b) This penalty charge shall accrue for the period from the date that the debt became past due until the date when such invoiced amount is paid, and shall be assessed in addition to other charges for late payment which are specified in this Provision A.
9. **Late Payment Administrative Charge.** (a) Southwestern shall assess charges to cover administrative costs incurred as a result of a collection action against the Customer to cover the additional costs incurred in processing and handling such debt collection.

- (b) Calculation of administrative costs shall be based upon actual costs incurred by Southwestern in processing and handling claims against other debtors in similar stages of delinquency.

10. Partial Payment. In the event that an invoice is not paid in full, amounts received by Southwestern shall be applied first to outstanding Late Payment penalty and administrative charges; second to outstanding daily interest charges for late payments assessed on the principal; and finally, to payment of the principal amount past due, unless a different rule is prescribed by Federal statute or regulation.

11. Discontinuance of Service. (a) If the Customer fails to pay any amount due under this Contract, Southwestern may, at its option, cause the delivery of power, energy, and other services under this Contract to be discontinued upon 90 days' prior written notice to the Customer, unless payment of the amounts due is made by the Customer within such 90-day period.

- (b) Such discontinuance of the delivery of power, energy, and other services, as herein provided, shall not relieve the Customer of liability for any minimum Southwestern charges under rate schedules applicable to this Contract during the period of such discontinuance.

- (c) The rights granted Southwestern herein shall be in addition to all other remedies available to Southwestern, either by law or in equity, for the breach of any of the provisions of this Contract.

B. STANDARD PROVISIONS

1. **Convict Labor.** In connection with the performance of work under this Contract, the Customer agrees not to employ any person undergoing sentence of imprisonment except as provided by Public Law 89-176, September 10, 1965 (18 U.S.C. § 3622(c)), and Executive Order 11755, December 29, 1973, as amended.
2. **Equal Employment Opportunity.** During the performance of this Contract, the Customer agrees to abide by and to fulfill the nondiscrimination requirements of the "equal opportunity clause" contained in Section 202 of Executive Order 11246 dated September 28, 1965 (30 F.R. 12319), any Executive Order amending such order, and any other Executive Order superseding such order.
3. **Resale Rates.** The parties hereto understand and agree that the purpose of making federally generated power available is to encourage the most widespread use thereof, and the Customer therefore agrees that the benefits of any federally generated power received pursuant to this Contract shall be made available at fair and reasonable terms to all of its consumers at the lowest possible rates consistent with sound business principles.
4. **Availability of Funds to Southwestern.** (a) This Contract and all rights and obligations hereunder, and the expenditure of funds by Southwestern under the provisions hereof, are expressly conditioned and contingent upon the Congress making available (through direct appropriation, authorization of a revolving fund, the authority to borrow funds, or through such other means as it may provide) the necessary funds or the authority to accept funds from others to enable Southwestern to carry out the provisions of this Contract, and if such funds or authorities are not available, this Contract shall terminate and have no further force or effect as of the last day for which

funds or authorities were available, and the Customer hereby releases Southwestern from any and all liability for failure to perform and fulfill its obligations under this Contract for that reason.

- (b) No obligation contained herein for the future payment of money by Southwestern, or liability on the part of Southwestern for breach of any of the provisions contained herein, shall be binding upon or enforceable against Southwestern unless and until funds, as provided in Section 4(a) of this Provision B, are available out of which such obligations or liability can be legally paid.
- (c) Nothing in this Contract may be considered as implying that Congress will, at a later date, appropriate funds sufficient to meet any deficiencies or obligations incurred under this Contract.

5. **Termination for Breach.** (a) If either party hereto breaches a material provision of this Contract, the other party, at its option, may terminate this Contract upon 30 days' prior written notice of its intention to do so, and this Contract ipso facto shall terminate at the end of such 30-day period unless such violation is corrected within that period.

- (b) Neither party hereto shall be considered to be in default or breach with respect to any obligation under this Contract if prevented from fulfilling such obligation by reason of an Uncontrollable Force as herein defined.

6. **Waivers.** Waiver at any time of rights with respect to a default or any other matter arising in connection with this Contract shall not be deemed to be a waiver with respect to any subsequent default or matter.

7. **Reliability and Adequacy of Service.** (a) Electric service rendered by Southwestern under this Contract shall meet accepted standards of reliability and adequacy.

- (b) If questions are raised concerning the quality of service, factual data shall be obtained with respect to the character of such service, and appropriate corrective or remedial action shall be promptly taken by the party at fault.

8. **Continuity of Service.** (a) Services provided by Southwestern to the Customer under this Contract shall be delivered by Southwestern as scheduled, except for interruptions or curtailments in delivery caused by an Uncontrollable Force as herein defined, by the operation of devices or dispatcher action for system protection, or by the necessary installation, maintenance, repair, and replacement of equipment.

- (b) Such interruptions or reductions in service, as hereinbefore set forth, shall not constitute a breach of this Contract, and neither party shall be liable to the other for damages resulting therefrom.
- (c) Except in case of an emergency, Southwestern shall give the Customer reasonable advance notice of temporary interruptions or curtailments in service necessary for such installation, maintenance, repair, and replacement of equipment, and shall, insofar as is practicable, schedule such interruptions or curtailments so as to cause the least inconvenience to the Customer.

9. **Transfer of Interest by Customer.** (a) No voluntary transfer of this Contract or of the rights of the Customer hereunder shall be made without the written approval of the Administrator, Southwestern; Provided, That any successor to or assignee of the rights of the Customer, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to all the provisions and conditions of this Contract to the same extent as though such successor or assignee were the original contractor

hereunder; Provided Further, That the execution of a mortgage or trust deed, or judicial or foreclosure sale made thereunder, shall not be deemed voluntary transfers within the meaning of this Section 9.

- (b) If receiving Federal power pursuant to this contract, the Customer will not sell, lease, or otherwise dispose of its electrical distribution system without giving Southwestern at least 120 days' prior written notice.
- (c) The Customer's rights to Federal power and concomitant services, as may be set forth in this Contract and in Southwestern's Final Power Allocations (1980-1988), 45 F.R. 19032 (1980), come by virtue of the Customer's status as an entity entitled to preference in Southwestern's marketing of Federal power pursuant to Section 5 of the Flood Control Act of 1944 (58 Stat. 887,890; 16 U.S.C. 825s). If the Administrator, Southwestern, determines, in his or her sole judgment, that actions taken by the Customer have abrogated the Customer's status as a "preference" entity, then the Administrator may, at his or her sole option, terminate this Contract, such termination to become effective on the date specified by Southwestern, in an official written notice to the Customer.

10. Uncontrollable Force. The term "Uncontrollable Force," as used herein, shall mean any force which is not within the control of the party affected, including, but not limited to, failure of water supply, failure of facilities, flood, earthquake, storm, lightning, fire, epidemic, riot, civil disturbance, labor disturbance, sabotage, war, act of war, terrorist acts, or restraint by court of general jurisdiction, which by exercise of due diligence and foresight such party could not reasonably have been expected to avoid.

11. Liability. The Customer hereby agrees to indemnify and hold harmless the United States, its employees, agents, or contractors from any loss or damage and from any liability on account of personal injury, death, or property damage, or claims for personal injury, death, or property damage of any nature whatsoever and by whomsoever made arising out of the Customer's, its employees', agents', or subcontractors' construction, operation, maintenance, or replacement activities under the contract. The United States shall be liable only for negligence on the part of its officers and employees in accordance with the Federal Tort Claims Act, 28 U.S.C. §§ 1346(b), 1346(c), 2401(b), 2402, 2671, 2672, 2674-2680, as amended or supplemented.

C. FACILITIES AND CONDITIONS OF SERVICE

- 1. Facilities to be Furnished by Southwestern and the Customer.** Southwestern and the Customer shall furnish, install, maintain, and operate, or cause to be furnished, installed, maintained, and operated, such facilities and equipment, including metering equipment, as may be necessary to fulfill their respective obligations under this Contract and to assure reasonable protection to the facilities of others.
- 2. Reliability, Safety, Health, and Environmental Requirements in Regard to Construction, Operation, and Maintenance of Non-Federal Facilities on U.S. Government Property.** (a) The provisions of this Section 2 shall apply only if the Customer, its agents or contractors, or its member entities perform maintenance, operations, or construction on the property of the U.S. Government (Government), or on easements shared by the Government and the Customer.

- (b) Such construction, maintenance, and operation shall be performed in accordance with standards at least equal to those provided by the National Electrical Safety Code and shall conform to safety, environmental, and security procedures identified by Southwestern as appropriate to each facility in which such work is performed. Southwestern provides such written procedures in each of the facilities it maintains and to affected customers.
- (c) The Customer and/or its member entities shall take all reasonable precautions in the performance of such work to protect the public and the environment. The Customer and/or its member entities shall comply with all applicable local, state, and Federal regulations and requirements in the performance of such work, including, but not limited to, the National Environmental Policy Act; the Clean Air Act; the Clean Water Act; the Comprehensive Environmental Responsibility, Compensation, and Liability Act; the Toxic Substances Control Act; the Oil Pollution Act; the Resource Conservation and Recovery Act; the Superfund Amendments and Reauthorization Act (SARA); SARA Title III (Emergency Planning and Community Right-to-Know Act of 1986); and the Occupational Safety and Health Act.
- (d) In the event that Southwestern, at its sole option and in its sole judgment, determines that construction, maintenance, or operation of facilities which are performed under this Contract by the Customer, and/or one of its member entities, do not meet the standards and/or regulations and requirements specified in this Section 2, or if Southwestern determines, in its sole judgment, that a condition exists which provides a potentially adverse impact (1) on the reliability of services provided by Southwestern to its customers, (2) on the safety and/or health of the public or employees and agents of the parties hereto, and/or (3) on the environment, then Southwestern may provide written notice to the Customer and/or its member entity of the deficient condition; Provided, That if such condition, in Southwestern's sole judgment and at Southwestern's sole option, requires immediate attention and does not allow time for such notice, Southwestern will remedy the condition and, where appropriate, bill the Customer in accordance with Section 8(b) of this Provision C.
- (e) Where, in Southwestern's sole judgment, remedy of the said deficient condition is not time critical, the Customer and/or its member entity shall provide a written plan and schedule to Southwestern within 30 days of receipt of the said written notice. Such plan and schedule shall provide for correction of the said deficiency at the earliest possible time available to the Customer and/or its member entity; Provided, That the maximum time allowed for the Customer and/or its member entity to correct any such deficiency shall not exceed 18 months from receipt of the said written notice. The Customer shall coordinate or, if applicable, cause its member entity to coordinate, any work and outages which may involve Southwestern's facilities with Southwestern's Dispatch Center (Dispatch Center) in Springfield, Missouri.
- (f) Unless otherwise agreed in writing, correction of deficiencies pursuant to this Section 2 shall be at the expense of the Customer.
- (g) If the Customer and/or its member entity fails to correct the deficiency within the time provided pursuant to this Section 2, Southwestern shall have the right, at its sole option and in its sole discretion, to terminate service through the affected facilities until such deficiencies are corrected to the satisfaction of Southwestern.
- (h) If, within the time period provided pursuant to this Section 2, an emergency condition occurs which, in the sole judgment of Southwestern, may cause an adverse impact on the reliability of the System of Southwestern and/or on the environment, or which poses a hazard to the safety and/or health of the public or employees and agents of

the parties hereto, then Southwestern may, at its sole option, remedy or repair such condition or equipment and bill the Customer in accordance with Section 8(b) of this Provision C, and the Customer agrees to render Southwestern reimbursement as provided in the said Section 8(b).

- 3. Right of Installation and Access.** (a) Each party hereto grants to the other permission, or will obtain such permission for the other party, to install, maintain, and operate, or cause to be installed, maintained, and operated, on the System of Southwestern and on the System of the Customer, at the points of delivery between the System of Southwestern and the System of the Customer described in this Contract, any and all terminal equipment and associated electrical apparatus and devices necessary in the performance of this Contract.
- (b) Each party hereto shall permit, or shall obtain permission for, duly authorized representatives and employees of the other party to enter upon the System of Southwestern and the System of the Customer at the said points of delivery for the purpose of reading or checking meters; for inspecting, testing, repairing, renewing, or exchanging any or all of the equipment owned by the other party located on such premises; or for the purpose of performing any other work necessary in the performance of this Contract.
- (c) Access for any work performed by one party under this Section 3 which may affect the other party's equipment shall normally be preceded by at least one day's notice to the affected party, except in the event of an emergency, in which case such notice shall be made as soon as possible after such emergency occurrence. Notice to Southwestern pursuant to this Section 3 shall be made to the Dispatch Center.
- (d) Any access to property controlled by Southwestern shall include notification to Southwestern at the time of entry. Any employee or agent of the Customer, or of its member entities, who enters a Southwestern facility is expected to call the Dispatch Center from a telephone located in the control building in that facility and to identify himself or herself. Security devices located in the control buildings at Southwestern facilities sound an alarm in the Dispatch Center when the building is entered. Local law enforcement officers may be asked to investigate any unidentified entry.
- (e) Any equipment, apparatus, or devices installed on the System of Southwestern by the Customer, as provided under this Section 3, shall be clearly and permanently marked to indicate ownership, and, in addition, a detailed description of each item so installed (including, if applicable, manufacturer's name, serial number, model number, etc.) shall be transmitted to Southwestern to aid in maintenance of plant accounts.
- (f) In the event the equipment, apparatus, or devices are not marked in accordance with Section 3(e) of this Provision C, ownership of said equipment, apparatus, or devices shall be presumed to be vested in Southwestern.
- (g) The Customer agrees that, if requested by Southwestern, the description required under Section 3(e) of this Provision C shall include a detailed analysis of all dielectrical oil, including, but not limited to, tests for polychlorinated biphenyls (PCBs). If such analysis indicates the presence of a known hazardous substance, which, in Southwestern's sole judgment, presents a significant hazard to the environment or to the health and safety of employees of the parties hereto, Southwestern may require, at its sole option, by written request, removal of any equipment containing such substance, and the Customer agrees to comply with such request for removal at no cost to Southwestern.

4. **Rights for Land Use Acquired by the Customer.** (a) The System of Southwestern is constructed, operated, and maintained by Southwestern subject to and in accordance with the terms and conditions of certain transmission line right-of-way easements. Rights and privileges granted thereunder to the Government may not be available to the Customer for operations connected with performance of this Contract.
- (b) The Customer is therefore responsible for acquiring, or causing to be acquired, from the appropriate landowners, any and all rights and privileges for land use, by good and sufficient legal instruments, to authorize and permit entry by the Customer upon and across tracts affected by such land use as may be necessary and appropriate for performance of this Contract.
5. **Right of Removal.** Any and all equipment, apparatus, or devices placed or installed or caused to be placed or installed by the parties hereto on or in the System of Southwestern or the System of the Customer shall be and shall remain the property of the party owning and installing such equipment, apparatus, devices, or facilities, regardless of the mode or manner of annexation or attachment to real property, and, upon the termination of this Contract, the owner thereof shall have the right to enter upon the premises or system of the other and shall, within a reasonable time, remove such equipment, apparatus, devices, or facilities, subject to the provisions of Section 3 of this Provision C.
6. **Right to Upgrade Facilities.** (a) Southwestern reserves the right to modify or upgrade its transmission system and any of the elements which support the Southwestern transmission system, including, but not limited to, changes in: (1) Southwestern's transmission voltages, (2) Southwestern's transmission system components, (3) Southwestern's communications system, (4) Southwestern's Supervisory Control and Data Acquisition (SCADA) System, and (5) other modifications necessary to comply with the standards and/or regulations and requirements mentioned in Section 2 of this Provision C.
- (b) If, during the term of this Contract, Southwestern determines, in its sole judgment and at its sole option, that modifications or upgrades to its transmission system and associated facilities are required, then, in that event, the Customer shall be responsible for any and all costs and expenses incurred by the Customer in order to continue to receive services provided under this Contract.
- (c) If the Customer elects not to make changes in its facilities which, in Southwestern's judgment, are required for the Customer to continue to receive reliable service from Southwestern's modified or upgraded facilities, then the Customer will discontinue receipt of the services provided under this Contract which are dependent on such modified or upgraded facilities, and the provisions of this Contract which describe such services shall be terminated or, at Southwestern's sole option, suspended, until the Customer completes the changes in its facilities which Southwestern, in its sole judgment, deems necessary for reliable service to the Customer under the aforesaid provisions.
- (d) Southwestern shall notify the Customer of the specific sections or articles of the Contract which are to be terminated or suspended pursuant to Section 6(c) of this Provision C.
- (e) The provisions of this Contract which are not specifically terminated or suspended pursuant to Section 6(d) of this Provision C shall not in any way be affected and shall remain in full force and effect except insofar as the services provided pursuant to the

terminated or suspended provisions which are reflected in other provisions of this Contract will also be terminated or suspended.

- (f) Termination or suspension of specific provisions of this Contract pursuant to Section 6(c) of this Provision C shall be without penalty to either of the parties hereto, except that the rights of the parties hereto, if any, which accrued prior to the date of such termination or suspension shall be and hereby are preserved.

7. **Limitation on Rights of Entry.** Southwestern reserves the right, upon notice to the Customer, to revoke or cancel the rights of entry granted under this Contract with regard to any particular representative of the Customer, if, in the sole judgment of Southwestern, such revocation or cancellation is required in the interest of national security.

8. **Assistance by Contracting Parties.** If assistance in maintenance and utilization of their respective systems is rendered by Southwestern and/or the Customer, the following terms and conditions shall apply:

- (a) If, in the maintenance or utilization of their respective transmission systems and related facilities for the purpose of this Contract, it becomes necessary by reason of any emergency or extraordinary condition for Southwestern or the Customer to request the other to furnish personnel, materials, tools, and equipment for the maintenance or modification of, or other work on, such transmission systems and related facilities to insure continuity of power and energy deliveries, the party requested shall cooperate with the other and render such assistance as the party requested may determine to be available.
- (b) The party making such request, upon receipt of properly itemized bills, shall reimburse the party rendering such assistance, including overhead and administrative and general expenses. The Customer and Southwestern agree to account for any incurred costs under a Work Order accounting procedure and in accordance with the Uniform System of Accounts prescribed for public utilities by the Federal Energy Regulatory Commission. Billing statements rendered by the Customer and Southwestern for such reimbursement shall be due 20 days from the date thereof.
- (c) No laborer or mechanic in the employ of the Customer, or its agents and contractors, for any of the work contemplated by this Section 8 shall be required or permitted to work in excess of 40 hours in any workweek except upon the condition that compensation is paid to such laborer or mechanic in accordance with the provisions of this Section 8.
- (d) The wages of each laborer or mechanic employed by the Customer, or its agents and contractors, in the performance of any of the work contemplated by this Section 8 shall be computed on the basis of a standard workweek of 40 hours, and work performed in excess of such standard workweek may be permitted only upon the condition that each laborer or mechanic receives compensation at a rate not less than 1.5 times that worker's basic rate of pay for all hours worked in excess of 40 hours in any such workweek.
- (e) For each violation of this Section 8, the Customer, or its agents and contractors, will be liable to the employee for his unpaid wages and, in addition, a penalty shall be imposed upon the Customer in the amount of ten dollars (\$10) for each laborer or mechanic for each calendar day in which such laborer or mechanic is required or permitted to work in excess of the standard workweek of 40 hours upon said work without receiving compensation computed in accordance with this Section 8, and all

penalties thus imposed shall be withheld for the use and benefit of the Government; Provided, That this Section 8 is subject to the provisions of the Contract Work Hours and Safety Standards Act of 1962 (Public Law 87-581, 76 Stat. 357-360), as amended; Provided Further, That if, from time to time, there is a conflict or inconsistency between the terms and conditions hereinbefore set forth and the provisions of any contract between the Customer and a labor union, the provisions of the labor union contract shall prevail if determined to be in compliance with then-applicable statutes and regulations issued thereunder.

UNITED STATES DEPARTMENT OF ENERGY
SOUTHWESTERN POWER ADMINISTRATION
RATE SCHEDULE P-13^{1}**
WHOLESALE RATES FOR HYDRO PEAKING POWER

¹ Supersedes Rate Schedule P-11.

^{**} Extended through September 30, 2019 by approval of Rate Order No. SWPA-72 by the Deputy Secretary of Energy.

Effective:

During the period October 1, 2013, through September 30, 2019**, in accordance with Federal Energy Regulatory Commission order issued January 9, 2014, Docket No. EF14-1-000.

Available:

In the marketing area of Southwestern Power Administration (Southwestern), described generally as the States of Arkansas, Kansas, Louisiana, Missouri, Oklahoma, and Texas.

Applicable:

To wholesale Customers which have contractual rights from Southwestern to purchase Hydro Peaking Power and associated energy (Peaking Energy and Supplemental Peaking Energy).

Character and Conditions of Service:

Three-phase, alternating current, delivered at approximately 60 Hertz, at the nominal voltage(s), at the point(s) of delivery, and in such quantities as are specified by contract.

1. Definitions of Terms

1.1. Ancillary Services

The services necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the System of Southwestern in accordance with good utility practice, which include the following:

1.1.1. Scheduling, System Control, and Dispatch Service

is provided by Southwestern as Balancing Authority Area operator and is in regard to interchange and load-match scheduling and related system control and dispatch functions.

1.1.2. Reactive Supply and Voltage Control from Generation Sources Service

is provided at transmission facilities in the System of Southwestern to produce or absorb reactive power and to maintain transmission voltages within specific limits.

1.1.3. Regulation and Frequency Response Service

is the continuous balancing of generation and interchange resources accomplished by raising or lowering the output of on-line generation as necessary to follow the moment-by-moment changes in load and to maintain frequency within a Balancing Authority Area.

1.1.4. Spinning Operating Reserve Service

maintains generating units on-line, but loaded at less than maximum output, which may be used to service load immediately when disturbance conditions are experienced due to a sudden loss of generation or load.

1.1.5. Supplemental Operating Reserve Service

provides an additional amount of operating reserve sufficient to reduce Area Control Error to zero within 10 minutes following loss of generating capacity which would result from the most severe single contingency.

1.1.6. Energy Imbalance Service

corrects for differences over a period of time between schedules and actual hourly deliveries of energy to a load. Energy delivered or received within the authorized bandwidth for this service is accounted for as an inadvertent flow and is returned to the providing party by the receiving party in accordance with standard utility practice or a contractual arrangement between the parties.

1.2. **Customer**

The entity which is utilizing and/or purchasing Federal Power and Federal Energy and services from Southwestern pursuant to this Rate Schedule.

1.3. **Demand Period**

The period of time used to determine maximum integrated rates of delivery for the purpose of power accounting which is the 60-minute period that begins with the change of hour.

1.4. **Federal Power and Energy**

The power and energy provided from the System of Southwestern.

1.5. **Hydro Peaking Power**

The Federal Power that Southwestern sells and makes available to the Customers through their respective Power Sales Contracts in accordance with this Rate Schedule.

1.6. **Peaking Billing Demand**

The quantity equal to the Peaking Contract Demand for any month unless otherwise provided by the Customer's Power Sales Contract.

1.7. **Peaking Contract Demand**

The maximum rate in kilowatts at which Southwestern is obligated to deliver Federal Energy associated with Hydro Peaking Power as set forth in the Customer's Power Sales Contract.

1.8. **Peaking Energy**

The Federal Energy associated with Hydro Peaking Power that Southwestern sells and makes available to the Customer in accordance with the terms and conditions of the Customer's Power Sales Contract.

1.9. **Power Sales Contract**

The Customer's contract with Southwestern for the sale of Federal Power and Federal Energy.

1.10. **Supplemental Peaking Energy**

The Federal Energy associated with Hydro Peaking Power that Southwestern sells and makes available to the Customer if determined by Southwestern to be available and that

is in addition to the quantity of Peaking Energy purchased by the Customer in accordance with the terms and conditions of the Customer's Power Sales Contract.

1.11. System of Southwestern

The transmission and related facilities owned by Southwestern, and/or the generation, transmission, and related facilities owned by others, the capacity of which, by contract, is available to and utilized by Southwestern to satisfy its contractual obligations to the Customer.

1.12. Uncontrollable Force

Any force which is not within the control of the party affected, including, but not limited to failure of water supply, failure of facilities, flood, earthquake, storm, lightning, fire, epidemic, riot, civil disturbance, labor disturbance, sabotage, war, act of war, terrorist acts, or restraint by court of general jurisdiction, which by exercise of due diligence and foresight such party could not reasonably have been expected to avoid.

2. Wholesale Rates, Terms, and Conditions for Hydro Peaking Power, Peaking Energy, Supplemental Peaking Energy, and Associated Services

Unless otherwise specified, this Section 2 is applicable to all sales under the Customer's Power Sales Contract.

2.1. Hydro Peaking Power Rates, Terms, and Conditions

2.1.1. Monthly Capacity Charge for Hydro Peaking Power

\$4.50 per kilowatt of Peaking Billing Demand.

2.1.2. Services Associated with Capacity Charge for Hydro Peaking Power

The capacity charge for Hydro Peaking Power includes such transmission services as are necessary to integrate Southwestern's resources in order to reliably deliver Hydro Peaking Power and associated energy to the Customer. This capacity charge also includes two Ancillary Services charges: Scheduling, System Control, and Dispatch Service; and Reactive Supply and Voltage Control from Generation Sources Service.

2.1.3. Secondary Transmission Service under Capacity Associated with Hydro Peaking Power

Customers may utilize the transmission capacity associated with Peaking Contract Demand for the transmission of non-Federal energy, on a non-firm, as-available basis, at no additional charge for such transmission service or associated Ancillary Services, under the following terms and conditions:

2.1.3.1. The sum of the capacity, for any hour, which is used for Peaking Energy, Supplemental Peaking Energy, and Secondary Transmission Service, may not exceed the Peaking Contract Demand;

2.1.3.2. The non-Federal energy transmitted under such secondary service is delivered to the Customer's point of delivery for Hydro Peaking Power;

2.1.3.3. The Customer commits to provide Real Power Losses associated with such deliveries of non-Federal energy; and

2.1.3.4. Sufficient transfer capability exists between the point of receipt into the System of Southwestern of such non-Federal energy and the Customer's point of delivery for Hydro Peaking Power for the time period that such secondary transmission service is requested.

2.1.4. Adjustment for Reduction in Service

If, during any month, the Peaking Contract Demand associated with a Power Sales Contract in which Southwestern has the obligation to provide 1,200

kilowatthours of Peaking Energy per kilowatt of Peaking Contract Demand is reduced by Southwestern for a period or periods of not less than two consecutive hours by reason of an outage caused by either an Uncontrollable Force or by the installation, maintenance, replacement or malfunction of generation, transmission and/or related facilities on the System of Southwestern, or insufficient pool levels, the Customer's capacity charges for such month will be reduced for each such reduction in service by an amount computed under the formula:

$$R = (C \times K \times H) \div S$$

with the factors defined as follows:

R = The dollar amount of reduction in the monthly total capacity charges for a particular reduction of not less than two consecutive hours during any month, except that the total amount of any such reduction shall not exceed the product of the Customer's capacity charges associated with Hydro Peaking Power times the Peaking Billing Demand.

C = The Customer's capacity charges associated with Hydro Peaking Power for the Peaking Billing Demand for such month.

K = The reduction in kilowatts in Peaking Billing Demand for a particular event.

H = The number of hours duration of such particular reduction.

S = The number of hours that Peaking Energy is scheduled during such month, but not less than 60 hours times the Peaking Contract Demand.

Such reduction in charges shall fulfill Southwestern's obligation to deliver Hydro Peaking Power and Peaking Energy.

2.2. Peaking Energy and Supplemental Peaking Energy Rates, Terms, and Conditions

2.2.1. Peaking Energy Charge

\$0.0094 per kilowatthour of Peaking Energy delivered plus the Purchased Power Adder as defined in Section 2.2.3 of this Rate Schedule.

2.2.2. Supplemental Energy Charge

\$0.0094 per kilowatthour of Supplemental Peaking Energy delivered.

2.2.3. Purchased Power Adder

A purchased power adder of \$0.0059 per kilowatthour of Peaking Energy delivered, as adjusted by the Administrator, Southwestern, in accordance with the procedure within this Rate Schedule.

2.2.3.1. Applicability of Purchased Power Adder

The Purchased Power Adder shall apply to sales of Peaking Energy. The Purchased Power Adder shall not apply to sales of Supplemental Peaking Energy or sales to any Customer which, by contract, has assumed the obligation to supply energy to fulfill the minimum of 1,200 kilowatthours of Peaking Energy per kilowatt of Peaking Contract Demand during a contract year (hereinafter "Contract Support Arrangements").

2.2.3.2. Procedure for Determining Net Purchased Power Adder Adjustment

Not more than twice annually, the Purchased Power Adder of \$0.0059 (5.9 mills) per kilowatthour of Peaking Energy, as noted in this Rate Schedule, may be adjusted by the Administrator, Southwestern, by an amount up to a total of $\pm \$0.0059$ (5.9 mills) per kilowatthour per year, as calculated by the following formula:

$$ADJ = (PURCH - EST + DIF) \div SALES$$

with the factors defined as follows:

ADJ = The dollar per kilowatthour amount of the total adjustment, plus or minus, to be applied to the net Purchased Power Adder, rounded to the nearest \$0.0001 per kilowatthour, provided that the total ADJ to be applied in any year shall not vary from the then-effective ADJ by more than \$0.0059 per kilowatthour;

PURCH= The actual total dollar cost of Southwestern's System Direct Purchases as accounted for in the financial records of the Southwestern Federal Power System for the period;

EST = The estimated total dollar cost (\$13,273,800 per year) of Southwestern's System Direct Purchases used as the basis for the Purchased Power Adder of \$0.0059 per kilowatthour of Peaking Energy;

DIF = The accumulated remainder of the difference in the actual and estimated total dollar cost of Southwestern's System Direct Purchases since the effective date of the currently approved Purchased Power Adder set forth in this Rate Schedule, which remainder is not projected for recovery through the ADJ in any previous periods;

SALES = The annual Total Peaking Energy sales projected to be delivered (2,241,300,000 KWh per year) from the System of Southwestern, which total was used as the basis for the \$0.0059 per kilowatthour Purchased Power Adder.

2.3. Transformation Service Rates, Terms, and Conditions

2.3.1. Monthly Capacity Charge for Transformation Service

\$0.46 per kilowatt will be assessed for capacity used to deliver energy at any point of delivery at which Southwestern provides transformation service for deliveries at voltages of 69 kilovolts or less from higher voltage facilities.

2.3.2. Applicability of Capacity Charge for Transformation Service

Unless otherwise specified by contract, for any particular month, a charge for transformation service will be assessed on the greater of (1) that month's highest metered demand, or (2) the highest metered demand recorded during the previous 11 months, at any point of delivery. For the purpose of this Rate Schedule, the highest metered demand will be based on all deliveries, of both Federal and non-Federal energy, from the System of Southwestern, at such point during such month.

2.4. Ancillary Services Rates, Terms, and Conditions

2.4.1. Capacity Charges for Ancillary Services

2.4.1.1. Regulation and Frequency Response Service

Monthly rate of \$0.07 per kilowatt of Peaking Billing Demand plus the Regulation Purchased Adder as defined in Section 2.4.5 of this Rate Schedule.

2.4.1.2. Spinning Operating Reserve Service

Monthly rate of \$0.0146 per kilowatt of Peaking Billing Demand.

Daily rate of \$0.00066 per kilowatt for non-Federal generation inside Southwestern's Balancing Authority Area.

2.4.1.3. Supplemental Operating Reserve Service

Monthly rate of \$0.0146 per kilowatt of Peaking Billing Demand.

Daily rate of \$0.00066 per kilowatt for non-Federal generation inside Southwestern's Balancing Authority Area.

2.4.1.4. Energy Imbalance Service

\$0.0 per kilowatt for all reservation periods.

2.4.2. Availability of Ancillary Services

Regulation and Frequency Response Service and Energy Imbalance Service are available only for deliveries of power and energy to load within Southwestern's Balancing Authority Area. Spinning Operating Reserve Service and Supplemental Operating Reserve Service are available only for deliveries of non-Federal power and energy generated by resources located within Southwestern's Balancing Authority Area and for deliveries of all Hydro Peaking Power and associated energy from and within Southwestern's Balancing Authority Area. Where available, such Ancillary Services must be taken from Southwestern; unless, arrangements are made in accordance with Section 2.4.4 of this Rate Schedule.

2.4.3. Applicability of Charges for Ancillary Services

For any month, the charges for Ancillary Services for deliveries of Hydro Peaking Power shall be based on the Peaking Billing Demand.

The daily charge for Spinning Operating Reserve Service and Supplemental Operating Reserve Service for non-Federal generation inside Southwestern's Balancing Authority Area shall be applied to the greater of Southwestern's previous day's estimate of the peak, or the actual peak, in kilowatts, of the internal non-Federal generation.

2.4.4. Provision of Ancillary Services by Others

Customers for which Ancillary Services are made available as specified above, must inform Southwestern by written notice of the Ancillary Services which they do not intend to take and purchase from Southwestern, and of their election to provide all or part of such Ancillary Services from their own resources or from a third party.

Subject to Southwestern's approval of the ability of such resources or third parties to meet Southwestern's technical and operational requirements for provision of such Ancillary Services, the Customer may change the Ancillary Services which it takes from Southwestern and/or from other sources at the beginning of any month upon the greater of 60 days notice or upon completion of any necessary equipment modifications necessary to accommodate such change; Provided, That, if the Customer chooses not to take Regulation and Frequency Response Service, which includes the associated Regulation Purchased Adder, the Customer must pursue these services from a different host Balancing Authority; thereby moving all metered loads and resources from Southwestern's Balancing Authority Area to the Balancing Authority Area of the new host Balancing Authority. Until such time as that meter reconfiguration is accomplished, the Customer will be charged for the Regulation and Frequency Response Service and applicable Adder then in effect. The Customer must notify Southwestern by July 1 of this choice, to be effective the subsequent calendar year.

2.4.5. Regulation Purchased Adder

Southwestern has determined the amount of energy used from storage to provide Regulation and Frequency Response Service in order to meet Southwestern's Balancing Authority Area requirements. The replacement value of such energy used shall be recovered through the Regulation Purchased Adder. The Regulation Purchased Adder during the time period of January 1 through December 31 of the current calendar year is based on the average annual use of energy from storage¹ for Regulation and Frequency Response Service and Southwestern's estimated purchased power price for the corresponding year from the most currently approved Power Repayment Studies.

The Regulation Purchased Adder will be phased in over a period of four (4) years as follows:

Year	Regulation Purchased Adder for the Incremental Replacement Value of Energy Used from Storage
2014	$\frac{1}{4}$ of the average annual use of energy from storage × 2014 Purchased Power price
2015	$\frac{1}{2}$ of the average annual use of energy from storage × 2015 Purchased Power price
2016	$\frac{3}{4}$ of the average annual use of energy from storage × 2016 Purchased Power price
2017 and thereafter	The total average annual use of energy from storage × the applicable Purchased Power price

¹The average annual use of energy from storage for Regulation and Frequency Response Service is based on Southwestern studies.

2.4.5.1. Applicability of Regulation Purchased Adder

The replacement value of the estimated annual use of energy from storage for Regulation and Frequency Response Service shall be recovered by Customers located within Southwestern's Balancing Authority Area on a non-coincident peak ratio share basis, divided into twelve equal monthly payments, in accordance with the formula in Section 2.4.5.2.

If the Regulation Purchased Adder is determined and applied under Southwestern's Rate Schedule NPTS-13, then it shall not be applied here.

2.4.5.2. Procedure for Determining Regulation Purchased Adder

Unless otherwise specified by contract, the Regulation Purchased Adder for an individual Customer shall be based on the following formula rate, calculated to include the replacement value of the estimated annual use

of energy from storage by Southwestern for Regulation and Frequency Response Service.

RPA = The Regulation Purchased Adder for an individual Customer per month, which is as follows:

$$[(L_{\text{Customer}} \div L_{\text{Total}}) \times RP_{\text{Total}}] \div 12$$

with the factors defined as follows:

L_{Customer} = The sum in MW of the following three factors:

- (1) The Customer's highest metered load plus generation used to serve the Customer's load that is accounted for through a reduction in the Customer's metered load (referred to as 'generation behind the meter') during the previous calendar year, and
- (2) The Customer's highest rate of Scheduled Exports² during the previous calendar year, and
- (3) The Customer's highest rate of Scheduled Imports² during the previous calendar year.

L_{Total} = The sum of all L_{Customer} factors for all Customers that were inside Southwestern's Balancing Authority Area at the beginning of the previous calendar year in MW.

RP_{Total} = The "net" cost in dollars and cents based on Southwestern's estimated purchased power price for the corresponding year from the most currently approved Power Repayment Studies multiplied by the average annual use of energy from storage, as provided for in the table in Section 2.4.5, to support Southwestern's ability to regulate within its Balancing Authority Area. The "net" cost in dollars and cents shall be adjusted by subtracting the product of the quantity of such average annual use of energy from storage in MWh and Southwestern's highest rate in dollars per MWh for Supplemental Peaking Energy during the previous calendar year.

² Scheduled Exports and Scheduled Imports are transactions, such as sales and purchases respectively, which are in addition to a Customer's metered load that contribute to Southwestern's Balancing Authority Area need for regulation.

For Customers that have aggregated their load, resources, and scheduling into a single node by contract within Southwestern's Balancing Authority Area, the individual Customer's respective Regulation Purchased Adder shall be that Customer's ratio share of the Regulation Purchased Adder established for the node. Such ratio share shall be determined for the Customer on a non-coincident basis and shall be

calculated for the Customer from their highest metered load plus generation behind the meter.

2.4.6. Energy Imbalance Service Limitations

Energy Imbalance Service primarily applies to deliveries of power and energy which are required to satisfy a Customer's load. As Hydro Peaking Power and associated energy are limited by contract, the Energy Imbalance Service bandwidth specified for Non-Federal Transmission Service does not apply to deliveries of Hydro Peaking Power, and therefore Energy Imbalance Service is not charged on such deliveries. Customers who consume a capacity of Hydro Peaking Power greater than their Peaking Contract Demand may be subject to a Capacity Overrun Penalty.

3. Hydro Peaking Power Penalties, Terms, and Conditions

3.1. Capacity Overrun Penalty

3.1.1. Penalty Charge for Capacity Overrun

For each hour during which Hydro Peaking Power was provided at a rate greater than that to which the Customer is entitled, the Customer will be charged a Capacity Overrun Penalty at the following rates:

Months Associated With Charge	Rate per Kilowatt
March, April, May, October, November, December	\$0.15
January, February, June, July, August, September	\$0.30

3.1.2. Applicability of Capacity Overrun Penalty

Customers which have loads within Southwestern's Balancing Authority Area are obligated by contract to provide resources, over and above the Hydro Peaking Power and associated energy purchased from Southwestern, sufficient to meet their loads. A Capacity Overrun Penalty shall be applied only when the formulas provided in Customers' respective Power Sales Contracts indicate an overrun on Hydro Peaking Power, and investigation determines that all resources, both firm and non-firm, which were available at the time of the apparent overrun were insufficient to meet the Customer's load.

3.2. Energy Overrun Penalty

3.2.1. Penalty Charge for Energy Overrun

\$0.1034 per kilowatthour for each kilowatthour of overrun.

3.2.2. Applicability of Energy Overrun Penalty

By contract, the Customer is subject to limitations on the maximum amounts of Peaking Energy which may be scheduled under the Customer's Power Sales Contract. When the Customer schedules an amount in excess of such maximum amounts, such Customer is subject to the Energy Overrun Penalty.

3.3. Power Factor Penalty

3.3.1. Requirements Related to Power Factor

Any Customer served from facilities owned by or available by contract to Southwestern will be required to maintain a power factor of not less than 95 percent and will be subject to the following provisions.

3.3.2. Determination of Power Factor

The power factor will be determined for all Demand Periods and shall be calculated under the formula:

$$PF = (kWh) \div \sqrt{(kWh^2 + rkVAh^2)}$$

with the factors defined as follows:

- PF = The power factor for any Demand Period of the month.
- kWh = The total quantity of energy which is delivered during such Demand Period to the point of delivery or interconnection in accordance with Section 3.3.4.
- rkVAh = The total quantity of reactive kilovolt-ampere-hours (kVARs) delivered during such Demand Period to the point of delivery or interconnection in accordance with Section 3.3.4.

3.3.3. Penalty Charge for Power Factor

The Customer shall be assessed a penalty for all Demand Periods of a month where the power factor is less than 95 percent lagging. For any Demand Period during a particular month such penalty shall be in accordance with the following formula:

$$C = D \times (0.95 - LPF) \times \$0.10$$

with the factors defined as follows:

- C = The charge in dollars to be assessed for any particular Demand Period of such month that the determination of power factor "PF" is calculated to be less than 95 percent lagging.
- D = The Customer's demand in kilowatts at the point of delivery for such Demand Period in which a low power factor was calculated.
- LPF = The lagging power factor, if any, determined by the formula "PF" for such Demand Period.

If C is negative, then C = zero (0).

3.3.4. Applicability of Power Factor Penalty

The Power Factor Penalty is applicable to radial interconnections with the System of Southwestern. The total Power Factor Penalty for any month shall be the sum of all charges "C" for all Demand Periods of such month. No penalty is assessed

for leading power factor. Southwestern, in its sole judgment and at its sole option, may determine whether power factor calculations should be applied to (i) a single physical point of delivery, (ii) a combination of physical points of delivery where a Customer has a single, electrically integrated load, (iii) or interconnections. The general criteria for such decision shall be that, given the configuration of the Customer's and Southwestern's systems, Southwestern will determine, in its sole judgment and at its sole option, whether the power factor calculation more accurately assesses the detrimental impact on Southwestern's system when the above formula is calculated for a single physical point of delivery, a combination of physical points of delivery, or for an interconnection as specified by an Interconnection Agreement.

Southwestern, at its sole option, may reduce or waive Power Factor Penalties when, in Southwestern's sole judgment, low power factor conditions were not detrimental to the System of Southwestern due to particular loading and voltage conditions at the time the power factor dropped below 95 percent lagging.

4. **Hydro Peaking Power Miscellaneous Rates, Terms, and Conditions**

4.1. **Real Power Losses**

Customers are required to self-provide all Real Power Losses for non-Federal energy transmitted by Southwestern on behalf of such Customers under the provisions detailed below.

Real Power Losses are computed as four (4) percent of the total amount of non-Federal energy transmitted by Southwestern. The Customer's monthly Real Power Losses are computed each month on a megawatthour basis as follows:

$$ML = 0.04 \times NFE$$

with the factors defined as follows:

ML = The total monthly loss energy, rounded to the nearest megawatthour, to be scheduled by a Customer for receipt by Southwestern for Real Power Losses associated with non-Federal energy transmitted on behalf of such Customer; and

NFE = The amount of non-Federal energy that was transmitted by Southwestern on behalf of a Customer during a particular month.

The Customer must schedule or cause to be scheduled to Southwestern, Real Power Losses for which it is responsible subject to the following conditions:

4.1.1. The Customer shall schedule and deliver Real Power Losses back to Southwestern during the second month after they were incurred by Southwestern in the transmission of the Customer's non-Federal power and energy over the System of Southwestern unless such Customer has accounted for Real Power Losses as part of a metering arrangement with Southwestern.

4.1.2. On or before the twentieth day of each month, Southwestern shall determine the amount of non-Federal loss energy it provided on behalf of the Customer during the previous month and provide a written schedule to the Customer setting forth hour-by-hour the quantities of non-Federal energy to be delivered to Southwestern as losses during the next month.

4.1.3. Real Power Losses not delivered to Southwestern by the Customer, according to the schedule provided, during the month in which such losses are due shall be billed by Southwestern to the Customer to adjust the end-of-month loss energy balance to zero (0) megawatthours and the Customer shall be obliged to purchase such energy at the following rates:

Months Associated With Charge	Rate per Kilowatthour
March, April, May, October, November, December	\$0.15
January, February, June, July, August, September	\$0.30

- 4.1.4.** Real Power Losses delivered to Southwestern by the Customer in excess of the losses due during the month shall be purchased by Southwestern from the Customer at a rate per megawatthour equal to Southwestern's rate per megawatthour for Supplemental Peaking Energy, as set forth in Southwestern's then-effective Rate Schedule for Hydro Peaking Power to adjust such hourly end-of-month loss energy balance to zero (0) megawatthours.

UNITED STATES DEPARTMENT OF ENERGY
SOUTHWESTERN POWER ADMINISTRATION
RATE SCHEDULE EE-13^{1**}
WHOLESALE RATES FOR EXCESS ENERGY

¹ Supersedes Rate Schedule EE-11.

^{**} Extended through September 30, 2019 by approval of Rate Order No. SWPA-72 by the Deputy Secretary of Energy.

Effective:

During the period October 1, 2013, through September 30, 2019**, in accordance with Federal Energy Regulatory Commission order issued January 9, 2014, Docket No. EF14-1-000.

Available:

In the marketing area of Southwestern Power Administration (Southwestern), described generally as the States of Arkansas, Kansas, Louisiana, Missouri, Oklahoma, and Texas.

Applicable:

To electric utilities which, by contract, may purchase Excess Energy from Southwestern.

Character and Conditions of Service:

Three-phase, alternating current, delivered at approximately 60 Hertz, at the nominal voltage(s) and at the point(s) of delivery specified by contract.

1. Wholesale Rates, Terms, and Conditions for Excess Energy

Excess Energy will be furnished at such times and in such amounts as Southwestern determines to be available.

1.1. Transmission and Related Ancillary Services

Transmission service for the delivery of Excess Energy shall be the sole responsibility of such customer purchasing Excess Energy.

1.2. Excess Energy Charge

\$0.0094 per kilowatthour of Excess Energy delivered.

 CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM		
MEETING DATE	May 08, 2018	
RESOLUTION OR ORDINANCE NUMBER	R-18-32	
AGENDA TITLE	A Resolution authorizing execution of a Work Authorization Agreement with Allgeier, Martin and Associates, Inc. for Construction Engineering and Inspection on the Coronado Street Sanitary Sewer Replacement project.	
REQUESTING DEPARTMENT	Public Works/Wastewater Utility	
PRESENTER	Chuck Shively, Director of Public Works	
FISCAL INFORMATION	Cost as recommended:	Not to exceed \$20,000.00
	Budget Line Item:	910-5-611-478
	Balance Available	N/A
	New Appropriation:	☐ Yes ☒ No
PURPOSE	To authorize a Work Authorization Agreement with Allgeier, Martin and Associates, Inc. for construction engineering and inspection on the Coronado Street Sanitary Sewer Replacement project.	
BACKGROUND	At the last City Commission meeting a construction contract was approved for replacement of sanitary sewer mains in the Coronado Street area.	
SPECIAL NOTES		
ANALYSIS	Attached to this staff report is the proposed Engineering Services Work Authorization Agreement under the existing Retainer Contract with Allgeier, Martin and Associates, Inc., for construction engineering and inspection. Fees will be paid based on direct expenses plus actual hours worked on the project times AMA's 2017-2018 Rate Schedule, with a not to exceed fee of \$20,000.00.	

PUBLIC INFORMATION PROCESS	N/A
BOARD OR COMMISSION RECOMMENDATION	N/A
STAFF RECOMMENDATION	Staff recommends approval of the Resolution authorizing the Mayor and the City Clerk to execute the proposed Engineering Services Work Authorization Agreement with Allgeier, Martin and Associates, Inc.
REFERENCE DOCUMENTS ATTACHED	• Resolution R-18-32 • Engineering Services Work Authorization Agreement

RESOLUTION NO. R-18-32

A RESOLUTION TO AUTHORIZE EXECUTION OF AN ENGINEERING SERVICES WORK AUTHORIZATION AGREEMENT WITH ALLGEIER, MARTIN AND ASSOCIATES, INC. FOR CONSTRUCTION ENGINEERING AND INSPECTION FOR THE CORONADO STREET SANITARY SEWER REPLACEMENT PROJECT.

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas, that the Mayor and City Clerk be and are hereby authorized and directed to execute an Engineering Services Work Authorization Agreement with Allgeier, Martin and Associates, Inc. for Construction Engineering and Inspection in an amount not to exceed \$20,000 for the Coronado Street Sanitary Sewer Replacement project.

ADOPTED THIS 8TH DAY OF MAY, 2018.

Paul Bauer, Mayor

ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney

ENGINEERING SERVICES WORK AUTHORIZATION AGREEMENT

Allgeier, Martin and Associates, Inc., (hereinafter called the Engineer) is pleased to provide the engineering services described herein. This Agreement provides authorization to proceed with the work and confirms the terms and conditions under which the services are provided.

Compensation will be based on the attached rate schedule. If it is necessary to modify the scope of the project during the execution of the work, we will promptly seek a mutually agreeable revision of the scope of work and the associated fees.

Estimated Fee: Hourly, Under Current Retainer Contract (executed on Nov. 14, 2006) Per Attached Rate
Schedule, Not to Exceed \$20,000

By: Dean A. Willis Date: April 23, 2018
Dean A. Willis, P.E. President

ALLGEIER, MARTIN and ASSOCIATES, INC. JOPLIN, MISSOURI

PROJECT NAME: Coronada Street Sanitary Sewer Replacement

PROJECT LOCATION: Coronada Street

FOR PAYMENT OF CHARGES: Invoice to the Account of (hereinafter called the Client):

CLIENT: City of Coffeyville, Kansas
ATTN: Mr. Chuck Shively, Director of Public Works
STREET ADDRESS: P.O. Box 1629
CITY: Coffeyville STATE: KS ZIP CODE: 67337

WORK AUTHORIZED BY:

Date

Name and Title

Signature

SCOPE OF WORK:

The scope of work presented in this letter is for engineering construction and resident project representation phase services for the above referenced project. Engineering construction phase services include the administration of the construction Contract Documents, review of Contractor submitted shop drawings, and the review of monthly Contractor pay requests. Resident project representation phase services for the above referenced project include the periodic construction inspection in order to observe the Contractor's progress and quality of work and to determine if the work conforms to the Specifications.

GENERAL CONDITIONS

PAYMENT TERMS - Unless otherwise agreed in writing, payment is due within ten days of receipt of our invoice. If payment is not received within thirty days from the invoice date, the Client agrees to pay late fees of 1.5% per month (if this exceeds the maximum allowed by law, the charge shall automatically be reduced to the maximum legally allowable), and reasonable attorney's fees and costs of collection. Claims for unpaid fees or compensation may be determined in any state or federal court for Jasper County, Missouri.

In the event Client requests termination of this Agreement prior to completion, the Client will fully compensate the Engineer for all costs incurred up to the termination date plus a 10% termination charge.

INSURANCE - The Engineer maintains Worker's Compensation and Employer's Liability Insurance in conformance with applicable state law. In addition, we maintain professional liability insurance with coverage of \$5,000,000. Comprehensive General Liability Insurance with coverage of \$1,000,000, and Automobile Liability Insurance with coverage of \$1,000,000. Certificate of Insurance can be supplied evidencing such coverage. Cost of the coverage is included in our quoted fees.

STANDARD OF CARE - The only warranty or guarantee made by the Engineer in connection with the services performed hereunder is that we will use that degree of care and skill ordinarily exercised under similar conditions by reputable members of our profession. No other warranty, expressed or implied, is made or intended by our proposal for consulting services or by our furnishing oral or written reports.

RIGHT-OF-WAY - Unless otherwise agreed, Client will furnish right-of-entry on the property for us to make the necessary surveys, test, and/or explorations. We will take reasonable precautions to minimize damage to the property caused by our operations, but we have not included in our fee the cost of restoration of damage, which may result.

OWNERSHIP OF DOCUMENTS - All documents, including, but not limited to drawings, specifications, reports, field notes, calculations and estimates, prepared by the Engineer as instruments of service pursuant to this Agreement, shall be the sole property of the Engineer. Client agrees that all documents of any nature furnished to Client or Client's agents or designees, if not paid for, will be returned upon demand and will not be used by Client for any purpose whatsoever. Client further agrees that under no circumstances shall any documents produced by the Engineer, pursuant to this Agreement, be used at any location or for any project not expressly provided for in this Agreement without the written permission of the Engineer. At the request and expense of Client, the Engineer will provide Client with copies of documents created in the performance of said work.

SAFETY - Should Engineer provide periodic observations or monitoring services at the job site during construction, Client agrees that, in accordance with generally accepted construction practices, the contractor will be solely and completely responsible for working conditions on the job site, including safety of all persons and property during the performance of the work and compliance with OSHA regulations, and that these requirements will apply continuously and not be limited to normal working hours. Any monitoring of the contractor's procedures conducted by the Engineer is not intended to include review of the adequacy of the contractor's safety measures in, adjacent to, or near the construction site.

GOVERNING LAW - This agreement shall be governed in all respects by the laws of the State of Kansas.

ALLGEIER, MARTIN and ASSOCIATES, INC.

Consulting Engineers and Surveyors

RATE SCHEDULE

2017 - 2018

LABOR RATES

<u>Classification</u>	<u>Hourly Billing Rate</u>	
	01/01/2017	01/01/2018
	Thru <u>12/31/2017</u>	Thru <u>12/31/2018</u>
Principal/Engineer V	N.A.	\$210
Principal/Engineer IV	\$191	\$195
Principal/Engineer III	\$175	\$180
Project Manager/Engineer II	\$155	\$160
Project Manager/Engineer I	\$140	\$145
Technician III/GIS Specialist	\$128	\$132
Technician III	\$108	\$112
Technician II	\$95	\$100
Technician I	\$88	\$94
Two-Man GPS Survey Crew	\$181	\$185
One-Man GPS Survey Crew	\$140	\$145
Three-Man Survey Crew	\$201	\$201
Two-Man Survey Crew	\$155	\$160
Registered Land Surveyor II	\$166	\$170
Registered Land Surveyor I	\$145	\$150
Survey Crew Member	\$72	\$76
Right of Way Specialist	\$112	\$116
Project Representative III	\$108	\$112
Project Representative II	\$95	\$100
Project Representative I	\$88	\$92
Secretary/Assistant	\$72	\$76
Print Specialist	\$72	\$76

Note: All pre-approved overtime hours shall be invoiced at 1½ times the hourly billing rate shown above.

NON-LABOR RATES

<u>Item</u>	<u>Rate</u>
Travel	\$0.53 per mile (or current IRS rate)
Subsistence	Actual Cost
Lodging	Actual cost
Special Postage or Shipping	Actual cost
Printing	Actual cost
Surveying Materials	Actual cost
Subcontract Specialty Services	Cost + 10%

 CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM		
MEETING DATE	05/08/2018	
RESOLUTION OR ORDINANCE NUMBER	R-18-33	
AGENDA TITLE	Approval Change Order #1 for the 2016-2017 KLINK	
REQUESTING DEPARTMENT	Engineering	
PRESENTER	Thomas Osborn, Superintendent of Engineering	
FISCAL INFORMATION	COST AS RECOMMENDED:	(246,018.87) Project Deduct
	BUDGET LINE ITEM:	N/A
	BALANCE AVAILABLE:	N/A
	NEW APPROPRIATION REQUIRED:	☐ Yes ☒ No
PURPOSE	Approve CO#1 for the 2016-2017 KLINK with Jeff Graham Construction.	

BACKGROUND	Jeff Graham Construction was awarded a construction contract on August 11th 2017 for completing joint repair along highway 166 from the west city limits to Buckeye. The project scope of work originally called for a scratch grind if need to ensure a smooth transition between existing street and where repairs are made. Due to the excellent quality of work on the repairs there is not a need to complete the grinding. Graham is requesting a small adjustment on his labor for this extra attention to detail. Deduct for Grinding (\$277,940.00) Additional Labor \$24,500.00 It was also requested to add additional speed signs to the project at each side road entrance to the highway to ensure our officers had backing to enforce the construction slow down Additional Sign \$221.13 Finally as part of the joint repair the approach slabs to the bridge just west of Cline road it was discovered that the sleeper slabs under the approach do not meet today's standards and needed replaced. Addition of Sleeper slab \$7,200.00 Overall this change order is a deduct of \$246,018.87 making the new contract amount to be \$729,995.38.
SPECIAL NOTES	
ANALYSIS	
PUBLIC INFORMATION PROCESS	N/A
BOARD OR COMMISSION RECOMMENDATION	N/A
STAFF RECOMMENDATION	Staff recommends approval of CO#1 for Jeff Graham Construction on the 2016-2017 KLINK
REFERENCE DOCUMENTS ATTACHED	• CO#1 (3-19-18).pdf • Res-CO1-JGraham-KLINK.doc

RESOLUTION NO. R-18-33

A RESOLUTION TO APPROVE CHANGE ORDER #1 FOR THE 2016-2017 KLINK WITH JEFF GRAHAM CONSTRUCTION.

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas that the Mayor and City Clerk be and are hereby authorized and directed to execute Change Order #1 for the 2016-2017 KLINK project with Jeff Graham Construction for a deduct of \$246,018.87 making the new contract amount to be \$729,995.38.

ADOPTED THIS 8TH DAY OF MAY 2018.

Paul Bauer, Mayor

ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney



ALLGEIER, MARTIN and ASSOCIATES, INC.
Consulting Engineers

CHANGE ORDER NO. 1

March 19, 2018

J. Graham Construction, Inc.
1306 South Elm Street
Coffeyville, KS 67337

Re: KLINK Project No. U.S. 166-63 U-0330-01
Fiscal Year 2015-2016
City of Coffeyville, Kansas

Gentlemen:

The following changes are hereby incorporated into your contract with the City of Coffeyville, Kansas for the above referenced project.

- Background: Initially the intent was to utilize the existing bridge approach slab footings by placing new concrete pavement over the top of the existing footings. Upon further investigation it was found that no footings were found in the locations according to KDOT standard details. The bridge approach slab will be constructed according to KDOT's standard details to prevent further deterioration of pavement and provide a smooth approach for traffic. This item adds an additional four (4) days to the original contract working days for the construction delays to the contractor.

Cost Breakdown: The J. Graham Construction Contract will be revised as follows:

Item No.	No. of Units Add/Subtract	Revised Quantity	Item Description	Unit Price	Total Addition/Deletion- Dollars
30*	15 C.Y.	15 C.Y.	Bridge Approach Slab Footing	\$480.00	\$7,200.00
Total Addition/Subtraction					\$7,200.00

- Background: Additional speed limit signs have been requested by the City to enforce the reduction in speed currently in the work zone limits. Additional signs shall be installed to provide the posted speed limit to vehicles entering the work zone from side roads connected to HWY 166. The change order includes three speed limit signs to be added for the remainder of the 63 consecutive calendar days left on the project. The following quantities have been added to represent the adjustment in the work.

Cost Breakdown: The J. Graham Construction Contract will be revised as follows:

Item No.	No. of Units Add/Subtract	Revised Quantity	Item Description	Unit Price	Total Addition/Deletion- Dollars
23	189 EADA	11,064 EADA	Work Zone Signs (9.26-16.25 sq. ft.)	\$1.17	\$221.13
Total Addition/Subtraction					\$221.13

3. Background: The intention of the profile grinding was to provide a surface scratch mill in order to construct smooth transitions between the PCCP patches and existing roadway surface. Concrete finishing efforts during construction have been tested and proven effective in providing a smooth transition between existing and PCCP patches, therefore, justifying the deduction. The following quantities have been deducted to represent the adjustment in the work.

Cost Breakdown: The J. Graham Construction Contract will be revised as follows:

Item No.	No. of Units Add/Subtract	Revised Quantity	Item Description	Unit Price	Total Addition/Deletion- Dollars
28	(48,738.46 S.Y.)	0 S.Y.	Profile Grinding (Depth 0 to ½ Inches)	\$5.20	<u>(\$277,940.00)</u>
Total Addition/Subtraction					(\$277,940.00)

4. Background: The additional time and effort required for concrete finishing during construction has increased the contractors cost for labor and has also tighten their construction schedule. In-lieu of profile grinding the engineers have determined that it is more cost effective to take the additional time needed for smooth transitions between panels. The contractors additional labor cost for smooth concrete finishing between transitions is approximately 10% of the total cost for the profile grinding. The following quantities have been added to represent the adjustment in the work.

Cost Breakdown: The J. Graham Construction Contract will be revised as follows:

Item No.	No. of Units Add/Subtract	Revised Quantity	Item Description	Unit Price	Total Addition/Deletion- Dollars
31*	1 L.S.	1 L.S.	Concrete Finishing – Labor	\$24,500.00	<u>\$24,500.00</u>
Total Addition/Subtraction					\$24,500.00

Original Contract Amount \$976,014.25
Change Order No. 1 Amount (\$246,018.87)

REVISED CONTRACT AMOUNT \$729,995.38

* Represents a new bid item.

March 19, 2018
Change Order No. 1
KLINK Project No. U.S. 166-63 U-0330-01
Fiscal Year 2015-2016
Page 3 of 3

This change order constitutes full and mutual accord and satisfaction for all time and all costs related to these changes. By acceptance of this change order, the Contractor agrees that the change order represents an equitable adjustment to the contract, and further agrees to waive all rights to file a claim arising out of a result of these changes.

APPROVED BY THE OWNER
CITY OF COFFEYVILLE, KANSAS

By: _____
Title: _____
Signature: _____
Date: _____

APPROVED BY THE CONTRACTOR
J. GRAHAM CONSTRUCTION, INC.

By: Jeff Graham
President
Signature: *Jeff Graham*
Date: 5/2/18

APPROVED BY THE ENGINEER
ALLGEIER, MARTIN & ASSOCIATES, INC.

By: Blake Watson, E.I.
Project Engineer
Signature: *Blake Watson*
Date: 03/19/2018

APPROVED BY THE KANSAS
DEPARTMENT OF TRANSPORTATION

By: Christopher Pross, P.E.
PCE I - Local Road Engineer
Signature: Chris Pross
Date: 2018.03.19
16:01:40-0500'

Digitally signed by
Chris Pross
Date: 2018.03.19
16:01:40-0500'

 CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM		
MEETING DATE	05/08/2018	
RESOLUTION OR ORDINANCE NUMBER	R-18-34	
AGENDA TITLE	Approval to enter into contract with Montgomery County as a subcontractor for pictometry aerial imagery and GIS base layers.	
REQUESTING DEPARTMENT	Engineering	
PRESENTER	Thomas Osborn, Superintendent of Engineering	
FISCAL INFORMATION	COST AS RECOMMENDED:	\$9,218.00 Payable in 3 equal payments of \$3,072.67 yearly
	BUDGET LINE ITEM:	N/A
	BALANCE AVAILABLE:	N/A
	NEW APPROPRIATION REQUIRED:	☒ Yes ☐ No
PURPOSE	To discuss a proposed agreement between Montgomery County and the City of Coffeyville for aerial imaging and base layer data for GIS mapping.	

BACKGROUND

In 2011 the City of Coffeyville launched its Geographic Information Systems (GIS) mapping system. When creating the base map of the city, the 2010 pictometry orthogonal imagery from Montgomery County was used as a nearly current back drop for the system. We then paired the image data with centerline and parcel data, again provided by the county, to form the base mapping layers that all the GIS maps for utilities and public service are created on.

When utility layers are overlaid users can get a better sense for where utilities are located in comparison to the street, sidewalk, trees, fences, fire hydrants etc... public service can see where pavement is in disrepair or alleyways are overgrown at the time of the fly over. The use of aerial imagery in our maps was stated to be a great move back in 2011 when the commission first got to see maps on which the location was easily discernable. The planning and zoning commission is now able to not only see what the zoning of properties surrounding a case are but also what is located on the adjacent properties.

All of these advantages are dependent upon no change to objects on the maps. Any street realignments, structures removed, fire hydrants moved, structures added, fire hydrants added, new streets & alleys, etc. results in our imagery becoming dated and inaccurate, which in turn has an impact on the accuracy of the overall GIS system. For these same reasons Montgomery County is now looking to update their imagery and are requesting help with funding to not only re-fly the whole county but in cities like Independence, Caney, Cherryvale, and Coffeyville to have higher resolution image data that the City will be able to use in our system. This will improve the quality of the background imagery, thus increasing accuracy and usability of the City's existing GIS system.

With this agreement the city would have logins for web viewing the oblique imagery to view all sides of a building or measure heights of structures or utility poles.

This just scratches the surface of the benefits the City will receive.

The county is agreeing that they will provide quarterly updates to their base layers. That means:

- Updated parcel information
- They will provide ownership data
- Center lines

BACKGROUND CONT.	A small sampling of the many possible uses of the imagery by department includes: Electric ❖ Line clearances ❖ Planning for tree trimming ❖ Look at structures ➤ Street lights ➤ Signals ➤ Sub stations ❖ Accurate latitude/longitude coordinates Economic Development ❖ Marketing for retail & new employers ➤ Vacant buildings ➤ Lots ready for construction ➤ Higher resolution, up to date maps, which means higher quality presentations, proposals, brochures, etc. ❖ Utility locations on site ❖ RFP images ➤ Higher quality and current/not outdated Stormwater ❖ Planning for clearing drainage ways ❖ Assess how drainage ways have wandered Coffeyville Connection ❖ Measure heights for antennas ❖ Visually see what is encompassed in an access point's range ❖ Visually see what businesses are along fiber routes for marketing ❖ Infrastructure expansion planning Water/Wastewater ❖ Quickly locate buried valves for repairs ❖ Find manholes under debris ❖ Visualize right of ways Code Enforcement ❖ Can visualize their location when in the field ❖ Utilize parcel information on a daily basis ➤ Ownership ➤ Property boundaries
-------------------------	---

BACKGROUND CONT.	Engineering ❖ Presentation documents ➤ Grant applications ➤ Public information ❖ Map requests ➤ Confirm zoning ➤ Visualize flood zone locations ➤ Transportation planning ❖ Improved ability to identify objects on the map ➤ With straight down orthographic imagery it is not always easy to identify what an object on the map is. But with oblique imagery you can view the object from all four sides, quickly and accurately determining what the object is, avoiding wasted time identifying the object in the field. ➤ The higher resolution will also make identifying objects more quick and accurate. These are just a few of the direct uses for the pictometry and base layers that are involved with this agreement. When paired with the layers generated by the City of Coffeyville, the possible impact of accurate imagery is incalculable.
SPECIAL NOTES	We propose to evenly split the costs between 7 departments. \$438.95 per department per year from the following funds: ✓ Water Utility ✓ Wastewater Utility ✓ Stormwater Utility ✓ Electric Utility ✓ Coffeyville Connection ✓ General Fund ✓ Economic Development. While there is no way to calculate a ROI with the use of our GIS mapping System (including the aerial base imagery) the city applies for and has received several grants ranging from \$200,000 to \$1,000,000. These grants are highly competitive and being able to have accurate high resolution figures in the application to catch the reviewers eyes could be a difference between us receiving the grant or another entity. The same can be stated with marketing materials for new industries looking to relocate.
ANALYSIS	

PUBLIC INFORMATION PROCESS	N/A
BOARD OR COMMISSION RECOMMENDATION	N/A
STAFF RECOMMENDATION	Staff recommends entering into the agreement with Montgomery County for Pictometry.
REFERENCE DOCUMENTS ATTACHED	• MG County Agreement.pdf • Res-Pictometry2019Flight.doc

RESOLUTION NO. R-18-34

A RESOLUTION TO AUTHORIZE AN AGREEMENT WITH MONTGOMERY COUNTY APPRAISER TO ASSIST WITH FUNDING THE 2019 PICTOMETRY FLIGHT.

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas that the Mayor and City Clerk be and are hereby authorized and directed to execute an agreement with Montgomery County Appraiser for the 2019 pictometry flight in the amount of \$9,218.00 over three yearly instalments of \$3,072.67.

ADOPTED THIS 8TH DAY OF MAY 2018.

Paul Bauer, Mayor

ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney

MONTGOMERY COUNTY APPRAISERS

PO BOX 507 INDEPENDENCE, KANSAS
PHONE (620) 330-1050 FAX (620) 330-1117



RECEIVED

APR 23 2018

CITY CLERK

April 19, 2018

RE: Aerial Photography

City Manager/Clerk of Coffeyville,

As the recently appointed MG County Appraiser, I would like to thank you for your participation in funding the aerial flight in 2016. I always feel that cooperation between entities is good for the county as a whole.

We are planning our second flight and once again ask for your participation to fund the project. Attached you will find the amount needed to fulfil our obligation to Eagle View/Pictometry.

The flight will be Feb 2019 and the cost will be payable over three years.

Again, thank you for your cooperation in this much needed project. I look forward to meeting you and city staff in the near future.

Sincerely,

Dianna (Dee) Carter RMA
Montgomery County Appraiser
dcarter@mgcountyks.org
Office 620-330-1050 Ext 198
Mobile 620-755-3408

It's a great day to have a great day!

Pictometry Agreement between Montgomery County and City of Coffeyville

Installment Plan Details

1 st Installment – March 2019	\$3,072.67
2 nd Installment – March 2020	\$3,072.67
3 rd Installment – March 2021	\$3,072.67
Total	\$9,218.00

Included: Pictometry Imagery, Property Lines, Centerlines, City Limits, Streets, Assistance with 1 Layer Annually, Reasonable Plotter Usage-4 Large Aerial Maps annually, after that will be a small per map charge.

Date

Date

City of Coffeyville

Montgomery County

 CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM		
MEETING DATE	05/08/2018	
RESOLUTION OR ORDINANCE NUMBER	R-18-35	
AGENDA TITLE	Purchase of Two Police Vehicles	
REQUESTING DEPARTMENT	Police Department	
PRESENTER	Kwin Bromley, Chief of Police	
FISCAL INFORMATION	Cost as recommended:	\$39,550.00
	Budget Line Item:	500-5-023-875
	Balance Available	\$48,000.00 (Budgeted amount)
	New Appropriation Required:	☐ Yes ☒ No
PURPOSE	The police department is requesting to purchase two new vehicles to replace two current patrol vehicles.	
BACKGROUND	Over the last several years the police department has consistently budgeted and implemented a rotation plan for our front line patrol vehicles. These vehicles are often used 24 hours a day, seven days a week and incur more mileage and wear than other city vehicles.	
SPECIAL NOTES	Although we generally request to replace two patrol vehicles each year based on fleet usage, our current patrol fleet is in sufficient shape to sustain only one replacement. The department recognizes a greater need to replace the K-9 patrol vehicle at this time.	

ANALYSIS	The police department utilized the State of Kansas procurement bid list to price vehicles. Members of the police department reviewed and compared options. The police department is generally satisfied with the performance of both our current Dodge Charger and Chevrolet Tahoe vehicles. The Kansas Highway Patrol (KHP) offers fleet sales of low mileage KHP vehicles. The vehicles are well maintained and are offered at a reduced price and equipped with emergency equipment as an option. Currently, KHP is replacing many of their Chevrolet Tahoe's, which are well maintained and have low mileage. Most KHP Tahoe's are less than \$20,000.00. The cost of a new Chevrolet Police SSV is nearly \$40,000.00 The duties of our K-9 Officer include, but are not limited to; regular patrol duties, tracking, narcotics searches, criminal apprehension, meth lab mitigation, crime scene processing, and Special Operations Team responsibilities. Consequently, a large amount of equipment is placed in these vehicles, making the room provided by an SUV type vehicle ideal for these duties. Because we are satisfied with the performance of our current patrol Chevrolet Tahoe SSV, staff is requesting the replacement with a similar vehicle, enabling the transfer of existing specialized police equipment. \$48,000.00 was budgeted for replacement police vehicles for the 2018 fiscal year. This request would not exceed that budget. Quality Motors and Landmark Dodge were both contacted regarding new vehicle bids and trade-in values. Quality Motors came in with the best trade-in price and was very close to Landmark with the actual vehicle bid.
PUBLIC INFORMATION PROCESS	
BOARD OR COMMISSION RECOMMENDATION	

STAFF RECOMMENDATION	Staff recommends approval for the purchase of one new Dodge Charger Police Interceptor, including the trade-in for \$17,550.00 from Quality Motors, Independence, KS. Staff also recommends the purchase of one used Chevrolet Tahoe Special Service Vehicle not to exceed \$22,000.00 from Kansas Highway Patrol, Topeka, KS.
REFERENCE DOCUMENTS ATTACHED	

RESOLUTION NO. R-18-35

A RESOLUTION TO PURCHASE TWO VEHICLES FOR THE POLICE DEPARTMENT.

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas that the Finance Director is authorized and directed to issue a purchase order to Quality Motors for one Dodge Charger Police Interceptor at a price of \$17,550 including trade-in and to the Kansas Highway Patrol for one used Chevrolet Tahoe Special Service Vehicle at a not to exceed price of \$22,000 for the Police Department.

ADOPTED THIS 8th DAY OF MAY 2018.

Paul Bauer, Mayor

ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney

Quality Motors Inc.

2022 W. Main Street
Independence, KS 67301
(620) 331-6090

Quote

INVOICE

Customer

Name City of Coffeyville Police Department
Address _____
City _____ State KS ZIP _____
Phone _____

Date 5/3/2018

Order No. _____

Rep _____

FOB _____

Qty	Description	Unit Price	TOTAL
1	2018 Dodge Charger Police RWD 5.7 Hemi, Floor carpet, Spot light Trade- \$6,000 Black All payments due upon receipt of vehicle ETA 8-14 Weeks	\$23,550.00	\$23,550.00

Payment Details

- ☐ Cash
☒ Check
☐ Credit Card

Name _____

CC # _____

Expires _____

SubTotal	\$17,550.00
Shipping & Handling	\$0.00
Taxes	State _____
TOTAL	\$17,550.00

For more information, contact Mike
Koehn at 620-331-6090

Thank You!

LANDMARK DODGE CHRYSLER JEEP
1900 S NOLAND RD
INDEPENDENCE, MO 640551316

Configuration Preview

Date Printed: 2018-04-24 3:04 PM
Estimated Ship Date:

VIN:
VON:

Quantity: 1
Status: BA - Pending order

FAN 1:

FAN 2:

Client Code:

Bid Number:

PO Number:

Sold to:
LANDMARK DODGE CHRYSLER JEEP (44378)
1900 S NOLAND RD
INDEPENDENCE, MO 640551316

Ship to:
LANDMARK DODGE CHRYSLER JEEP (44378)
1900 S NOLAND RD
INDEPENDENCE, MO 640551316

Vehicle:

2018 CHARGER POLICE RWD (LDDE48)

	Sales Code	Description	MSRP(USD)	FWP(USD)
Model:	LDDE48	CHARGER POLICE RWD	32,020	31,404
Package:	29A	Customer Preferred Package 29A	0	0
	EZH	5.7L V8 HEMI MDS VVT Engine	2,230	1,985
	DGJ	5-Speed Auto W5A580 Transmission	0	0
Paint/Seat/Trim:	PX8	Pitch Black Clear Coat	0	0
	APA	Monotone Paint	0	0
	*X5	HD Cloth Bucket Seats w/Vinyl Rear	120	107
	-X9	Black	0	0
Options:	XFX	Equipment Mounting Bracket	0	0
	TBH	Full Spare Tire Relocation Bracket	145	129
	LNF	Black Left Spot Lamp	210	187
	CKD	Floor Carpet	125	111
	W8A	18" Wheel Covers	40	36
	AWC	Fleet Safety Group	595	530
	5N6	Easy Order	0	0
	4FM	Fleet Option Editor	0	0
	4FT	Fleet Sales Order	0	0
	174	Zone 74-Denver	0	0
	4EA	Sold Vehicle	0	0
Non Equipment:	4WA	Misc Commercial Account	0	0
Discounts:	3B7	Officer Protection Package Discount	-595	-530
	YGF	8 Additional Gallons of Gas	0	22
Destination Fees:			1,345	1,345

Total Price: 36,235 35,326

Order Type: Fleet
Scheduling Priority: 1-Sold Order
Customer Name:
Customer Address:
USA

PSP Month/Week:
Build Priority:

Instructions:

YOUR COST
\$23,200.00
THANKS

Note: This is not an invoice. The prices and equipment shown on this priced order confirmation are tentative and subject to change or correction without prior notice. No claims against the content listed or prices quoted will be accepted. Refer to the vehicle invoice for final vehicle content and pricing. Orders are accepted only when the vehicle is shipped by the factory.

Kansas Highway Patrol

2013 TAHOE \$19,000

2014 TAHOE \$19,500

2015 TAHOE \$21,000 2WD

2014 CHEVY CAPRICE \$12,650

2015 TAHOE \$26,500 4WD

2016 TAHOE \$28,000 4WD

2017 TAHOE \$28,500 4WD

2014.5 AWD CHARGER \$14,500

2015 AWD CHARGER \$17,000

2016 AWD CHARGER \$18,000

2017 AWD CHARGER \$19,000

2018 AWD CHARGER \$20,000

\$21,000
Vehicle
\$22,000
Vehicle + all
equipment

35 Trucks in Inventory
Not Included in 30 x 60.

Prices as of 01/01/2018

	Turn in Date	Mileage	Prepped	Serviced	Detailed	Year	Model	Color
528	3/2/2017	49728	X	X		2015	Charger AWD	Black
463	3/25/2017	49579	X	X		2015	Charger AWD	Black
622	3/28/2017	49505	X	X		2015	Charger AWD	Black
310	7/5/2017	49308	X	X		2015	Charger AWD	Black
113	7/11/2017	49300	X	X		2015	Charger AWD	Black
216	10/27/2017	48740	X	X		2015	Charger AWD	Black
424	2/27/2018	49028	X	X		2015	Charger AWD	Black
486	5/16/2018					2015	Charger AWD	Black
579	6/20/2018					2015	Charger AWD	Black
613	11/3/2017	49419	X	NA	NA	2015	Charger AWD	Black
530	4/6/2018	49503	X	X		2015	Charger AWD	Black
655	7/7/2017	49729	X	X	NA	2015	Charger AWD	Black
174	1/30/2018					2015	Charger AWD	Black
479	4/23/2018	49504	X			2016	Charger AWD	Black
842	8/1/2018					2016	Charger AWD	Black
178	4/18/2018	49107	X	X		2016	Charger AWD	Black
637	11/17/2017					2016	Charger AWD	Black
764	8/14/2017	49477	X	NA	NA	2016	Charger AWD	Black

 CITY OF COFFEYVILLE BOARD OF COMMISSIONERS AGENDA ITEM		
MEETING DATE	05/08/2018	
RESOLUTION OR ORDINANCE NUMBER	R-18-36	
AGENDA TITLE	Action Communications, LLC – Change Order #1 – Kansas PE Seal Tower Profile & Foundation Drawing and Performance Bond #LSM1033619	
REQUESTING DEPARTMENT	Police Department	
PRESENTER	Kwin Bromley, Chief of Police	
FISCAL INFORMATION	Cost as recommended:	\$3,294.00
	Budget Line Item:	
	Balance Available	
	New Appropriation Required:	☐ Yes ☒ No
PURPOSE	To authorize a change order for a PE Seal Tower Profile & Foundation Drawing and Performance Bond.	
BACKGROUND	Action Communication was awarded the contract for the new Pfister Park radio tower project for radio communications.	
SPECIAL NOTES	N/A	
ANALYSIS	The City of Coffeyville required a professional engineer (PE) seal on the tower profile & foundation drawing along with a performance bond for the new Pfister Park radio tower project. These two items were inadvertently left out of the original bid documents and were requested after the contract was awarded. This change has been reviewed by the City Manager and staff.	

PUBLIC INFORMATION PROCESS	N/A
BOARD OR COMMISSION RECOMMENDATION	
STAFF RECOMMENDATION	Staff recommends the approval and authorization of Change Order #1 to Action Communications, LLC in the amount of \$3,294.00 for the PE seal tower profile & foundation drawing and performance bond #LSM1033619 for the City of Coffeyville Police Department.
REFERENCE DOCUMENTS ATTACHED	N/A

RESOLUTION NO. R-18-36

**A RESOLUTION TO APPROVE CHANGE ORDER #1 FOR THE
PFISTER PARK RADIO TOWER PROJECT WITH ACTION
COMMUNICATION.**

BE IT RESOLVED by the Board of Commissioners of the City of Coffeyville, Kansas that the Mayor and City Clerk be and are hereby authorized and directed to execute Change Order #1 for the Pfister Park radio tower project with Action Communication in the total amount of \$3,294.00

ADOPTED THIS 8TH DAY OF MAY 2018.

Paul Bauer, Mayor

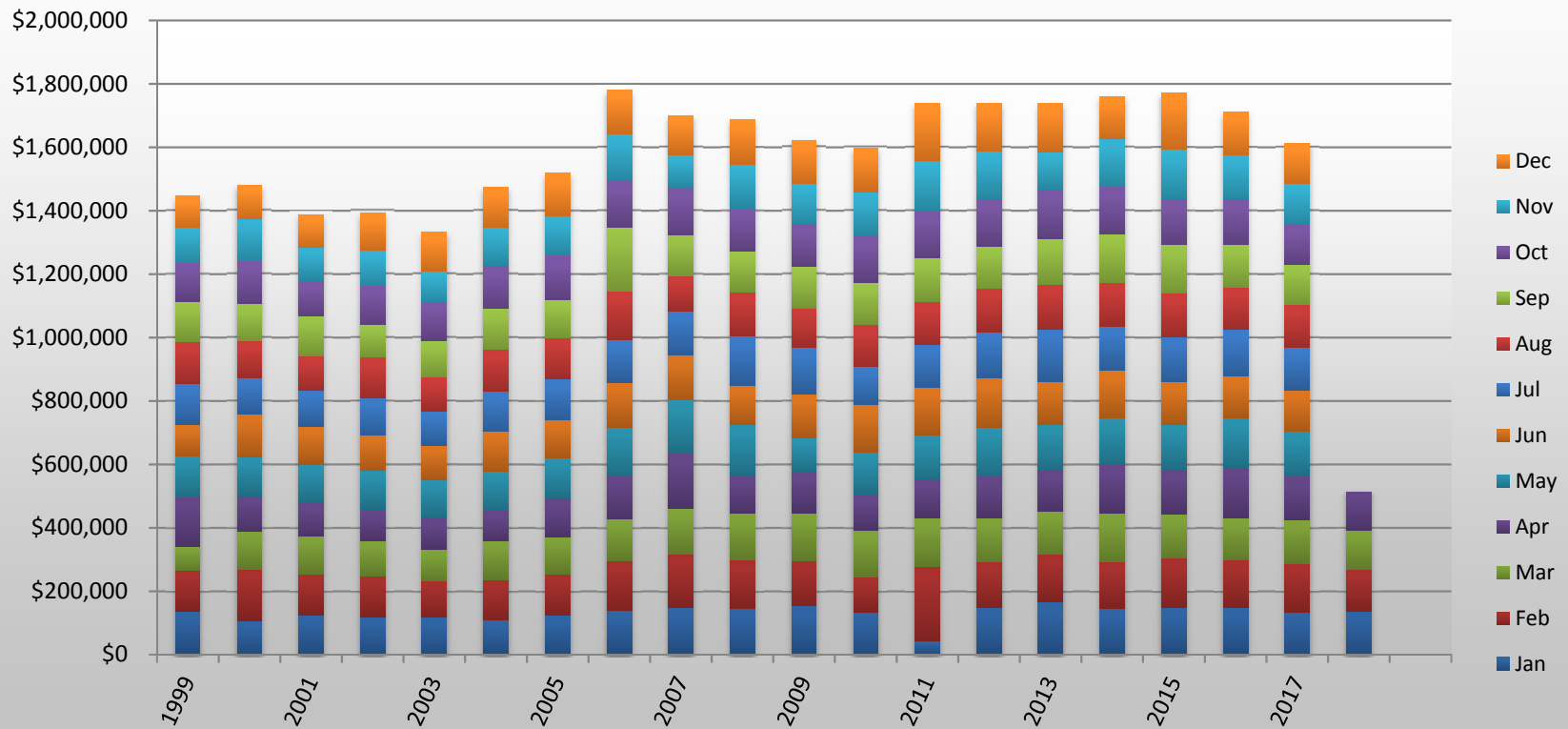
ATTEST:

Cindy Price, City Clerk

APPROVED AS TO FORM AND LEGALITY:

Paul Kritz, City Attorney

City 1 Cent Sales Tax Revenue



**2018 LOCAL RETAIL SALES TAX COLLECTION
1 CENT SALES/COMP USE TAX REVENUE COMBINED**

<u>TAXING MONTH</u>	<u>COLLECTION MONTH</u>	<u>MONTH RECEIVED</u>	<u>2015 ACTUAL .01 TAX</u>	<u>2016 ACTUAL .01 TAX</u>	<u>2016/2015 PERCENTAGE INC OR DEC .01 TAX</u>	<u>2017 ACTUAL .01 TAX</u>	<u>2017/2016 PERCENTAGE INC OR DEC .01 TAX</u>	<u>2018 ACTUAL .01 TAX</u>	<u>2018/2017 PERCENTAGE INC OR DEC .01 TAX</u>
NOVEMBER	DECEMBER	JANUARY	\$147,492.93	\$149,507.89	1.37%	\$135,077.91	-9.65%	\$135,732.43	0.48%
			\$147,492.93	\$149,507.89	1.37%	\$135,077.91	-9.65%	\$135,732.43	0.48%
DECEMBER	JANUARY	FEBRUARY	\$156,319.72	149,256.01	-4.52%	153,122.83	2.59%	133,056.72	-13.10%
			\$303,812.64	\$298,763.90	-1.66%	\$288,200.75	-3.54%	\$268,789.15	-6.74%
JANUARY	FEBRUARY	MARCH	\$139,261.36	133,333.61	-4.26%	137,335.81	3.00%	122,796.68	-10.59%
			\$443,074.00	\$432,097.51	-2.48%	\$425,536.56	-1.52%	\$391,585.83	-7.98%
FEBRUARY	MARCH	APRIL	\$140,432.83	\$158,197.01	12.65%	\$137,588.58	-13.03%	122,000.10	-11.33%
			\$583,506.83	\$590,294.52	1.16%	\$563,125.14	-4.60%	\$513,585.93	-8.80%
MARCH	APRIL	MAY	\$140,819.49	\$157,666.90	11.96%	\$140,389.54	-10.96%		
			\$724,326.32	\$747,961.42	3.26%	\$703,514.68	-5.94%		
APRIL	MAY	JUNE	\$136,127.91	\$130,051.96	-4.46%	\$131,871.22	1.40%		
			\$860,454.23	\$878,013.38	2.04%	\$835,385.90	-4.85%		
MAY	JUNE	JULY	\$140,804.95	\$147,793.73	4.96%	\$133,912.27	-9.39%		
			\$1,001,259.18	\$1,025,807.10	2.45%	\$969,298.17	-5.51%		
JUNE	JULY	AUGUST	\$139,448.58	\$133,432.45	-4.31%	\$134,279.83	0.64%		
			\$1,140,707.76	\$1,159,239.56	1.62%	\$1,103,578.01	-4.80%		
JULY	AUGUST	SEPTEMBER	\$153,352.27	\$133,793.02	-12.75%	\$127,051.05	-5.04%		
			\$1,294,060.03	\$1,293,032.58	-0.08%	\$1,230,629.05	-4.83%		
AUGUST	SEPTEMBER	OCTOBER	\$143,675.91	\$144,870.58	0.83%	\$126,059.24	-12.98%		
			\$1,437,735.94	\$1,437,903.16	0.01%	\$1,356,688.29	-5.65%		
SEPTEMBER	OCTOBER	NOVEMBER	\$156,641.82	\$137,949.00	-11.93%	\$128,943.20	-6.53%		
			\$1,594,377.76	\$1,575,852.15	-1.16%	\$1,485,631.49	-5.73%		
OCTOBER	NOVEMBER	DECEMBER	\$177,172.12	\$136,561.04	-22.92%	\$127,397.75	-6.71%		
			\$1,771,549.88	\$1,712,413.19	-3.34%	\$1,613,029.24	-5.80%		

**2018 LOCAL RETAIL SALES TAX COLLECTION
1 CENT SALES TAX REVENUE**

<u>TAXING MONTH</u>	<u>COLLECTION MONTH</u>	<u>MONTH RECEIVED</u>	<u>2015 ACTUAL .01 TAX</u>	<u>2016 ACTUAL .01 TAX</u>	<u>2016/2015 PERCENTAGE INC OR DEC .01 TAX</u>	<u>2017 ACTUAL .01 TAX</u>	<u>2017/2016 PERCENTAGE INC OR DEC .01 TAX</u>	<u>2018 ACTUAL .01 TAX</u>	<u>2018/2017 PERCENTAGE INC OR DEC .01 TAX</u>
NOVEMBER	DECEMBER	JANUARY	\$130,323.58	\$125,501.87	-3.70%	\$109,405.01	-12.83%	\$111,514.32	1.93%
			\$130,323.58	\$125,501.87	-3.70%	\$109,405.01	-12.83%	\$111,514.32	1.93%
DECEMBER	JANUARY	FEBRUARY	\$120,942.96	\$124,682.84	3.09%	\$126,306.06	1.30%	\$114,122.71	-9.65%
			\$251,266.54	\$250,184.71	-0.43%	\$235,711.07	-5.79%	\$225,637.03	-4.27%
JANUARY	FEBRUARY	MARCH	\$114,614.60	\$109,554.68	-4.41%	\$114,594.42	4.60%	\$106,378.13	-7.17%
			\$365,881.14	\$359,739.39	-1.68%	\$350,305.50	-2.62%	\$332,015.16	-5.22%
FEBRUARY	MARCH	APRIL	\$124,528.17	\$124,147.25	-0.31%	\$113,809.56	-8.33%	\$104,580.74	-8.11%
			\$490,409.31	\$483,886.63	-1.33%	\$464,115.06	-4.09%	\$436,595.90	-5.93%
MARCH	APRIL	MAY	\$118,971.78	\$134,924.31	13.41%	\$118,038.48	-12.52%		
			\$609,381.09	\$618,810.94	1.55%	\$582,153.54	-5.92%		
APRIL	MAY	JUNE	\$117,228.80	\$109,299.34	-6.76%	\$111,593.15	2.10%		
			\$726,609.88	\$728,110.28	0.21%	\$693,746.68	-4.72%		
MAY	JUNE	JULY	\$123,130.14	\$125,463.02	1.89%	\$108,293.44	-13.68%		
			\$849,740.02	\$853,573.30	0.45%	\$802,040.13	-6.04%		
JUNE	JULY	AUGUST	\$115,573.69	\$113,138.05	-2.11%	\$114,225.43	0.96%		
			\$965,313.72	\$966,711.34	0.14%	\$916,265.55	-5.22%		
JULY	AUGUST	SEPTEMBER	\$130,532.71	\$118,255.65	-9.41%	\$107,424.90	-9.16%		
			\$1,095,846.43	\$1,084,966.99	-0.99%	\$1,023,690.46	-5.65%		
AUGUST	SEPTEMBER	OCTOBER	\$125,756.13	\$123,623.99	-1.70%	\$105,214.44	-14.89%		
			\$1,221,602.56	\$1,208,590.98	-1.07%	\$1,128,904.90	-6.59%		
SEPTEMBER	OCTOBER	NOVEMBER	\$130,810.72	\$113,481.51	-13.25%	\$110,237.69	-2.86%		
			\$1,352,413.28	\$1,322,072.49	-2.24%	\$1,239,142.59	-6.27%		
OCTOBER	NOVEMBER	DECEMBER	\$154,540.43	\$114,411.13	-25.97%	\$112,026.95	-2.08%		
			\$1,506,953.71	\$1,436,483.62	-4.68%	\$1,351,169.53	-5.94%		

**2018 LOCAL RETAIL SALES TAX COLLECTION
1 CENT COMPENSATING USE TAX REVENUE**

<u>TAXING MONTH</u>	<u>COLLECTION MONTH</u>	<u>MONTH RECEIVED</u>	<u>2015 ACTUAL .01 TAX</u>	<u>2016 ACTUAL .01 TAX</u>	<u>2016/2015 PERCENTAGE INC OR DEC .01 TAX</u>	<u>2017 ACTUAL .01 TAX</u>	<u>2017/2016 PERCENTAGE INC OR DEC .01 TAX</u>	<u>2018 ACTUAL .01 TAX</u>	<u>2018/2017 PERCENTAGE INC OR DEC .01 TAX</u>
NOVEMBER	DECEMBER	JANUARY	\$17,169.35	\$24,006.03	39.82%	\$25,672.90	6.94%	\$24,218.11	-5.67%
			\$17,169.35	\$24,006.03	39.82%	\$25,672.90	6.94%	\$24,218.11	-5.67%
DECEMBER	JANUARY	FEBRUARY	\$35,376.75	\$24,573.17	-30.54%	\$26,816.77	9.13%	\$18,934.01	-29.39%
			\$52,546.10	\$48,579.19	-7.55%	\$52,489.67	8.05%	\$43,152.12	-17.79%
JANUARY	FEBRUARY	MARCH	\$24,646.76	\$23,778.93	-3.52%	\$22,741.39	-4.36%	\$16,418.55	-27.80%
			\$77,192.86	\$72,358.13	-6.26%	\$75,231.06	3.97%	\$59,570.67	-20.82%
FEBRUARY	MARCH	APRIL	\$15,904.66	\$34,049.76	114.09%	\$23,779.02	-30.16%	\$17,419.35	-26.74%
			\$93,097.52	\$106,407.89	14.30%	\$99,010.08	-6.95%	\$76,990.03	-22.24%
MARCH	APRIL	MAY	\$21,847.71	\$22,742.59	4.10%	\$22,351.06	-1.72%		
			\$114,945.23	\$129,150.48	12.36%	\$121,361.14	-6.03%		
APRIL	MAY	JUNE	\$18,899.12	\$20,752.62	9.81%	\$20,278.08	-2.29%		
			\$133,844.35	\$149,903.10	12.00%	\$141,639.22	-5.51%		
MAY	JUNE	JULY	\$17,674.81	\$22,330.71	26.34%	\$25,618.83	14.72%		
			\$151,519.16	\$172,233.81	13.67%	\$167,258.05	-2.89%		
JUNE	JULY	AUGUST	\$23,874.89	\$20,294.41	-15.00%	\$20,054.41	-1.18%		
			\$175,394.05	\$192,528.21	9.77%	\$187,312.45	-2.71%		
JULY	AUGUST	SEPTEMBER	\$22,819.56	\$15,537.37	-31.91%	\$19,626.14	26.32%		
			\$198,213.61	\$208,065.58	4.97%	\$206,938.60	-0.54%		
AUGUST	SEPTEMBER	OCTOBER	\$17,919.78	\$21,246.59	18.57%	\$20,844.80	-1.89%		
			\$216,133.38	\$229,312.18	6.10%	\$227,783.40	-0.67%		
SEPTEMBER	OCTOBER	NOVEMBER	\$25,831.10	\$24,467.49	-5.28%	\$18,705.51	-23.55%		
			\$241,964.48	\$253,779.66	4.88%	\$246,488.91	-2.87%		
OCTOBER	NOVEMBER	DECEMBER	\$22,631.69	\$22,149.91	-2.13%	\$15,370.80	-30.61%		
			\$264,596.17	\$275,929.57	4.28%	\$261,859.71	-5.10%		

2018 SALES TAX ALLOCATION

Month	Sales & Use Tax Collected	General Fund (1/2 Cent) 010-4-000-029	Street (Hwy) Improvement (1/2 Cent) 520-4-220-195	Street (Non-Hwy) Improvements (1/2 Cent Eff 4/1/10) 520-4-220-195	Capital Improvements (1/2 Cent) (See Below)	USD #445 Sales Tax Fund (1/2 Cent) 550-4-000-195	CRMC Sales Tax Fund (1/2 Cent) 560-4-000-195	TOTAL COLLECTIONS
January	\$ 407,197.29	\$ 67,866.22	\$ 67,866.22	\$ 67,866.22	\$ 67,866.22	\$ 67,866.22	\$ 67,866.22	\$ 407,197.29
February	399,170.16	66,528.36	66,528.36	66,528.36	66,528.36	66,528.36	66,528.36	399,170.16
March	368,390.05	61,398.34	61,398.34	61,398.34	61,398.34	61,398.34	61,398.34	368,390.05
April	366,000.29	61,000.05	61,000.05	61,000.05	61,000.05	61,000.05	61,000.05	366,000.29
May	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-
	<u>\$ 1,540,757.79</u>	<u>\$ 256,792.97</u>	<u>\$ 256,792.97</u>	<u>\$ 256,792.97</u>	<u>\$ 256,792.97</u>	<u>\$ 256,792.97</u>	<u>\$ 256,792.97</u>	<u>\$ 1,540,757.79</u>

Allocation of Capital Improvements Sales Tax Portion



Month	Capital Equipment (20%) 500-4-000-199	Economic Development (10%) 180-4-000-195	Capital Improv. - Municipal Building Renovation Project 520-4-350-195	Sales Tax Bond Reserve Fund 540-4-000-195	Sales Tax Bond Debt Service 530-4-000-195	Total Capital Improvements (1/2 Cent) (See Above)
January	\$ 13,573.24	\$ 6,786.62	-	\$ -	47,506.35	\$ 67,866.22
February	13,305.67	6,652.84	-	-	46,569.85	66,528.36
March	12,279.67	6,139.83	-	-	42,978.84	61,398.34
April	12,200.01	6,100.00	-	-	42,700.03	61,000.05
May	-	-	-	-	-	-
June	-	-	-	-	-	-
July	-	-	-	-	-	-
August	-	-	-	-	-	-
September	-	-	-	-	-	-
October	-	-	-	-	-	-
November	-	-	-	-	-	-
December	-	-	-	-	-	-
	<u>\$ 51,358.59</u>	<u>\$ 25,679.30</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 179,755.08</u>	<u>\$ 256,792.97</u>